

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
AOO-2 AMENDMENT TO WELL HISTORY

Operator: License # 08328
Name Energy Sources, Inc.
Address 1725 N. Nashville
City/State/Zip Lubbock, Tx. 79415

Purchaser JM Petroleum
Operator Contact Person Jackie Self
Phone (806) 747-0404

Designate Type of Original Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

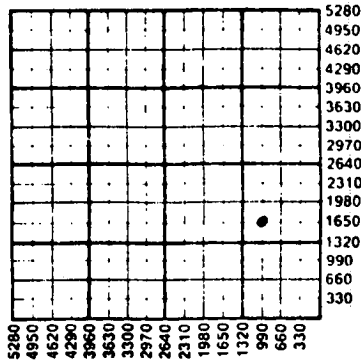
Date of Original Completion: 12-24-69

DATE OF RECOMPLETION:
8/20/90 8/22/90
Commenced, Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. (C-15,547) 89,224-C
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

API NO. 15- 175-20090 0001
County Seward
C SW NE SE Sec 12 Twp 33S Rge 34 East West
1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Rustman Well # 1
Field Name March
Name of New Formation Shawnee/Lansing -
Kansas City
Elevation: Ground _____ KB 2875
Section Plat



K. C. C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit AOO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Jackie Self Title Production Analyst Date 10/02/90
Subscribed and sworn to before me this 2nd day of October 19 90 OCT 4 1990
Notary Public Christy Webb Date Commission Expires 3/12/94

11

SIDE TWO

Operator Name Energy Sources, Inc. Lease Name Rustman Well # 1

Sec 12 Twp 33 Rge 34 East West County Seward

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Toronto (Shawnee)	4190	4224
Lansing/Kansas City	4310	4608

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
2	4330-40'	
2	4212-22'	3500 gals 15% HCL

PBTD 4436 Plug Type Cement

TUBING RECORD:

Size 2 1/16 Set At 4312 Packer At None Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 8/22/90

Estimated Production Per 24 Hours 40 bbl/oil bbl/water

5 MCF gas gas-oil ratio