

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/85
 OPERATOR DONALD C. SLAWSON API NO. 15-101-20,965 0000
 ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD New Discovery BRAND
 ** CONTACT PERSON Sherry Kendall PROD. FORMATION LKC
 PHONE 316-263-3201
 PURCHASER INLAND CRUDE PURCH. CORP. LEASE Brand 'C'
 ADDRESS 200 Douglas Building WELL NO. 1
Wichita, KS 67202 WELL LOCATION NW SW NE
 DRILLING SLAWSON DRILLING CO., INC. #5657 1600 Ft. from North Line and
 CONTRACTOR 200 Douglas Building 2280 Ft. from East Line of
 ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 33 TWP 16 SRGE 30 (W).

PLUGGING N/A
 CONTRACTOR ADDRESS _____

TOTAL DEPTH 4650' PBTD 4014'
 SPUD DATE Mar. 29, 84 DATE COMPLETED May 8, 84
 ELEV: GR 2857 DF 2860 KB 2863

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 287' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		●	
		33	

KCC
 KGS
 SWD/REP _____
 PLG. _____

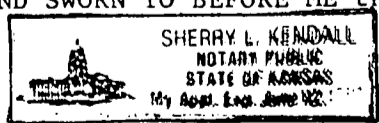
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
 (Name)
 William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June, 19 84.



Sherry L. Kendall
 (NOTARY PUBLIC)
 Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS
 1111-5-1984
 07-05-84

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Brand 'C'

ACO-1 WELL HISTORY
SEC. 33 TWP. 16S RGE. 30W

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 295 Shale and sand			LOG TOPS	
295 - 2247 Shale			ANHY 2246	(+617)
2247 - 2278 Anhydrite			B/ANHY 2276	(+587)
2278 - 3250 Shale			TOP 3614	(-751)
3250 - 3578 Lime			HEEB 3891	(-1028)
3578 - 3750 Shale			TORO 3910	(-1047)
3750 - 4650 Lime			LANS 3929	(-1064)
4650 RTD			MUN CRK 4100	(-1237)
			STK 4194	(-1331)
			BKC 4275	(-1412)
			MARM 4308	(-1445)
			PAW 4392	(-1529)
			FT SC 4442	(-1579)
			L/CHER 4466	(-1603)
			JH ZN 4506	(-1643)
			MISS 4540	(-1677)
			LTD 4651	(-1788)
DST #1 3946-3974 (35' Zn) 30-60 (tool would not rotate, couldn't take 2nd flow or final SIP) 2nd blow off btm 6", Rec. 241' GIP, 253' TF: 20' CGO 33°, 20' MCO (72% oil, 28% mud), 24' MCO (70% oil, 30% mud), 62' MCO (64% oil, 36% mud). IFP 26-106#, ISIP 1065#, FFP --, ISIP --, HP 1885-1885#.			DST #6 4232-4259 (MID CRK & 220' Zn) 30-60-45-75, Strg BT0, Rec. 2329' SW w/oil spks. IFP 89-707#, ISIP 1092#, FFP 734-1020#, FSIP 1101#, HP 2032-2005#, 131°.	
DST #2 3947-3974 (35' Zn re-test) 30-60-45-75, 2nd blow off btm 4", Rec. 390' CGO 33°, 32' MCO 10' G, 50% O, 40% M), 62' OCM (10% O, 90% M), 84' TF. IFP 26-97#, ISIP 1065#, FFP 106-186#, ISIP 1047#, HP 1885-1885#.			DST #7 4419-4448 (MYR STA Zn) 30-30-30-30, Wk blow/died 5", Rec. 20' Mud w/few spts oil. IFP 8-18#, ISIP 1183#, FFP 20-23#, FSIP 1147#, HP 2160-2160#.	
DST #3 3971-4024 (50', 70', top 2' of 90' Zn) 30-60-45-75, 2" blow decr, Rec. 129' Mud, NS. IFP 8-35#, ISIP 1020#, FFP 44-62#, FSIP 976#, HP 1894-1867#, 118°.			DST #8 4496-4561 (JH ZN, B/PENN SD, MISS Zn) 30-30-30-30, Wk blow/died 5" Rec. 60' Mud, NS. IFP 8-20#, ISIP 734#, FFP 22-36#, FSIP 466#, HP 2251-2233#.	
DST #4 4098-4167 (140' & 160' Zn) 30-30-30-30, Wk blow, Rec. 50' Mud. IFP 13-18#, ISIP 1020#, FFP 26-35#, FSIP 949#, HP 1978-1978#, 117°.				
DST #5 4162-4192 (180' Zn) 30-30-30-30, Wk blow & died. Rec. 10' Mud w/spks of oil. IFP 4-9#, ISIP 1029#, FFP 9-9#, FSIP 913#, HP 2005-2005#, 113°.				

CONFIDENTIAL

RELEASED

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX) AUG 07 1986

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	287'	60/40 poz	200 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4066'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CFR-2

FROM CONFIDENTIAL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/2" Jets	3962 - 63'

TUBING RECORD	
Size	Setting depth
2 3/8"	3960
Packer set at	
N/A	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
750 gallons 15% FE Acid	3962 - 63'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/8/84	Pumping	32.2°
Estimated Production -I.P.	Oil	Gas
30	30	TSTM
	Water	%
	0	0
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	CFPB
N/A	N/A	
	Perforations	3962 - 63