

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
- Deliverability

SI

Test Date:
7/24/2009

API No. 15
181-20533-00 00

Company Rosewood Resources, Inc.		Lease Gutsch		Well Number 31-03	
County Sherman	Location NWNE/4	Section 3	TWP 9S	RNG (E/W) 40W	Acres Attributed 80
Field Goodand		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 6/10/08		Plug Back Total Depth 1295'		Packer Set at	
Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1295'	Perforations 1076'	To 1106'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production DryGas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1310'		Pressure Taps Flange		Gas Gravity - G _g .6	
Pressure Buildup: Shut in 7-23 20 09 at 1:35 (AM) <input checked="" type="radio"/> PM		Taken 7-24 20 09 at 2:00 (AM) <input checked="" type="radio"/> PM			
Well on Line: Started 7-24 20 09 at 2:00 (AM) <input checked="" type="radio"/> PM		Taken 7-25 20 09 at 2:35 (AM) <input checked="" type="radio"/> PM			

OBSERVED SURFACE DATA

Duration of Shut-in Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						12	26.4				
Flow						16	30.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						11		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_w)² = 0.207
(P_d)² = _____

(P _c) ² - (P _w) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _w ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_d^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of November, 20 09

Witness (if any)

Tom W. Ruel

For Company

RECEIVED
KANSAS CORPORATION COMMISSION

For Commission

Checked by

NOV 30 2009

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

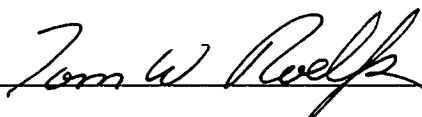
I hereby request a one-year exemption from open flow testing for the Gutsch 31-03 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/12/09

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 30 2009

CONSERVATION DIVISION
WICHITA, KS

W2585
 Gutsch 31-03
 South Goodland
 Goodland
 None
 July-09

DATE	Casing		HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC MCF	DOWN		
7/1/2009	12	25	11	0	
7/2/2009	12	25	11	0	
7/3/2009	12	25	11	0	
7/4/2009	12	25	11	0	
7/5/2009	12	25	11	0	
7/6/2009	12	25	11	0	
7/7/2009	12	25	11	0	
7/8/2009	12	25	11	0	
7/9/2009	12	25	11	0	
7/10/2009	12	25	11	0	
7/11/2009	12	25	11	0	
7/12/2009	12	25	11	0	
7/13/2009	12	25	11	0	
7/14/2009	12	25	11	0	
7/15/2009	12	25	11	0	
7/16/2009	12	25	11	0	
7/17/2009	12	25	11	0	
7/18/2009	12	25	11	0	
7/19/2009	12	25	11	0	
7/20/2009	12	25	11	0	
7/21/2009	12	25	11	0	
7/22/2009	12	25	11	0	
7/23/2009	12	25	11	5	
7/24/2009	13	26	0	24	
7/25/2009	16	29	6	11	
7/26/2009	15	28	12	0	
7/27/2009	14	27	12	0	
7/28/2009	14	27	12	0	
7/29/2009	13	26	12	0	
7/30/2009	13	26	12	0	
7/31/2009	13	26	12	0	

Total 331

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 30 2009

CONSERVATION DIVISION
 WICHITA, KS

W2585
 Gutseh 31-03
 South Goodland
 Goodland
 None
 August-09

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
8/1/2009	13	26		12	0	
8/2/2009	13	26		12	0	
8/3/2009	13	26		11	0	
8/4/2009	12	25		11	0	
8/5/2009	12	25		11	0	
8/6/2009	12	25		11	0	
8/7/2009	12	25		11	0	
8/8/2009	12	25		11	0	
8/9/2009	12	25		11	0	
8/10/2009	12	25		11	0	
8/11/2009	12	25		11	0	
8/12/2009	12	25		11	0	
8/13/2009	12	25		11	0	
8/14/2009	12	25		11	0	
8/15/2009	12	25		11	0	
8/16/2009	12	25		11	0	
8/17/2009	12	25		11	0	
8/18/2009	12	25		11	0	
8/19/2009	12	25		11	0	
8/20/2009	12	25		11	0	
8/21/2009	12	25		11	0	
8/22/2009	12	25		11	0	
8/23/2009	12	25		11	0	
8/24/2009	12	25		11	0	
8/25/2009	12	25		11	0	
8/26/2009	12	25		11	0	
8/27/2009	12	25		11	0	
8/28/2009	12	25		11	0	
8/29/2009	12	25		11	0	
8/30/2009	12	25		11	0	
8/31/2009	11	24		11	0	

Total

343

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 30 2009

CONSERVATION DIVISION
 WICHITA, KS

W2585
 Gutsch 31-03
 South Goodland
 Goodland
 None
 September-09

DATE	Casing		HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC MCF	DOWN		
9/1/2009	11	24	11	0	
9/2/2009	11	24	11	0	
9/3/2009	12	25	9	0	
9/4/2009	12	25	11	0	
9/5/2009	12	25	11	0	
9/6/2009	12	25	11	0	
9/7/2009	12	25	7	0	
9/8/2009	15	28	5	0	
9/9/2009	13	26	11	0	
9/10/2009	13	26	11	0	bp
9/11/2009	13	26	11	0	
9/12/2009	12	25	11	0	
9/13/2009	12	25	11	0	
9/14/2009	12	25	11	0	
9/15/2009	12	25	11	0	
9/16/2009	12	25	11	0	
9/17/2009	12	25	11	0	
9/18/2009	12	25	11	0	
9/19/2009	12	25	11	0	
9/20/2009	12	25	11	0	
9/21/2009	12	25	11	0	
9/22/2009	12	25	11	0	
9/23/2009	12	25	11	0	
9/24/2009	12	25	11	0	
9/25/2009	12	25	11	0	
9/26/2009	12	25	11	0	
9/27/2009	12	25	11	0	
9/28/2009	11	24	11	0	
9/29/2009	11	24	11	0	
9/30/2009	11	24	11	0	
10/1/2009	0	0	0	0	

Total

318

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 30 2009

CONSERVATION DIVISION
 WICHITA, KS