

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: N.C.R.A.
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: MURFIN DRILLING CO., INC.
License: 30606

Wellsite Geologist: KEVIN DAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/24/05</u>	<u>10/29/05</u>	<u>12/8/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25466-00-00
County: ELLIS
C S/2 NE Sec. 25 Twp. 13 S. R. 17 East West

1980 feet from S N (circle one) Line of Section
1250 feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ALBIN Well #: 1
Field Name: WILDCAT

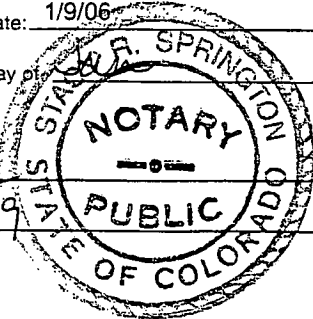
Producing Formation: LANSING
Elevation: Ground: 1986' Kelly Bushing: 1991'
Total Depth: 3590' Plug Back Total Depth: 3562.7'
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1176 Feet
If Alternate II completion, cement circulated from 1176
feet depth to SURFACE w/ 180 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 160 bbls
Dewatering method used ALLOW TO DRY AND BACKFILL
Location of fluid disposal if hauled offsite:
Operator Name: KANSAS CORPORATION COMMISSION
Lease Name: _____ License No. 07-28-2005
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. R. Weber
Title: PRESIDENT Date: 1/9/06
Subscribed and sworn to before me this 9 day of January
2006
Notary Public: Stacy Spring
Date Commission Expires: 2/1/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-051-25466-00-00

Side Two

Operator Name: CORAL PRODUCTION CORP. Lease Name: ALBIN Well #: 1
 Sec. 25 Twp. 13 S. R. 17 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION LOG 3586'-0'
 COMP. DENSITY/NEUTRON LOG 3564'-2800'
 MICRO LOG 3565'-2800'
 SONIC LOG: 3575'-150'

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	3212'	-1221'
TORONTO	3232'	-1241'
LANSING	3261'	-1270'
BKC	3487'	-1496'
ARBUCKLE	3516'	-1525'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	209'	COMMON	160	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	14	3562'	ASC	150	2% GEL, 500 GAL WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1172'	COMM	180	6% GEL, 1/4#/SK FLOSEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	3235'-3238' (TORONTO)	500 GAL 15% MUD ACID; 1500 GAL 20% MUD ACID	3238'
2	3262'-3266' (A)	250 GAL 15% MUD ACID; 750 GAL 20% NEHCL	3266'
2	3286'-3289' (C)	250 GAL 15% MUD ACID; 750 GAL 20% NEHCL	3289'
2	3416'-3419' (I)	COMBINED "I & J" ZONES: 500 GAL 15% MUD ACID;	
2	3434'-3439' (J)	2500 GAL 20% NEHCL; 1500 GAL 20% HCL;	3439'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3532'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
12/23/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		85		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 28 2006

CONSERVATION DIVISION
 WICHITA, KS