

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5190 EXPIRATION DATE 8506

OPERATOR Sabre Exploration, Inc. API NO. 15-135-22,512 0000

ADDRESS 730 Broadway Plaza Bldg. COUNTY Ness

Wichita, KS 67202 FIELD Sunshine

\*\* CONTACT PERSON Matt Totten PROD. FORMATION Mississippian  
PHONE 316 264-2635 Indicate if new pay

PURCHASER INLAND CRUDE PURCHASING LEASE Bondurant

ADDRESS 104 S BROADWAY WELL NO. 1

WICHITA KS 67202 WELL LOCATION SW NE

DRILLING Wheatstate Production, Inc. 1980 Ft. from north Line and

CONTRACTOR PO Box 329 1980 Ft. from east Line of

ADDRESS Pratt, KS 67124 the NE (Qtr.) SEC 12 TWP 19 RGE 25 (W).

PLUGGING n/a

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 4440 PBSD \_\_\_\_\_

SPUD DATE 3/29/84 DATE COMPLETED 6/6/84

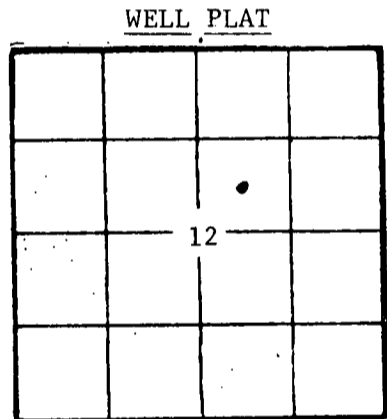
ELEV: GR 2354 DF \_\_\_\_\_ KB 2363

DRILLED WITH (CABLE)  ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 435' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -  Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

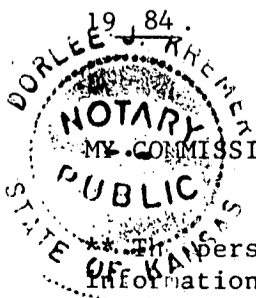
A F F I D A V I T

Matthew W. Totten, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matthew W. Totten  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15 day of August, 1984.



RECEIVED  
STATE CORPORATION COMMISSION  
Dorlee J. Kerner  
(NOTARY PUBLIC)  
AUG 16 1984

MY COMMISSION EXPIRES: 3/29/86 CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Sabre Exploration, Inc. LEASE NAME Bondurant SEC 12 TWP 19 RGE 25 (W)  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
LOG TOPS:				
<input type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1633 (+ 730)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Heebner	3735 (-1372)
			Toronto	3753 (-1390)
			Lansing	3778 (-1415)
			B/KC	4058 (-1695)
Sand, Clay	0	450	Marmaton	4128 (-1765)
Sand, Shale	450	1370	Ft. Scott	4289 (-1926)
Shale	1370	1936	Cherokee Shale	4315 (-1952)
Shale, Lime	1936	4270	Miss.	4381 (-2018)
Fort Scott	4270	4325	LTD	4436 (-2073)
Lime, Shale, TD	4325	4440		
	4440			
DST #1 (4284-4352) 30/30/30/30 Rec. 65' M w/few specks oil FP's 31#-31#/53#-53 SIP's 972#/826#				
DST #2 (4386-4400) 45/45/45/45 Rec. 30' GIP, 180' clean oil, 60' O & WCM (70% M, 15%W, 10% O, 5% G) 300' water w/scum oil throughout (95% W, 3% M, 2% O) FP's 53#-127#/170#-202# SIP's 878#/826#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	444'	Common Light	100 85	(2% gel, 3% c.c.) (3% c.c.)
Production		4 1/2"	10.5#	4435'	Shurfill Mud Sweep	100 500 gal.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4394-4395'
TUBING RECORD			2		4292-4294
Size 2 3/8"	Setting depth 4373.47'	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal. Mud Acid	4394-4395'
250 gal. MCA	4292-4294'

Date of first production <u>7-25-84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>36 1/2</u>
Estimated Production-I.P. <u>7</u> bbls.	Gas <u>20</u> %	Water <u>20</u> %
Disposition of gas (vented, used on lease or sold)	MCF	CFPB

Perforations