



KANSAS CORPORATION COMMISSION 1046611
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2: _____
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Jason Bach
Phone: (308) 928-8920
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Randall Kilian
Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/15/2010</u>	<u>10/19/2010</u>	<u>10/19/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23897-00-00
Spot Description: _____
NW NE NE SE Sec. 34 Twp. 7 S. R. 20 East West
2,310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Janie Lowry Well #: 1
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1900 Kelly Bushing: 1905
Total Depth: 3400 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 48 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanne Garrison Date: 12/30/2010

RCW



1046611

Operator Name: Bach, Jason dba Bach Oil Production Lease Name: Janie Lowry Well #: 1
 Sec. 34 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Rag	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:33%; border: none;">Name Attached</td> <td style="width:33%; border: none;">Top Attached</td> <td style="width:33%; border: none;">Datum Attached</td> </tr> </table>	Name Attached	Top Attached	Datum Attached
Name Attached	Top Attached	Datum Attached		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.5	13.375	44	48	COM	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	Janie Lowry 1
Doc ID	1046611

Tops

Anhydrite	1456'	+449
Base Anhydrite	1490'	+415
Topeka	2883'	-978
Heebner Shale	3086'	-1181
Toronto	3112'	-1207
Lansing	3126'	-1221
BKC	3339'	-1434
Arbuckle	3383'	-1478
TD	3400'	-1495

Randall Killian Corporation
Geologist



**Certified Petroleum
Geologist #3351
License #224**

P.O. Box 26
Hays, Kansas 67601-0026
Phone: 785-628-6061
Cell: 785-635-1349

GEOLOGIST'S WELL REPORT

COMPANY BACH OIL PRODUCTION (31569)

WELL Janie Lowry #1

FIELD Wildcat

LOCATION (legal) NE NE SE
(2310' FSL & 330' FFL)
Section 34 TWP 7S RGE 20W

(Map) 1/2 mi S of Hwy 24 & #5 Road

COUNTY Rooks STATE Kansas

ELEVATION: 1905' K.B., 1900' G.L.

Depths measured from Kelly Bushing

A. P. I. NUMBER 15-163-23897

GEOLOGY BY Randall Killian

PERTINENT WELL DATA

CONTRACTOR Murfin Drilling Co., Inc. (30606)

RIG #16 HYDRAULICS D-375 6x14x60
(Andy Dinkel TP)

DRILL PIPE 4 1/2" X-H COLLARS 6x 16 (475')

CASING: SURFACE 13 3/8" @ 48' w/ 90 sx Common

PRODUCTION _____

DRILLING FLUID: COMPANY Andy's Mud & Chemical Co.
(Ken Rupp)

TYPE: Chemical & Drispac

REMARKS: Full service

DRILL STEM TESTS: COMPANY Trilobite Testing Inc.
(Dan Bangle)

NUMBER OF TESTS One (1)

ELECTIC LOGS: COMPANY Pioneer Log-Tech Inc.

DETAIL (5") 2800' - RTD

TYPE RAG

DRILLING TIME FROM 2800' TO RTD

SAMPLE TIME FROM 2800' TO RTD

SUPERVISION FROM 2800' TO RTD

VERTICAL DEVIATION 3/4" @ 1721', 1/8" @ 3230'

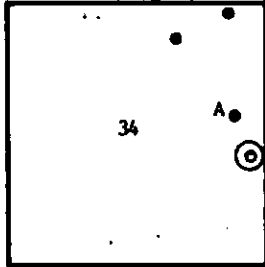
PLUGGING REPORT 25 @ 3360', 50 @ 1472', 100 @ 800', 100 @ 250', 30 Rat, 15 Mouse, 320 sx 60/40 Poz Rich Williams

RESERVE PIT 500 bbls ch1 14,000

FORMATION TOPS & STRUCTURAL GEOLOGY

R 20 ↗

T
7
S



REFERRED TO:

- A: BACH OIL PRODUCTION
Lowry #2 NW SE SE NE 34
- B: _____
- C: _____
- D: _____
- E: _____

STRATIGRAPHIC MARKERS	SUBJECT WELL		STRUCTURAL POSITION					
	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite	1456'	1456'	+ 449	+ 454				
Base	1490'	1490'	+ 415	+ 419				
Topeka	2884'	2883'	- 978	- 969				
Hech. Sh.	3086'	3086'	-1181	-1170				
Toronto	3112'	3112'	-1207	-1195				
Lansing	3127'	3126'	-1221	-1209				
BKc.	3342'	3339'	-1434	-1420				
Artuckle	3383'	3383'	-1478	-1460				
TD	3400'	3400'	-1495	-1515				

Pipe strap 64' short

*Structural position of subject well as compared to referred well.

SUMMARY

The Janie Lowry #1 well was drilled with Murfin Drilling Co. tools rig #16 beginning 10-15-10 and drilling was completed 10-19-10.

The drillsite was located via a 3-D seismic survey. However, the location was on the eastern edge of the shoot.

The well ran low structurally to nearby wells, lower than expected from seismic data. Oil shows were encountered in the 1Kc F-C. A DST over the 1Kc F-C was negative. The Arbuckle was encountered low with poor oil shows. A RAC log was run to confirm tops and condemn the well.

Based upon all data, the well was plugged as a dry hole.

Respectfully,

Randy

Randall Kilian

REMARKS

LOGGING (LOGGED)

6 SHOWS

DRILLING TIME (min/ft)

1/2 1 2 3 4 567890

DRILLING TIME (min/ft)		# & SHOWS		LITHOLOGY (LOGGED)	REMARKS
1/2	1	2	3 4		
			5678910		
6					
7					
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89					
90					

Dashed @ 2625'

U.S. 57
WT: 8.7
L.C.M.: 34

U.S. 58
WT: 8.8
L.C.M.: 34

1.5 - tan-ben-gry-fn. vln. fossil

1.5 - tan-ben-gry-fn. vln. fossil
Cherty

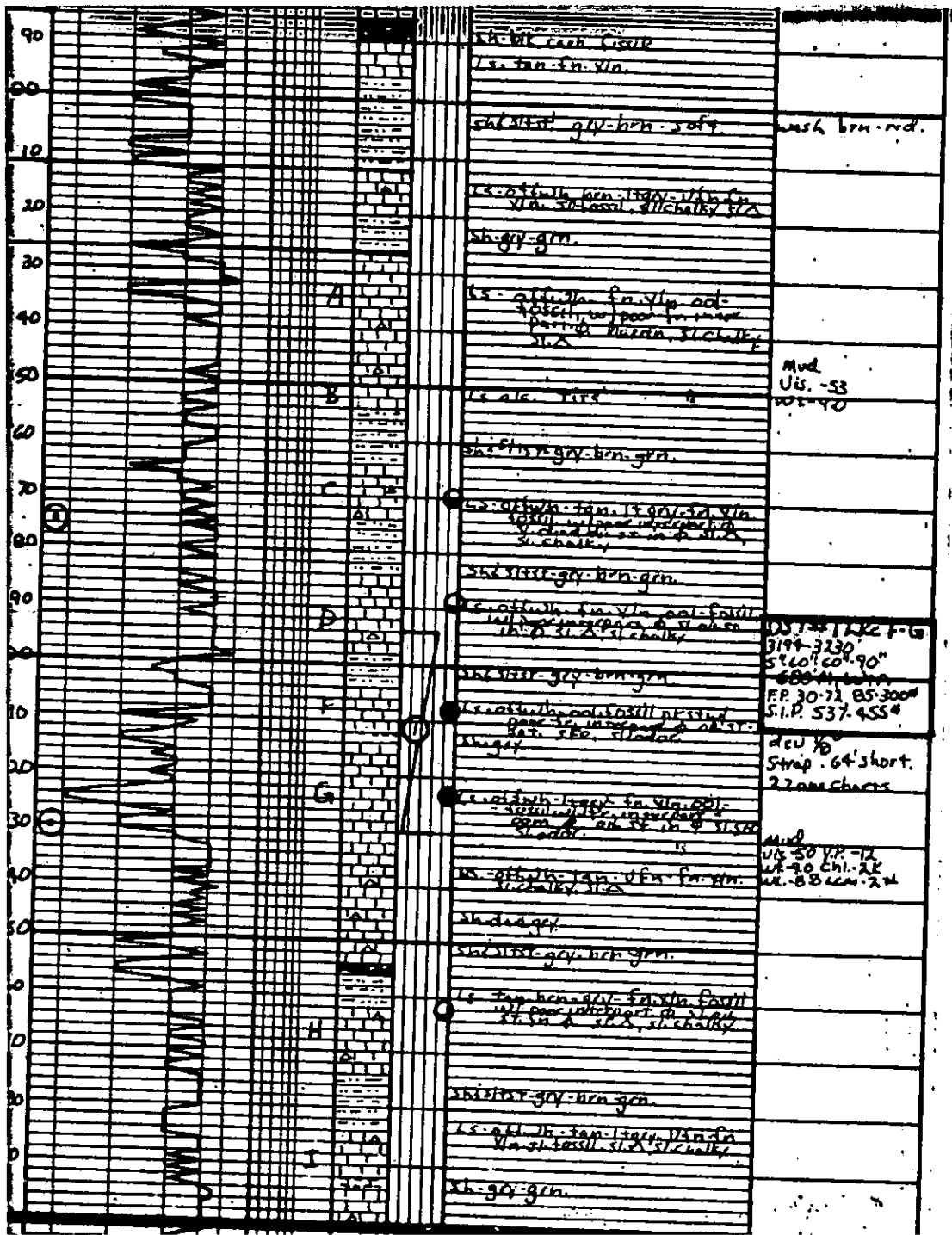
1.5 - tan-ben-gry-fn. vln. fossil

1.5 - tan-ben-gry-fn. vln. fossil
Cherty

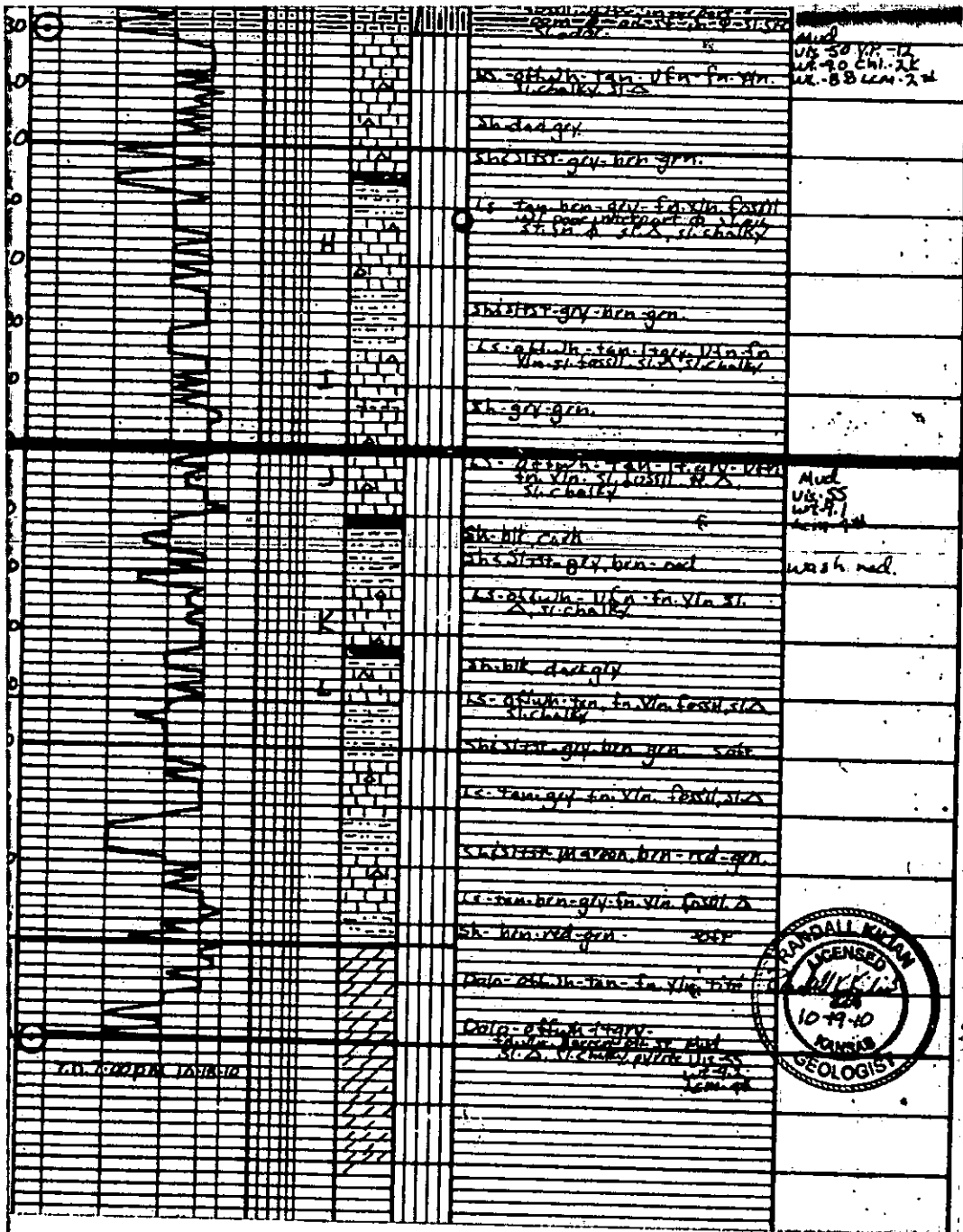
1.5 - tan-ben-gry

1.5 - tan-ben-gry-fn. vln. fossil

80		ls. white - grey	
90		ls. tan - brn - grey - fm. vln. fossil	
80		ls. blk	
10		sh. silt - grey	
20		ls. dolo. tan - fm. vln. barren	
30		sh. dark grey - blk	
40		sh. silt - grey - brn.	granulation 7:00 am 10-17-10
50		ls. tan - brn - v. fm. - fm. vln. fossil	
60		sh. grey	med Vis. 52 Y.P. - 14 wt. 8.7 chl. - 85g wt. 7.6 lcm. 2.5%
70		ls. brn - grey - fm. vln. fossil	
80		sh. dark grey - blk	
70		silt - grey - v. fm. grey - dust	
80		ls. oolitic - tan - fm. vln. fossil Michalky	
10		sh. silt - grey - brn.	
20		ls. oolitic - tan - fm. vln. fossil	
30		sh. dark grey - blk	med Vis. 56 wt. 9.0
40		ls. tan - fm. vln. - v. fm. - vln. - v. fm. - vln. - v. fm. - vln. - Michalky	
50		ls. oolitic - tan - fm. vln. fossil wt. 7.7 chl. - 85g wt. 7.6 lcm. 2.5%	
60		ls. oolitic - tan - fm. vln. fossil	
70		ls. oolitic - tan - fm. vln. fossil	
80		ls. oolitic - tan - fm. vln. fossil	
90		sh. blk. carb. fossil ls. tan - fm. vln.	



037-122 F-6
 319-3230
 5'60' 60' 90"
 600' 400'
 F.P. 30-71 85-300'
 S.I.P. 537-455'
 deu 10
 Strip .64' short.
 22' more charts
 Mud
 U.S. 50 Y.P. -12
 U.S. 40 Chl. -22
 U.S. 88 Cen. -22





PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 124888

Invoice Date: Oct 14, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Janie Lowry #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-07	Russell	Oct 14, 2010	11/13/10

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
3.00	MAT	Chloride	51.50	154.50
90.00	SER	Handling	2.25	202.50
50.00	SER	Mileage 90 sx @.10 per sk per mi	9.00	450.00
1.00	SER	Conductor	991.00	991.00
50.00	SER	Pump Truck Mileage	7.00	350.00

Subtotal	3,363.00
Sales Tax	86.28
Total Invoice Amount	3,449.28
Payment/Credit Applied	
TOTAL	3,449.28

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,449.28

ONLY IF PAID ON OR BEFORE

Nov 8, 2010



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 124947

Invoice Date: Oct 19, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Bach	Janie Lowry #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Oct 19, 2010	11/18/10

Quantity	Item	Description	Unit Price	Amount
192.00	MAT	Class A Common	13.50	2,592.00
128.00	MAT	Pozmix	7.55	966.40
11.00	MAT	Gel	20.25	222.75
80.00	MAT	Flo Seal	2.45	196.00
320.00	SER	Handing	2.25	720.00
50.00	SER	Mileage 320 sx @ .10 per sk per mi	32.00	1,600.00
1.00	SER	Rotary Plug	990.00	990.00
50.00	SER	Pump Truck Mileage	7.00	350.00

Subtotal	7,637.15
Sales Tax	481.14
Total Invoice Amount	8,118.29
Payment/Credit Applied	
TOTAL	8,118.29

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 12597.45

ONLY IF PAID ON OR BEFORE

Nov 13, 2010

ALLIED CEMENTING CO., LLC. 042014

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>10-19-10</u>	SEC. <u>34</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>10:45am</u>
Janie Lowry LEASE		WELL #. <u>1</u>	LOCATION <u>Damar Black Top & Hwy 24</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>2 1/4 East / South East into</u>				

CONTRACTOR Murfin Drilling Rig #16

OWNER

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3400'

CEMENT

CASING SIZE DEPTH

AMOUNT ORDERED 320 60/40 4 1/2 Gal 2 1/4 #190

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 XH DEPTH 3310'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

COMMON 192 @ 13.50 2592.00

POZMIX 128 @ 7.55 966.40

GEL 11 @ 20.25 222.75

CHLORIDE @

ASC @

Fl. Sal 80# @ 2.45 196.00

@

@

@

@

@

@

@

HANDLING 320 @ 2.25 720.00

MILEAGE 40 1/2 mile 1600.00

TOTAL 6297.15

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

398 HELPER Richard TWS

BULK TRUCK

481/292 DRIVER George TWS

BULK TRUCK

DRIVER

REMARKS:

25sk @ 3310'

50sk @ 1472'

100sk @ 800'

100sk @ 250'

30sk Rathole

15sk Mousehole

CHARGE TO: Bach Oil Co.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 990.00

EXTRA FOOTAGE @

MILEAGE 50 @ 7.00 350.00

MANIFOLD @

@

@

TOTAL 1340.00

PLUG & FLOAT EQUIPMENT

@

@

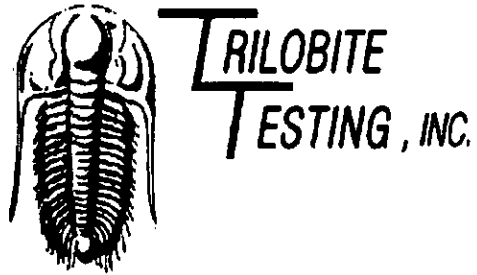
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To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or



DRILL STEM TEST REPORT

Prepared For: **Bach Oil Production**

PO Box 723
Alma, NE 68920-0723

ATTN: Jason Bach

34-7s-20w Rooks,KS

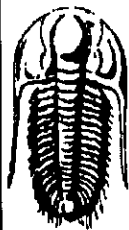
Janie Lowry # 1

Start Date: 2010.10.18 @ 01:16:15

End Date: 2010.10.18 @ 09:18:30

Job Ticket #: 040367 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Bach Oil Production
 PO Box 723
 Alma, NE 68920-0723
 ATTN: Jason Bach

Janie Lowry # 1
34-7s-20w Rooks,KS
 Job Ticket: 040367 S# 1
 Test Start: 2010.10.18 @ 01:16:15

GENERAL INFORMATION:

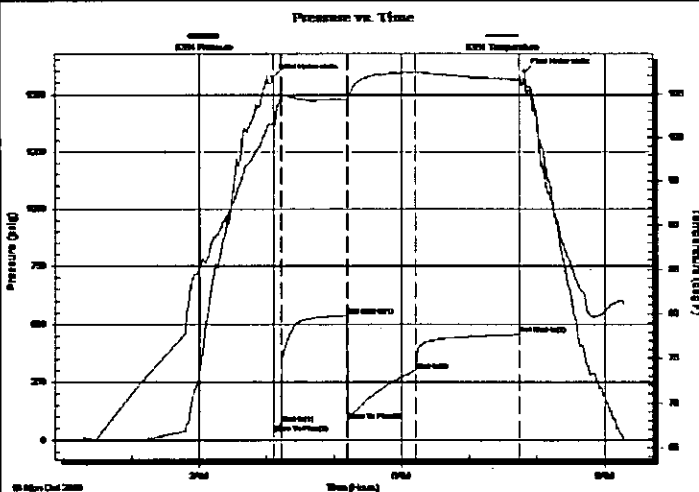
Formation: - LK
 Depleted: No Hipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 04:06:45 Tester: Dan Bangle
 Time Test Ended: 09:18:30 Unit No: 38
 Interval: 323000 31400 t KB o t KB Reference Elevations: 1905.00 ft (KB)
 Total Depth: 3230.00 ft (KB) (TOD) 1900.00 ft (RF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to RF: 5.00 ft

Serial # 34

Inside

Pressure @ Depth: 300.98 psig @ 3195.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.10.18 End Date: 2010.10.18 Last Calib.: 2010.10.18
 Start Time: 01:16:16 End Time: 09:18:30 Time On Btm: 2010.10.18 @ 04:05:30
 Time Off Btm: 2010.10.18 @ 07:49:15

TEST COMMENT: IF-Strong B-B in 5 min
 FF-Strong B-B in 13 min



PRESSURE SUMMARY

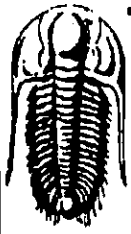
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1573.30	101.53	Initial Hydro-static
2	30.87	101.22	Open To Flow (1)
8	72.78	104.49	Shut-in (1)
66	537.96	104.35	End Shut-in (1)
67	85.09	104.24	Open To Flow (2)
128	300.98	107.42	Shut-in (2)
219	455.46	106.60	End Shut-in (2)
224	1598.12	106.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
680.00	Mdy tr	9.54

Gas Rates

Flow Line	Hole (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

OOL RM

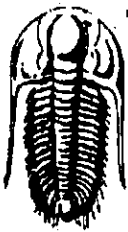
Bach Oil Production
PO Box 723
Alma, NE 68920-0723
ATTN: Jason Bach

Janie Lowry # 1
34-7s-20w Rooks,KS
Job Ticket: 040367 S# 1
Test Start: 2010.10.18 @ 01:16:15

Tool Information

Drill Pipe:	Length: 3200.00 ft	Diameter: 3.80 inches	Volume: 44.89 bbl	Tool Weight: 2500.00 lb
Heavy Collar Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 44.89 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3194.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length	Serial No	Position	Depth	Tool Lengths
Change Over Sub	1.00			3175.00	
Shut In Tool	5.00			3180.00	
Hydraulic tool	5.00			3185.00	
Packer	5.00			3190.00	20.00 Bottom Of Top Packer
Packer	4.00			3194.00	
Subb	1.00			3195.00	
Recorder	0.00	8354	Inside	3195.00	
Recorder	0.00	8520	Outside	3195.00	
Perforations	32.00			3227.00	
BCHose	3.00			3230.00	36.00 Bottom Packers & Anchor
Total Tool Length	00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

L SMMR

Bach Oil Production
PO Box 723
Alma, NE 68920-0723
ATTN: Jason Bach

Janie Lowry # 1
34-7s-20w Rooks, KS
Job Ticket: 040367 S# 1
Test Start: 2010.10.18 @ 01:16:15

Mud and cushion formation

Mud Type: <input type="checkbox"/> Gel <input type="checkbox"/> Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	83000 ppm
Viscosity: 52.00 sec/cm ²	Cushion Volume: bbl		
Water Loss: 7.59 in/cm	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 850.00 ppm			
Filter Cake: inches			

Recovery formation

Recovery Table

Length ft	Description	Volume bbl
680.00	Mdy tr	9.539

Total Length: 680.00 ft Total Volume: 9.539 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RQ .19 @ 72 @ 83000ppm

