

No: 1 040598 12-10
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-101-21,608 0000 1272

N/2 NW SW, SEC. 22, T. 18 S, R. 27 W/EX

2310 feet from S section line

660 feet from W E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4197

Lease Name Page Well # 2-22

Operator: Dunne Oil Company

County Lane 151.12

Name: 100 S. Main, Suite 410

Address Wichita, KS 67202

Well Total Depth 4650 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 257

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor L.D. Drilling, Inc. License Number 6039

Address RR 1 Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 12 a.m. Day: 10 Month: 12 Year: 19 91

Plugging proposal received from Greg Davidson

(company name) L.D. Drilling, Inc. (phone) 316-793-3051

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2033-63'

1st plug at 2063' with 50 sx cement, 2nd plug at 1150' with 80 sx cement,

3rd plug at 600' with 50 sx cement, 4th plug at 290' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3:15 a.m. Day: 10 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2063' with 50 sx cement,

2nd plug at 1150' with 80 sx cement,

3rd plug at 600' with 50 sx cement,

4th plug at 290' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2 floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE 1-7-92

INV. NO. 34206

Signed (TECHNICIAN)

EFFECTIVE DATE: 11-20-91

DISTRICT #

SEAT: Yes Y No

State of Kansas

NOTICE OF INTENTION TO DRILL

101-21,608 0000

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 01, 1991
month day yearSpot N/2 NW SW Sec 22 Twp 18 S. Rg 27 East X WestOPERATOR: License # 4197
Name: Dunne Oil Co.
Address: 100 S. Main, Suite 410
City/State/Zip: Wichita, KS 67202
Contact Person: Stephen W. Dunne
Phone: (316) 267-34482310. ~~2222~~ feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?(NOTE: Locate well on the Section Plat on Reverse Side)
County: LaneLease Name: Page Well # 2-22Field Name: AlamotaIs this a Prorated/Spaced Field? yes X noTarget Formation(s): Lansing, CherokeeNearest lease or unit boundary: 330Ground Surface Elevation: est. 2672 feet MSLWater well within one-quarter mile: yes X noPublic water supply well within one mile: yes X noDepth to bottom of fresh water: 150'Depth to bottom of usable water: 1150'Surface Pipe by Alternate: 1 X 2Length of Surface Pipe Planned to be set: 250Length of Conductor pipe required: noneProjected Total Depth: 4,700Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

X well farm pond X other

DNR Permit #: _____

Will Cores Be Taken? yes X no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

200' Alt. II Req.

Exp. 5/15/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Ch. Dunne
 SPUD DATE 12-2-91 INIT. DR
 LENGTH SURFACE PLANNED 250'
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 3/4" @ 257 CONDUCTOR
 ANHYDRITE T-2033 B-2063 ELEVATION
 TD 4650 FORMATION miss.
 RAN PIPE @ SX DV TOOL ALT II DONE
 @ SX Y N
 Arbuckle Plug @ Ft. W/ SX
 Hug./Council @ Ft. W/ SX
 Anhydrite Base @ 2063 Ft. W/ 50 SX
 1/2 Base Anyh. @ 1150 Ft. W/ 80 SX
 1/2, 1/2 Plug @ 600 Ft. W/ 50 SX
 Bottom Surface @ 290 Ft. W/ 50 SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
 WATER WELL SX (Irr. Well Pond)
 Hauling
 TECHNICIAN S.P. DATE 12-9-91
 TYPE OF CEMENT 60/40 40 gal/well flow 50 gal.
 STARTING TIME 12:00 (AM/PM) DATE 12-10-91
 COMPLETION TIME 3:15 (AM/PM) DATE 12-10-91
 CEMENT COMPANY Alford