

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7475 EXPIRATION DATE 6-1-83

OPERATOR Essex Exploration API NO. 15-025-20,646 0000

ADDRESS PO Box 1869 COUNTY Clark

Liberal, KS 67901 FIELD

** CONTACT PERSON R.F. Burke PROD. FORMATION Morrow

PHONE 316-624-8141

PURCHASER N/A LEASE Ruth York

ADDRESS WELL NO. 1

WELL LOCATION NE NE NE

DRILLING Eagle Drilling 330 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS Box 8609 the NE NE (Qtr.) SEC 35 TWP 33S RGE 22W (W)

Wichita, KS

PLUGGING Halliburton

CONTRACTOR

ADDRESS West Hiway 54

Liberal, KS 67901

TOTAL DEPTH 5500' PBD 5500'

SPUD DATE 12-28-82 DATE COMPLETED 1-8-83

ELEV: GR 1872 DF 1882 KB 1885

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 joints DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

| | | | |
|--|--|----|--|
| | | | |
| | | | |
| | | 35 | |
| | | | |

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

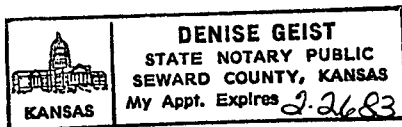
A F F I D A V I T

R.F. Burke, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.F. Burke
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 19 83.



MY COMMISSION EXPIRES: 2-26-83

STATE OF KANSAS
Denise Geist
(NOTARY PUBLIC)
JAN 27 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Essex Exploration

LEASE Ruth York

ACO-1 WELL HISTORY (E)

SEC. 35 TWP. 33S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| Check if no Drill Stem Tests Run. | | | | |
| DST #1 - 5356'-5500' - 60-60-60-120 - | | | | |
| IH 2695# - IF 82-82 - Weak blow, increase to 3" in bucket in 30 minutes, no gas - | | | | |
| ISIP 148 - FF 82-114 - FSIP 295 - | | | | |
| FH 2662 - BHT 118° F - Weak throughout - | | | | |
| 1-1/2" in bucket - Recovered 120' of drilling mud | | | | |
| Red bed | 0 | 2410 | | |
| Shale & lime | 2410 | 5500 | | |
| RTD | 5500 | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| | | 8-5/8" | 24# | 722' | Lite | 250 | 3% cc, 2% gel |
| | | | | | Class H | 150 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--|---|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production -I.P. | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |