

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Chief Drilling Co., Inc. API NO. 15-051-22,884-00-00
 ADDRESS 905 Century Plaza COUNTY Ellis
Wichita, Kansas 67202 FIELD HERZOG W.C.
 **CONTACT PERSON F.W. Shelton, Jr., LEASE Roth "A" #1
 PHONE 262-3791

PURCHASER Clare Creek WELL NO. #1
 ADDRESS 818 Century Plaza WELL LOCATION NE SE NE SEC.
Wichita, Kansas 67202 _____ Ft. from _____ Line and
_____ Ft. from _____ Line of
 the NESEC. 36 TWP. 13S RGE. 17W.

DRILLING CONTRACTOR Warrior Drilling, Inc.
 ADDRESS 905 Century Plaza
Wichita, Ks. 67202
 PLUGGING CONTRACTOR Warrior Drilling Inc.
 ADDRESS 905 Century Plaza
 TOTAL DEPTH 3534 PBDT _____
 SPUD DATE 2-22-82 DATE COMPLETED 3-1-82
 ELEV: GR1989 DF 1991KB 1994

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 KCC
 KGS

DRILLED WITH (~~SABRE~~) (ROTARY) (~~AIR~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~USED~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8	20#	206'	145 sx. common	2% gel, 3% c.c.	
		4 1/2"	10.5#	3374'		150 AFC Cement	

RECEIVED
 STATE CORPORATION COMMISSION
 APR 23 1982
 04-231986
 CONSERVATION DIVISION
 Wichita, Kansas

TUBING RECORD			PERFORATION RECORD		
Top. ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			perf. 1 hole		3305'
			perf. 1 hole		3282'
Size	Setting depth	Pecker set at	perf. 4 holes	per ft.	3282 - 3287
			4 holes	per ft.	3304 - 3308

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons mud acid, 2 bbl. per min. 500#, 4 bbl. per min.	3282 - 3287
1,000#, 67 bbls. load,	
Acidized w/2000 gallons 28% N.E.	3304 - 3308

TEST DATE: 4-16-82

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			A.P.I. Gravity
4-10-82	Pumping			29
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	43 bbls.	MCF	23 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	
sold			3282 - 3287 3304 - 3308	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum 600' Depth
 Estimated height of cement behind pipe

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3273 - 3334 30-30-30-30 good blow for 60 min., Rec. 120' oil cut mud (80% M, 20% O), 60' oil cut mud (75% M, 25% O), 180' muddy oil (90% O, 9% M, 1% W) 60' gas on top IBHP: 564#, FBHP: 520#, FP: 77-156 DST #2 3425 - 3456 30-30-30-30 wk. blow for 8 min. Rec. 10' mud w/few specks of oil on top IBHP: 32# FBHP: 32#, FP: 32-32 T.			Anhydrite	1144 + 850
			Base Anhydr.	1180 + 814
			Heebner	3212 - 1218
			Lansing	3257 - 1263
			Muncie Creek	3390 - 1396
			Stark	3453 - 1459
			Hush Puckney	3480 - 1486
			BKC	3488 - 1494
			Conglomerate	3507 - 1513
			LTD	3533 - 1539

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

F.W. SHELTON, JR., OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS VICE PRESIDENT FOR CHIEF DRILLING CO., INC. OPERATOR OF THE ROTH "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF April 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *F.W. Shelton, Jr.*
 F.W. Shelton, Jr., Vice President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF April 19 82

Martha E. Gustin
 NOTARY PUBLIC
 Marti E. Gustin

MY COMMISSION EXPIRES:

