

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Ellis County, Sec. 24 Twp. 13S Rge. 17W (E) (W)

Location as "NE/CNW/SW" or footage from lines NE SW NE

Lease Owner The Texas Company

Lease Name J. J. Dinkel Well No. 1

Office Address 614 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed February 25 19 56

Application for plugging filed (Verbal 2-25) February 27 19 56

Application for plugging approved (Verbal 2-25) February 27 19 56

Plugging commenced February 25 19 56

Plugging completed February 25 19 56

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well 3600 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	341'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

3600' to 330' - Heavy Mud
330' to 290' - 1/2 Sack Hulls & 20 Sacks Cement
290' to 35' - Heavy Mud
35' to bottom of cellar - 1/2 Sacks Hulls & 10 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Company

Address 1005 Central Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell

614 Bitting Building, Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of February, 19 56

My commission expires Sept. 20, 1956

H. Howard Kistler Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

MAR 2 1956
03-02-1956
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 24 T 13 R 17W
BOOK PAGE 41 LINE 43

LOG OF WELL

SHEET No. 2

District **Kansas**

Owner **The Texas Company Farm J. J. Dinkel**

Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS:					
2-17-56					Lost circulation at 3052'.
2-22-56					Ran DST #1 from 3260-85', open 1 hour, weak blow, recovered 30' drilling mud, initial flow pressure zero, final flow pressure 30#, SIBHP 960# in 30 minutes.
2-23-56					Ran DST #2 from 3290-3346', open 1 hour, recovered 20' watery mud. Initial flow pressure and final flow pressure zero, SIBHP 630# in 20 minutes.
2-24-56					Ran DST #3 from 3419-85', open 1 hour, weak blow 20 minutes, recovered 10' drilling mud. Initial flow pressure and final flow pressure zero, SIBHP 60# in 20 minutes.
2-25-56					Drilled to 3600'. Ran Electric Log. Well non-commercial. Plugged and abandoned.
					TOPS:
					Topeka-----2958
					Heebner-----3209
					Toronto-----3228
					Lansing-----3257
					Base Kansas City-3497
					Conglomerate-----3514
					Arbuckle-----3560

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15-051-00823-10-00

ROTARY DRILLING LOG

OPERATOR: The Texas Company
NE SW NE sec. 24-13-17W,
Ellis County, Kansas
DINKEL #1

CONTRACTOR: Prime Drilling Company
COMM: 2/8/56
COMP: 2/25/56

Remarks: Set 10-3/4" surface casing at
350' cemented with 225 sacks, 2% C. C.

Formations:

Clay Sand & Shale	210'
Shale & Shells	350'
Shale Sand	825'
Shale	875'
Red Bed	1130'
Anhydrite	1165'
Shale & Shells	1480'
Shale	1750'
Shale Lime	1825'
Lime	1960'
Lime & Shale	2290'
Lime	2320'
Shale Lime	2960'
Lime	3035'
Lime & Shale	3090'
Lime	3495'
Lime & Shale	3520'
Shale Lime & Chert	3560'
Lime	3600'
Rotary Total Depth (D&A)	3600'

We certify the above log is true and
correct to the best of our knowledge
and belief.

PRIME DRILLING COMPANY

R. E. McNicol

R. E. McNicol

