

AUG 10 2007

Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

CONFESSION DIVISION
WICHITA, KS

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
5/15/2007

API No. 15
181-20495-0100

Company Rosewood Resources, Inc.		Lease Linin		Well Number 41-01HA	
County Sherman	Location NENE	Section 1	TWP 9S	RNG (E/W) 40W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 1/20/2007		Plug Back Total Depth 2767'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 2767'	Perforations 2700'	To 2715'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 3009'		Pressure Taps Flange		Gas Gravity - G _g .6	
Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)		Well on Line: Started 5-15 _____ 20 07 _____ at 10:30 (AM) (PM) Taken 5-16 _____ 20 07 _____ at 11:15 (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						55	69.4				
Flow						38	52.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _s) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						22		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

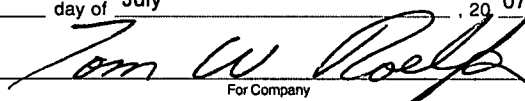
(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 : (P_o)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _o) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _o ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 26 day of July, 20 07.

Witness (if any) _____
For Commission _____


For Company _____
Checked by _____

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CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

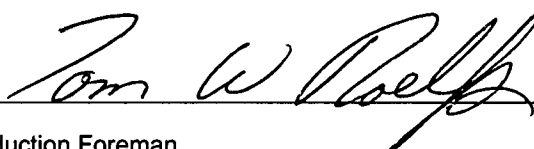
I hereby request a one-year exemption from open flow testing for the Linin 41-01HA gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 7/26/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W402
 Linin 41-01HA
 South Goodland
 Goodland
 None
 May-07

DATE	Casing PSI	STATIC MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
5/1/2007				
5/2/2007				
5/3/2007				
5/4/2007				
5/5/2007				
5/6/2007				
5/7/2007				
5/8/2007				
5/9/2007				
5/10/2007				
5/11/2007				
5/12/2007				
5/13/2007				
5/14/2007				
5/15/2007				1st Gas 10:30am 26mcf @55#cp
5/16/2007	44	57	20	3
5/17/2007	43	56	22	0
5/18/2007	42	55	22	0
5/19/2007	41	54	23	0
5/20/2007	45	58	21	8
5/21/2007	42	55	18	8
5/22/2007	41	54	22	0
5/23/2007	40	53	22	0
5/24/2007	40	53	22	0
5/25/2007	40	53	22	0
5/26/2007	39	52	21	0
5/27/2007	39	52	21	0
5/28/2007	39	52	21	0
5/29/2007	39	52	22	0
5/30/2007	39	52	22	0
5/31/2007	38	51	22	0 BP

Total

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CONSERVATION DIVISION
 WICHITA, KS

W402
 Linin 41-01HA
 South Goodland
 Goodland
 None
 June-07

DATE	Casing		HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC MCF	DOWN		
6/1/2007	38	51	22	0	
6/2/2007	38	51	21	0	
6/3/2007	38	51	22	0	
6/4/2007	38	51	22	0	
6/5/2007	37	50	22	0	
6/6/2007	37	50	22	0	
6/7/2007	37	50	22	0	
6/8/2007	37	50	21	0	
6/9/2007	37	50	22	0	
6/10/2007	37	50	22	0	
6/11/2007	36	49	21	0	
6/12/2007	36	49	22	0	
6/13/2007	36	49	22	0	
6/14/2007	36	49	21	0	
6/15/2007	36	49	20	0	
6/16/2007	36	49	20	0	
6/17/2007	36	49	20	0	
6/18/2007	35	48	22	0	
6/19/2007	35	48	22	0	
6/20/2007	35	48	21	0	
6/21/2007	35	48	21	0	
6/22/2007	35	48	21	0	
6/23/2007	35	48	21	0	
6/24/2007	35	48	21	0	
6/25/2007	35	48	21	0	
6/26/2007	35	48	21	0	
6/27/2007	35	48	21	0	
6/28/2007	35	48	21	0	
6/29/2007	34	47	21	0	
6/30/2007	34	47	21	0	
7/1/2007					

Total

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 CONSERVATION DIVISION
 WICHITA, KS

Linin 41-01HA
 South Goodland
 Goodland
 None
 July-07

DATE	Casing		HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC MCF		DOWN	
7/1/2007	34	47	21	0	
7/2/2007	34	47	21	0	
7/3/2007	34	47	21	0	
7/4/2007	34	47	21	3	
7/5/2007	33	46	24	5	
7/6/2007	34	47	17	0	
7/7/2007	34	47	21	0	
7/8/2007	34	47	21	1	
7/9/2007	33	46	20	0	
7/10/2007	33	46	20	0	
7/11/2007	33	46	20	0	
7/12/2007	33	46	20	0	
7/13/2007	33	46	20	0	
7/14/2007	33	46	20	0	
7/15/2007	33	46	20	0	
7/16/2007	33	46	20	0	BP
7/17/2007	33	46	20	1	
7/18/2007	33	46	19	1	
7/19/2007	32	45	20	0	
7/20/2007	32	45	20	2	
7/21/2007	32	45	20	0	
7/22/2007	32	45	20	0	
7/23/2007	32	45	20	0	
7/24/2007	32	45	20	0	
7/25/2007	32	45	20	0	
7/26/2007	32	45	20	0	
7/27/2007	32	45	20	0	
7/28/2007	32	45	20	0	
7/29/2007	32	45	20	0	
7/30/2007	32	45	20	0	F No Signal
7/31/2007	32	45	20		

Total

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 WICHITA, KS