CUNTIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL RECEIVED

DEC 2 9 2016 form Must Be Typed
All blanks must be Filled

WELL COMPLETION FORM

	WE	LL HISTORY - DESCRI	PTION OF WELL & LEASE KCC WICHITA 12/28/12	
OPERATOR: License # 306	i06		API No. 15 - 109-20953-0000	
Name: Murfin Drilling Company, Inc.			Spot Description:	
Address 1: 250 N. Water, Suite 300			NW_SE_SW_SE_Sec. 14 Twp. 11 S. R. 35 ☐ East West	
Address 2:			600 Feet from North / South Line of Section	
City: Wichita		67202	1750 Feet from East / West Line of Section	
Contact Person: Leon Roda		·P· + <u>-</u>		
Phone: (316) 267-324		1/00	Footages Calculated from Nearest Outside Section Corner:	
· · · · · · · · · · · · · · · · · · ·		A.C.C	□ NE □ NW ☑ SE □ SW	
CONTRACTOR: License # 30		DEC 2 8 2010	County: Logan Keller Farms 14-14	
Name: Murfin Drilling Co		CONFIDENTIAL	Lease Name:vveii #:	
Wellsite Geologist: Tom Funk		CONFIDENTIAL	Field Name: Wildcat	
Purchaser: None			Producing Formation: None	
Designate Type of Completion:			Elevation: Ground: 3241 Kelly Bushing: 3252	
✓ New Well	Re-Entry	Workover	Total Depth: 4860 Plug Back Total Depth: None	
☐ oil ☐ wsw	□ swd	siow	Amount of Surface Pipe Set and Cemented at: 236 / Feet	
Gas Z D&A	ENHR	☐ sigw	Multiple Stage Cementing Collar Used? Yes 📝 No	
OG	☐ gsw	Temp. Abd.	if yes, show depth set: Feet	
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from:	
Cathodic Other (Core, Expl., etc.):			feet depth to:w/sx cmt.	
If Workover/Re-entry: Old Well I	info as follows:			
Operator:			B. W. Fr. Li Managara Blanch	
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pil)	
Original Comp. Date:	Original T	otal Depth:		
Deepening Re-pe	erf. Conv. to	ENHR Comv. to SWD	Chloride content: ppm Fluid volume: bbls Dewatering method used:	
Plug Back:	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled	Permit #:	<u>.</u>	Operator Name:	
Dual Completion	Permit #:	.	Lease Name: License #:	
SWD	Permit #:	 .		
ENHR	Permit #:	··· ·	Quarter Sec Twp S. R	
☐ GSW	Permit #:		County: Permit #:	
11/17/10 11/23		11/23/10		
Spud Date or Date Recompletion Date	eached TD	Completion Date or Recompletion Date		
Kansas 67202, within 120 days of side two of this form will be I tiality in excess of 12 months).	s of the spud date held confidential f . One copy of all	of this form shall be filed with e, recompletion, workover or co for a period of 12 months if req wireline logs and geologist we	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, proversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.	
	AFFIDAVIT		KCC Office Use ONLY	
I am the affiant and I hereby certify lations promulgated to regulate th			Letter of Confidentiality Received	
and the statements herein are co			e. Date: 12/28/10 - 14/28/12	
	//		Confidential Release Date:	
Signature:	/ /4		✓ Wireline Log Received ✓ Geologist Report Received	
Title: VP Production Date: 12/28/10			UIC Distribution	
TRIE: VI TTOGGGROOT	(Date:	ALT I I II Approved by: Date:	