STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely M

WELL PLUGGING RECORD

ake Required Affidavit	Finr	ney	Cour	ity. Sec	21 Twp.2	1S Rge.	34W E/W
ail or Deliver Report to	Locatio	on as "NE	/CNW/sw/1	or foota	ge from 1:	ines	
Conservation Division		E SE	- •				
State Corporation Comm.	Lease		Cimbark O	perating C	ompany		
245 North Water	Lease 1		Crist	· · · · · · · · · · · · · · · · · · ·		ell No.	1
Wichita, KS 67202		***************************************		oln St Su		-	o1 80203
	Charact	rer or we	rr (comp.	teteu as o			
1 i 1							
			•				
	• •			g approved			
 		_					
		-					
	Reason	for aban	donment o	of well or	producing	g formati	on
 					Dry		
	If a pr	roducing	well is a	abandoned,	date of	last prod	duction
							19_
f water all assessity on about	Vas per	rmission	obtained	from the	Conservat	ion Divis	sion or
Locate well correctly on above Section Plat	its ago	ents befo	re pluggi	ing was co	mmenced?	Yes	
ame of Conservation Agent who	supervised	plugging	of this	well C1	arence Th	omas	
roducing formation					Total De	pth of We	11 4900
					<u> </u>		
	•	•					,
OIL, GAS OR WATER RECORDS						CASING R	ECORD
	CONTENT	T	1	T	1		
FORMATION	COMITAL			<u> </u>	PUT ME	PULLED	OUT
		0	321	8 5/8	 		
							·
				1 1 11			
		Character of Well (Completed as Oil, Gas or Dry Hole) Dry Date Well completed Sept. 16, 1980 Application for plugging filed Sept. 15, 1980 Application for plugging approved Sept. 15, 1980 Plugging commenced Sept. 16, 1980 Plugging completed Sept. 16, 1980 Reason for abandonment of well or producing formation Dry If a producing well is abandoned, date of last production Vas permission obtained from the Conservation Division or its agents before plugging was commenced? Yes pervised plugging of this well Clarence Thomas Depth to top Bottom Total Depth of Well 4900 Pater, oil and gas formations. CASING RECORD CONTENT FROM TO SET PURGE THE PURGE OF THE PUR					
			eptn pla	cea, irom_		1ee	ττο
feet for each pl	ug set		 				
					 		
	•	35 sacks	@ 300				1
		10 sacks	40' - 0'			- Brocu	1
		5 sacks	in rathol	e, 5 sacks	in mouse	ho DECEIV	EU ,
		Complete	1 2:30AM	on 9-16-80) OIAIE	CUMPURATION	I COMMISSIO
:		Sun Cemer	nting		·····		
				·		<u> SEP 29</u>	1980
					CUI	VSERVATION	DIVISION
						Wichita, Ka	nsas :
(If additional	description	is neces	sarv. 11s	e BACK of	this shee		
						•,	
ane of Flugging Contractor							<u> </u>
_ 41		Box 1164	, Creat B	end, Ks. 6	7530		
-		•	D = ====				
STATE OFKansas	COI				_, š#.		
	<u> </u>		(employee of	owner) or (ow	per or operator) of the above	-described
					rs berein conta	ined and the	log of the
above-described well as filed and that	the same are true a			^ -			
		(Signature)_	n		$\mathcal{M}_{\mathcal{A}}$		
			ILIONI	MAXX /	12/1611	<u> </u>	
	٠	(01811111111111111111111111111111111111		0	end Ko	67530	· .
		_		4, Great B	end, Ks.	67530	· _
SUPPORTED AND SWORK TO before	me this 17th	-	Box 116	4, Great B	(Address)		
SUPPLEMENT SHORE TO BEFORE	e me this 17th	-		4, Great B	(Address) 19		
SUPPECREED AND SWORM TO before	e me this 17th	-	Box 116	4, Great B	(Address) 19	80.	
SURFICRIBED AND SWORN TO DEFOR	e me this 17th	-	Box 116	4, Great B	(Address) 19 24 DA I	SULTANA Dunty, Kansas	, Public.
	e me this 17th	-	Box 116	4, Great B	(Address) 19 24 DA I	80.	
	e me this 17th	-	Box 116	4, Great B	(Address) 19 24 DA I	SULTANA Dunty, Kansas	

WELL LOG

COMPANY

Kimbark Operating Company

BEC. 21 T. 21S R. 34W

FARM

Crist

NO. 1

C SE SE

TOTAL DEPTH

4900'

Finney

COMM

700

9-6-80

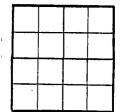
9-16-80

CONTRACTOR

DaMac Drilling Inc.

CASING

8 5/8 set @ 321



ELEVATION

PRODUCTION P&A

FIGURES INDICATE SOTTOM OF FORMATIONS

Clay & Sand	0	726
Shale	726	1347
Shale, Sand	1347	2015
Shale, Lime	2015	4900 RTD

RECEIVED STATE CORPORATION COMMISSION

SEP 2 9 1980

CONSERVATION DIVISION Wichita, Kansas

State of Kansas)	,		
County of Barton	88			
I, Martha J. McKown	of	DaMac Drilling	Inc.	
upon oath state the above and foregoing is a to	rue and correct copy of th	he log of the <u>Crist No</u>	. 1	_well.
Subscribed and sworn to before me this 18	th day of Sept.	Martha J. 1 	McKruss	
My Commission Expires:		Vada Lo	WADA I. SULLIVAN	sas

VANICAC!		_ 17	ົ້s. Geo. Sາ	urvey req	uest	_ ()	
KANSAS	(كا (amples on t	his well.		O ,		_
WEEL COMPLETE	TION REPORT	AND		•			s. <u>21 </u>	21S_R.34W W
API No. 15 —_)55		Loc. C SE SE					
	County		,422 000 Number				County	Finney
Operator Kimbark Open	rating Co.							640 Acres N
Address			00.00	002	. •			60
1580 Lincolr	Lease Name	00, Der	nver, CO 80	1203			160	
1		Cr	ist					
Footage Location 660 feet from	XXX) (S) line	660	feet	from (E) (WX	line			
Principal Contractor			Geologist				160	60
DaMac Drill: Spud Date	Date Completed		Jim Reeves	P.B.T.D.			Loc	cate well correctly
							Elev.: Gr	2966'
Directional Deviation		ľ	Oil and/or Gas Purc	haser		-	DF	КВ
		<u>.</u> <u>.</u>	CASING	RECORD				
	<u> </u>						- ·	· · · · · · · · · · · · · · · · · · ·
	ngs set — surface, i			T	<u> </u>			Type and percent
Purpose of string	Size hole drilled	Size casing (in O.D.	Weight Ibs/ft.	Setting depth	Туре с	ement	Sacks	additives
Surface	12 1/4"	8 5/	8" 24#	323'	Common		225	2% gel, 1/2#/floo
								per sx
							 	
								•
						 		
	LINER RECOR	RD.				PERFOR	ATION REG	CORD
Top, ft.	LINER RECOR		ks cement	Shots	per ft.		ATION REC	CORD Depth interval
Top, ft.	,		ks cement	Shots	per ft.		<u> </u>	
Top, ft.	,	Soci	ks cement	Shots	per ft.		<u> </u>	
Top, ft.	Bottom, ft.	Soci	ks cement	Shots	per ft.		<u> </u>	
	TUBING RECO	ORD Poct	ker set at			Siz	<u> </u>	
	TUBING RECO	Paci	cker set at			Siz	<u> </u>	
	TUBING RECO	Paci	ker set at			Siz	ce & type	Depth interval Depth interval treated
	TUBING RECO	Paci	cker set at			Siz	Re & type	Depth Interval Depth interval treated
	TUBING RECO	Paci	cker set at			Siz	Re & type	Depth interval Depth interval treated
	TUBING RECO	Paci	cker set at			Siz	R STATE COR	Depth Interval Depth interval treated
	TUBING RECO	Paci	cker set at			Siz	R STATE COR	Depth Interval RECEIVED PORATION COMMISSION EP 2 9 1980
	TUBING RECO	Paci	ker set at ACTURE, SHOT, d of material used			Siz	STATE COR	Depth interval Depth interval treated RECEIVED PORATION COMMISSION
	TUBING RECO	Paci CID, FRA	Cher set at ACTURE, SHOT, d of material used INITIAL Pl	CEMENT SQ	Gas lift, etc.)	Six	STATE COR	Depth interval RECEIVED PORATION COMMISSION P 2 9 1980 RVATION DIVISION ichita. Kansas
Size Date of first production	Buttom, ft. TUBING RECO Setting depth A Amou	Paci CID, FRA	cker set at ACTURE, SHOT, d of material used	CEMENT SQ	UEEZE REG	Six	STATE COR	Depth Interval Depth Interval RECEIVED PORATION COMMISSION P 2 9 1980 RVATION DIVISION

THEADOGNA

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator Kimbark Operating Co.					DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
'ell No. 1	Lease Nam	e Crist.			Dry Hole	·	
21 T21S R34W	E W						
Show all important zo cluding dapth interval	nes of porosity and o	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION					
	DESCRIPTION, CON		ТОР	воттом	NAME	DEPTH	
No DST's	•				Heebner Toronto Lansing Shale Mkr Base KC Marmaton Beymer Johnson Cherokee TD	3796 3808 3834 4079 4320 4327 4420 4444 4461 4900	
	•			Sī	RECEIVED		
	USF ADI	DITIONAL SHEETS,	IF NECESSARY TO	COMPLETE W	SEP 2 9 1980 CONSERVATION DIVISION Wichita, Kansas	}	
1 Date Receive	· · · · · · · · · · · · · · · · · · ·		1 1/		1/2/8	-	
			Clarence H. Brown Signature Agent Title 9/26/80				
		,			9/20/00 Date		
				· · ·	(