

TYPE AFFIDAVIT OF COMPLETION FORM **ACO-1 WELL HISTORY**
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6261 EXPIRATION DATE 6-30-83

OPERATOR Ernst & Steidle Oil Operations API NO. ~~15-051-23,210-00-00~~

ADDRESS P.O. Box 859 COUNTY Ellis
Russell, KS 67665

** CONTACT PERSON Mary Ann Steidle PROD. FORMATION _____
PHONE (913) 483-2585

PURCHASER _____ LEASE L. Staab

ADDRESS _____ WELL NO. 2

DRILLING Red Tiger Drilling Company WELL LOCATION SW SW SE
CONTRACTOR ADDRESS 1720 KSB & T Building 330 Ft. from South Line and
Wichita, KS 67202 330 Ft. from West Line of
the SE (Qtr.) SEC 8 TWP 13S RGE 17W.

PLUGGING n/a

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		8	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3650' PBTD _____

SPUD DATE 12-28-82 DATE COMPLETED 5-11-83

ELEV: GR 2003 DF 2005 KB 2008

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 269' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH _____ STATE CORPORATION COMMISSION

JUN 06 1983
06-06-1983
AFFIDAVIT CONSERVATION DIVISION
Wichita, Kansas

Fred Ernst, Being of legal age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May, 1983.

Fred Ernst
(Name)

MY COMMISSION EXPIRES: _____

NOTARY PUBLIC - State of Kansas
SUZANNE S. JOHNSON
My Appt. Exp. 8/26/84

Suzanne S. Johnson
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR

Ernst & Steinle Oil

LEASE #2 L. Staab

ACO-1 WELL HISTORY

SEC. 8 TWP. 13S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	40		
Clay - Shale	40	269		
Shale - Red Bed - Shale	269	710		
Sand	710	915		
Shale - Red Bed	915	1258		
Anhydrite	1258	1295		
Shale	1295	2661		
Shale - Lime	2661	2795		
Lime	2795	3650		
RTD		3650		

DRILL STEM TEST #1 3559-3603 ARBUCKLE
 Time: 45-45-45-45 - Blow: Initial - Good, Final - Good, Recovery 15' vocm, 15' ocm
 62' socm, 62' soctm. Pressures: IHMP: 1990# IFP: 72#-96#
 ISIP: 705#, FFP: 96#-108#
 FSIP: 705# FHMP: 1872#

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	265'	Common	165 sx	2% Gel.; 3% C.C.
Production	7-7/8"	5 1/2"	10.5#	3649'	Common	200 sx	Sure

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type
			4	3597-3599 bullets

Size	Setting depth	Packer set at
2"	3620	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbh.	MCF	%	bbh.

Perforations