

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

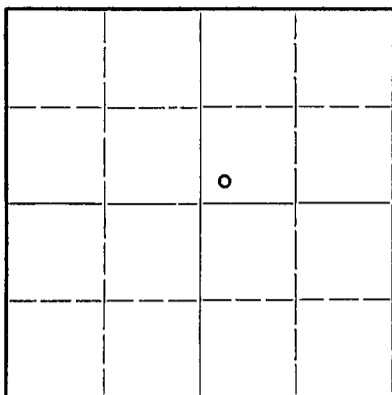
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Wichita County. Sec. 21 Twp. 20S Rge. (E) 35 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. S $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{2}$
Lease Owner Gulf Oil Corporation
Lease Name Henry Fee Well No. 1
Office Address Box 661, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed November 18 19 46
Application for plugging filed December 13 19 46
Application for plugging approved December 13 19 46
Plugging commenced December 21 19 46
Plugging completed December 27 19 46
Reason for abandonment of well or producing formation Failed to produce oil

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production - 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Depth to top Bottom Total Depth of Well 3160 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

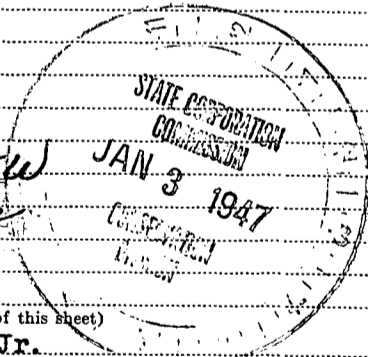
| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 1170' | 0 |
| | | | | 5-1/2" | 3040' | 1244' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
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| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Pumped cement 3160' to 3006'
Set Lane-Wells bridge plug at 2842'
Filled with mud to 2730'
Dumped 5 sacks cement at 2730'
Filled with mud to 300'
Dumped 15 sacks cement at 300'
Filled with mud to base of cellar
Capped with 10 sacks cement

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to A. M. Bell Jr.
Address Box 661, Tulsa, Oklahoma



STATE OF Kansas, COUNTY OF Rice, SS.
H. H. Wright (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Wright

(Address)

SUBSCRIBED AND SWORN to before me this 31st day of December, 1946

Virgil C. Stevenson
Notary Public.

My commission expires May 18, 1950



WELL NO. 1 LEASE Henry Joe COMPANY Gulf Oil Corporation A.F.E. 3041
 DATE—DRILLING BEGAN 10-1-46 WELL COMPLETED 11-16-46 FIRST PRODUCTION —
 (Well Plugged)
 SAND RECORD TOTAL DEPTH 3160'

INITIAL PRODUCTION DRY HOLE

CASING RECORD

| SIZE | WEIGHT | THD. | CLASS | MAKE | SET AT DEPTH | SACKS CEMENT | LB. GAL. CHLO. | PULLED | LEFT IN |
|-------|--------|------|-------|-------|--------------|--------------|----------------|--------|---------|
| 8-5/8 | 24 | 8M | A | L.F. | 1182' | 500 | | | 1182' |
| 5-1/2 | 14 | 8R | * | Sals. | 3040' | 120 | | | 3040' |

S— 21 T— 208 R— 35W

| | | | | | |
|-------------------------------|--|--|---|--|--|
| SW | | | | | |
| SW | | | | | |
| NE | | | | | |
| | | | o | | |
| Highlands County Kansas | | | | | |
| | | | | | |

ELEVATION— 3176'

*37 jts. Class A, 57 jts. Class B.

Distance Ht Top cellar 5-1/2" is 9' below rotary table.

Perforated 5-1/2" as follows:

- 2738' - 52' w/ 40 shots.
- 2793' - 2805' w/ 34 shots.
- 2874' - 82' w/ 24 shots.

- 10-30-46 Acidized w/ 2000 gallons.
- 11-8-46 Acidized w/ 500 gallons.
- 11-14-46 Acidized w/ 500 gallons.

FORMATION RECORD:

| | From | To | | |
|----------------------------|------|------|-----------------------|------|
| Sand, gravel and shale | 0 | 120 | Shale and lime | 2906 |
| Shale and clay | | 290 | Line and shale | 3004 |
| Clay and shells | | 420 | Shale and lime breaks | 3049 |
| Clay shale | | 757 | Line and shale | 3100 |
| Sand and shale | | 1065 | Shale and lime | 3145 |
| Shale shells | | 1120 | Line (TOTAL DEPTH) | 3160 |
| Red bed | | 1186 | | |
| Red rock | | 1255 | | |
| Red bed and anhydrite | | 1640 | | |
| Red rock | | 1850 | | |
| Anhydrite | | 1975 | | |
| Anhydrite and red bed | | 2075 | | |
| Red rock and anhydrite | | 2265 | | |
| Red rock, shale and shells | | 2345 | | |
| Red bed and shells | | 2425 | | |
| Shale | | 2435 | | |
| Shale and lime breaks | | 2525 | | |
| Line | | 2625 | | |
| Line and shale breaks | | 2663 | | |
| Line | | 2690 | | |
| Line and shale | | 2697 | | |
| Line | | 2715 | | |
| Shale and lime | | 2736 | | |
| Line and shale | | 2776 | | |
| Shale and lime | | 2786 | | |
| Line and shale | | 2827 | | |
| Line | | 2838 | | |
| Line and shale | | 2853 | | |

ED
 12-13-46