

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 - EXPIRATION DATE 6/30/84

OPERATOR DaMar Oil Explorations API NO. 15-051-23,536-00-00

ADDRESS P.O. Box 70 COUNTY Ellis

Hays, KS 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION \_\_\_\_\_  
PHONE (913) 625-0020 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Roth

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Emphasis Oil Operations 990 Ft. from North Line and

CONTRACTOR P.O. Box 506 990 Ft. from East Line of

ADDRESS Russell, KS 67665 the (Qtr.) SEC 36 TWP 13 RGE 17 (E) (W)

PLUGGING Same As Above WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC

ADDRESS \_\_\_\_\_ KGS

TOTAL DEPTH 3545 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 7-23-83 DATE COMPLETED 7-29-83 PLG. \_\_\_\_\_

ELEV: GR 1987 DF 1990 KB 1992 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 291 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

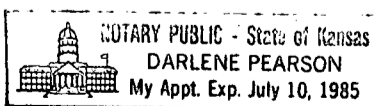
Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Daniel F. Schippers*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February

19 \_\_\_\_\_



*Darlene Pearson*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.



Side TWO OPERATOR DaMar Oil Explorations LEASE NAME Roth SEC 36 TWP 13 RGE 17 (E) (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.   | Top  | Bottom | Name | Depth |
|---|------|--------|------|-------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run.<br><input type="checkbox"/> Check if samples sent Geological Survey. |      |        |      |       |
| Topeka  | 2974 | -982   |      |       |
| Heebner   | 3213 | -1221  |      |       |
| Toronto   | 3232 | -1230  |      |       |
| Lansing-K.C.  | 3260 | -1268  |      |       |
| Lansing Base  | 3490 | -1498  |      |       |
| Arbuckle  | 3534 | -1542  |      |       |
| RTD   | 3545 | -1553  |      |       |
| LTD   | 3544 | -1552  |      |       |
| DST#1 Interval 3274-3320 (B,C,D)<br>ISIP 312, FSIP 244<br>IFP 108-110, FFP 107-117<br>Recovery: 110' OSM                        |      |        |      |       |
| DST#2 Interval 3319-3375 (E,F,G)<br>ISIP 691, FSIP 671<br>IFP 82-197, FFP 126-117<br>Recovery: 125' SOSM                        |      |        |      |       |

If additional space is needed use Page 2

| Report of all strings set — surface, intermediate, production, etc. |                   |                           |                |   |                    |               |                            | CASING RECORD (New) or (Used) |  |
|---|-------------------|---------------------------|----------------|---|--------------------|---------------|----------------------------|-------------------------------|--|
| Purpose of string   | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth                                       | Type cement        | Sacks         | Type and percent additives |                               |  |
| Surface   | 12½"              | 8 5/8"                    | 20#            | 291   | Common             | 170           | 3% c.c., 2% gel            |                               |  |
| LINER RECORD  |                   |                           |                |   | PERFORATION RECORD |               |                            |                               |  |
| Top, ft.  | Bottom, ft.       | Sacks cement              |                |   | Shots per ft.      | Size & type   |                            | Depth interval                |  |
| TUBING RECORD   |                   |                           |                |   |                    |               |                            |                               |  |
| Size  | Setting depth     | Packer set at             |                |   |                    |               |                            |                               |  |
| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD                         |                   |                           |                |   |                    |               |                            |                               |  |
| Amount and kind of material used                                    |                   |                           |                |   |                    |               | Depth interval treated     |                               |  |
|   |                   |                           |                |   |                    |               |                            |                               |  |
|   |                   |                           |                |   |                    |               |                            |                               |  |
| Date of first production  |                   |                           |                | Producing method (flowing, pumping, gas lift, etc.) |                    |               |                            | Gravity                       |  |
| Estimated Production-I.P.   | Oil               | Gas                       | Water          | %   |                    | Gas-oil ratio |                            | CFPB                          |  |
| Disposition of gas (vented, used on lease or sold)                  |                   | MCF                       |                | bbls.   |                    | bbls.         |                            | CFPB                          |  |
|   |                   |                           |                |   |                    |               | Perforations               |                               |  |