

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8412 EXPIRATION DATE _____

OPERATOR A. W. Leikam Oil Operations API NO. 15-051-23,396 0000

ADDRESS 505 Riley COUNTY Ellis

Hays, KS 67601 FIELD POLIFKA, EAST

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE Polifka F

ADDRESS _____ STATE OF _____ COMMISSIONAL NO. 1

DRILLING CONTRACTOR Dreiling Oil, Inc. AUG 11 1983

ADDRESS Box 1000 660 Ft. from North Line and

Hays, KS 67601 2310 Ft. from West Line of (X) the NW (Qtr.) SEC 8 TWP 13 RGE 17 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3625' PBTD _____

SPUD DATE 3-22-83 DATE COMPLETED 3-28-83

ELEV: GR 2035' DF 2037' KB 2040'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. W. Leikam, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. W. Leikam
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 19 83.

Mary Alice Rupp
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 3, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR A. W. Leikam Oil Oper. LEASE Polifka F SEC. 8 TWP. 13 RGE. 17

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil & Shale	0'	210'		
Shale & Sand	210'	790'		
Shale & Sand	790'	1285'		
Anhy.	1285'	1324'		
Shale	1324'	1880'		
Shale	1880'	2110'		
Shale & Lime	2110'	2308'		
Lime & Shale	2308'	2460'		
Lime & Shale	2460'	2630'		
Shale & Lime	2630'	2848'		
Lime & Shale	2848'	2950'		
Lime & Shale	2950'	3142'		
Lime & Shale	3142'	3267'		
Lime	3267'	3370'		
Lime	3370'	3465'		
Lime	3465'	3545'		
Lime	3545'	3610'		
Lime	3610'	3625'		
T.D.	3625'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
	12 1/4"	8 5/8"		207'	sunset	150	
		5 1/2"		3624'	common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			<i>2 hole</i>	<i>4 hole</i>	3429-32

TUBING RECORD

Size	Setting depth	Packer set of
	3450	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal acid	3429-32

Date of first production <i>July 15 - 83</i>	Producing method (flowing, pumping, gas lift, etc.) <i>pumping</i>	Gravity <i>30</i>
Estimated Production -I.P. <i>20</i> bbls.	Gas <i>% 80</i> MCF	Water <i>% 80</i> bbls.
Disposition of gas (vented, used on lease or sold)		Perforations