

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5184
Name Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, Kansas 67665

Purchaser: Inland Crude Purchasing Co.
Wichita, Kansas 67202

Operator Contact Person M. L. Ratts
Phone 913-483-3141

Contractor: License # 5655
Name Shields Drlg., Co., Inc.

Wellsite Geologist Gerald Honas
Phone 913-722-7963

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-21-85 6-28-85 7-12-85
Spud Date Date Reached TD Completion Date
3575 3372
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 915 feet depth to Surf 300 SX cmt

API NO. 15-051-24-237-00-00
County Ellis
NW SW SW Sec. 25 Twp. 13 Rge. 17 East West

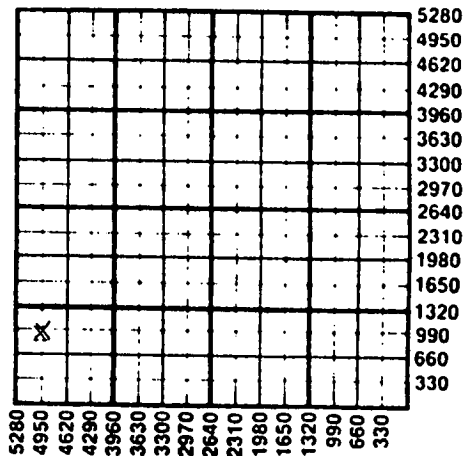
990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Braun "B" Well # 1
Field Name Wildcat HERZOG, West

Producing Formation Kansas City

Elevation: Ground 1973 KB 1978

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-128136 (C-20,485)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Not Applicable

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Farm Pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts

Title Production Supt. Date 7-22-85

Subscribed and sworn to before me this 22nd day of July 1985

Notary Public Ruth Phillips

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
JUL 24 1985
07-24-1985
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec 25 Twp. 13 Rge. 17 W

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Braun "B" Well # 1

Sec. 25 Twp. 13 Rge. 17 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1 3249-3300 Times: 30-45-45-60 Rec. 154'
 Wty Mud I.H.P. - ; I.F.P. - 46# to 58#; I.S.I.P. - 698#; F.F.P. - 70# to 93#; F.S.I.P. - 663#; F.H.P. -
 D.S.T. #2 3298-3350 Times: 30-45-30-45 Rec. 186'
 Gas; 40' OCM and 310' Gsy Oil I.H.P. - ; I.F.P. - 70# to 116#; I.S.I.P. - 686#; F.F.P. - 128# to 163#; F.S.I.P. - 686#; F.H.P. -
 D.S.T. #3 3408-3475 Times: 20-30-20-30 Rec. 10'
 Mud I.H.P. - ; I.F.P. - 58# to 58#; I.S.I.P. - 93#; F.F.P. - 58# to 58#; F.S.I.P. - 70#

Name	Top	Bottom
Anhydrite	1159	1188
Heebner Sh	3219	3221
Toronto Lm	3237	3244
Douglas Sh	3252	3264
L-KC Lm	3264	3508
Eros. Arbuckle	3536	T.D.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	210	Quickset	140	
Production	7 7/8	4 1/2	10 1/2	3388	Common	100	
(Perf 915' Circ Cem to Surf w/300 sks 60-40 Poz)							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	915			Circ Cem - 300 sks			
2	3348-3351 & 3339-3342			500-15% & 2000-28%			
4	3310-3314			500-15% & 2000-28%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
7-19-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 Bbls		None MCF	50 Bbls		CFPB	34	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3339-3351
 Used on Lease Dually Completed 3310-3314
 Commingled