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NOV 14-2001
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32446
Name: Merit Energy Company
Address: 12222 Merit Drive, Suite 1500
City/State/Zip: Dallas, TX 75251
Purchaser: The Permian Corporation
Operator Contact Person: Susan Austin-Morse
Phone: (972) 383-6526
Contractor: Name: Sage Drilling Company
License: _____
Wellsite Geologist: Lee Poulsen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: *
Operator: Energy Resources

Well Name: Rustman #2
Original Comp. Date: 6-29-79 Original Total Depth: 4470'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-19-79</u>	<u>6-28-79</u>	<u>7-30-79</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

* To Update Well Record only

API No. 15 - 175-20408 0000
County: Seward
C NW SE Sec. 12 Twp. 33 S. R. 34 East West
1980' feet from (S) N (circle one) Line of Section
1980' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Rustman Well #: 2
Field Name: March
Producing Formation: Toronto & Lansing
Elevation: Ground: 2875' Kelly Bushing: 2881'
Total Depth: 4470' Plug Back Total Depth: 4370'
Amount of Surface Pipe Set and Cemented at 1650' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

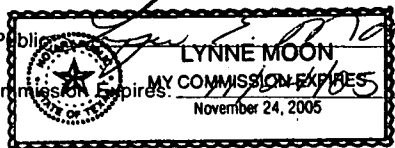
Drilling Fluid Management Plan ALT 1 JPH 4/24/03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Aust-Morse
Title: Regulatory Analyst Date: 11-8-01
Subscribed and sworn to before me this 8 day of November,
10 2001.

Notary Public: Lynne Moon
Date Commission Expires: November 24, 2005



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received (RAG LOG ONLY)
 Geologist Report Received
 UIC Distribution

Operator Name: Merit Energy Company Lease Name: Rustman Well #: 2
 Sec. 12 Twp. 33 S. R. 34 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">RADIATION GUARD NEUTRON DENSITY (PART OF LOG)</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Council Grove</td> <td>2975'</td> <td>-94'</td> </tr> <tr> <td>Topeka</td> <td>3781'</td> <td>-900'</td> </tr> <tr> <td>Toronto</td> <td>4202'</td> <td>-1321'</td> </tr> <tr> <td>Lansing "B"</td> <td>4322'</td> <td>-1441'</td> </tr> <tr> <td>Lansing "C"</td> <td>4378'</td> <td>-1497'</td> </tr> </table>	Name	Top	Datum	Council Grove	2975'	-94'	Topeka	3781'	-900'	Toronto	4202'	-1321'	Lansing "B"	4322'	-1441'	Lansing "C"	4378'	-1497'
Name	Top	Datum																	
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Lansing "C"	4378'	-1497'																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1605'	Lite	700 sx	2% CC
					Class H	200 sx	3% CC
Long String	7"	4-1/2"	9.5#	4456'		150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4344' - 48', 4378' - 84'	Orig. perms 7/79	
2 spf	4206' - 4212' & 4222' - 4230'	Orig. perms 7/79	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 1/6"	4251'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
8/2/79			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	38	0	0			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
(If vented, Sumit ACO-18.)			<input type="checkbox"/> Other (Specify)	<input checked="" type="checkbox"/> Commingled	

RECEIVED

15-175-20408-0000

NOV 14 2001

STATE OF TEXAS

KCC WICHITA

COUNTY OF DALLAS)

AFFIDAVIT

Susan Austin-Morse, Regulatory Analyst for Merit Energy Company, of lawful age, after having first been duly sworn upon her oath, disposes and states:


The interested parties listed below were mailed, via certified first class mail, a copy of Merit Energy Company's application for adding the Topeka formation to the already commingled Toronto and Lansing (LKC) formations production in the Rustman #2 well-bore, located C-NW/4 SE/4 Sec.12-T33S-R34W, Seward County, Kansas.

OFFSET OPERATORS:

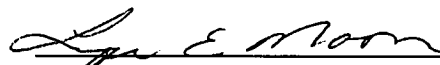
American Warrior, Inc.
PO Box 399
Garden City, KS 67846

Cabot Oil & Gas Corporation
600 17th St. Suite 900 North
Denver, CO 80202

Whiting Petroleum Corp.
1700 Broadway #2300
Two United Bank Center
Denver, CO 80290


Susan Austin-Morse
MERIT ENERGY COMPANY
Regulatory Analyst

Subscribed and sworn to by Susan Austin-Morse, before me, the undersigned notary public, this 7th day of November 2001.


Notary Public

My Commission Expires:

