

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Chief Drilling Co., Inc.

API NO. 051-23,012 -00-00

ADDRESS 905 Century Plaza

COUNTY Ellis

Wichita, Kansas 67202

FIELD

**CONTACT PERSON F.W. Shelton, Jr.

PROD. FORMATION

PHONE 316-262-3791

LEASE ROTH "B"

PURCHASER None

WELL NO. #1

ADDRESS --

WELL LOCATION SE NE NE SEC. 36-13S-17W

DRILLING Contractor Warrior Drilling, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 905 Century Plaza

the NE/4 SEC. 36 TWP.13S RGE. 17W

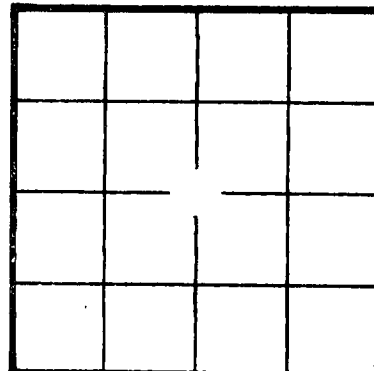
Wichita, Ks. 67202

WELL PLAT

PLUGGING Contractor Warrior Drilling, Inc.

CONTRACTOR

ADDRESS same as above



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

MAY 26 1982 05-26-1982

DIVISION DIVISION Wichita Kansas

TOTAL DEPTH 3539' PBT

SPUD DATE 5-10-82 DATE COMPLETED 5-17-82

ELEV: GR 1994 DF 1996 KB 1999

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

F.W. Shelton, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Chief Drilling Co., Inc.

OPERATOR OF THE ROTH "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

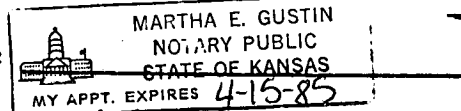
FURTHER AFFIANT SAITH NOT.

(S) F.W. Shelton, Jr.

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF May, 19 82.

Notary Public signature: Martha E. Gustin

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 3278 - 3335 (35 & 70 zones) 30-30-30-30 wk. blow for 6 min. Rec. 12' oil specked mud, IBHP: 216# FBHP; 64# FP: 35-64</p> <p>DST#2 3324 - 3383 (70 & 90 zones) 30-30-60-45 wk. blow for 45 min., then wk. intermitten blow for 45 min. Rec. 5' oil cut watery mud, 40' oil specked muddy water, 15' gas on top of test, IBHP: 677# FBHP: 660#, FP: 57-68</p> <p>D & A Plugged w/130 sx. of 50-50 posmix, 4% gel, 3% c.c. 1st plug @720' w/70 sx., 210' w/40 sx. solid bridge, 40' w/10 sx., 10 sx. in rathole T.D. 3539' Completed @ 6:15 a.m. State Plugger Gilbert Scheck, Hays</p>			Anhydrite	1142 + 857
			Base Anhydr.	1184 + 815
			Heebner	3219 - 1220
			LKC	3267 - 1268
			Muncie Creek	3396 - 1397
			Stark	3460 - 1461
			Hush puckney	3486 - 1487
			BKC	3494 - 1495
			Conglom.	3508 - 1509
			T.D.	3539 - 1540

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	20#	210'	3% c.c. 2% gel	140sx.	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations