



KANSAS CORPORATION COMMISSION 1048765
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33036
Name: Strata Exploration, Inc.
Address 1: PO BOX 401
Address 2: _____
City: FAIRFIELD State: IL Zip: 62837 + 0401
Contact Person: John R. Kinney
Phone: (618) 842-2610
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Jjon Christensen
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: H & L Operating Company
Well Name: Unruh #1

Original Comp. Date: 06/07/1978 Original Total Depth: 4485

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>11/22/2010</u>	<u>11/29/2010</u>	<u>12/14/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-097-20469-00-01

Spot Description: _____
_____ NW NW Sec. 33 Twp. 27 S. R. 18 East West
4,663 Feet from North / South Line of Section
4,582 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Kiowa
Lease Name: Unruh Well #: 2-33
Field Name: _____

Producing Formation: Arbuckle
Elevation: Ground: 2200 Kelly Bushing: 2210
Total Depth: 5518 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 373 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3008 Feet
If Alternate II completion, cement circulated from: 3008
feet depth to: 0 w/ 400 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8900 ppm Fluid volume: 750 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Roberts Resources
Lease Name: MARY License #: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Permit #: D28396

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 12/30/2010

RCVP



1048765

Operator Name: Strata Exploration, Inc. Lease Name: Unruh Well #: 2-33
 Sec. 33 Twp. 27 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Log Tech - Dual Induction Compensated Den/ Neutron Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum *** See Attached Geo Report
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	373	by previous operator	275	
Longstring	7.875	5.5	15.5	5220	50/50 Poz	200	See Cement Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-3008	Class A	400	See Cement Ticket

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Openhole from 5220 to 5518'		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>5184</u> Packer At: <u>5184</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: #2-33 Unruh(OWWO)
Location: C NW NW Sec. 33-T27S-T18W, Kiowa County, Kansas
Licence Number: 15-097-21469-0001 Region: Einsel Field
Spud Date: 11/22/2010 Drilling Completed: 11/28/2010
Surface Coordinates: 660' FNL & 660' FWL, Sec. 33-T27S-R18W

Bottom Hole Same as Above
Coordinates:
Ground Elevation (ft): 2199' K.B. Elevation (ft): 2210'
Logged Interval (ft): 4891' To: 5518'TD Total Depth (ft): 5518'
Formation: Arbuckle at TD.
Type of Drilling Fluid: Water & Old Mud In hole; Freshwater Chemical Gel

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Strata Exploration, Inc.
Address: P.O. Box 401
Fairfield, IL. 62837-0401

GEOLOGIST

Name: Jon D. Christensen
Company: Consulting Petroleum Geologist
Address: 9002 W. Silver Hollow St.
Wichita, KS. 67205-8856

Cores

None Taken

DSTs

None Taken

Comments

11/22/10 MIRU Sterling Rig #2, Mix Mud in Frac tanks for Displacement; 11/23/10 Start drilling Cement Plug in Surface Casing at 12:30 PM. Encountered metal at 25' - run in hole with Weatherford Mill/Junk Basket and milled on metal. Rig up Weatherford Modified Washover fishing tool - washed over fish - REC: 3' Mud pump Rod, Rubber gasket and Wood Plug. Continue washing down old hole; 11/24/10 TD. 134' - Washing down old hole. Drilled last cement plug at 350' to 455'; 11/25/10 Thanksgiving - TD. 2452' - Washing down old hole; 11/26/10 TD. 4755' - Washing down old hole; 11/27/10 Drilling at 5095'; 11/28/10 Drilling at 5503' - Reached TD. 5518' at 8:00 AM. Rig up Log Tech, ran DIL and DEU/DEN openhole logs - LTD. 5518'; 11/29/10 RTD = LTD @ 5518' - Pulling BOP prior to setting the 5 1/2" Production casing.

Surface Casing(Old well): 8 5/8" set at 373' OLD KB. w/200sx.(1978).

Production Casing: New 5 1/2" (15.5#) set at 5220' w/200 sx.(Basic Energy Services). Set Port Collar at 3008' for cementing of the upper Stage prior to completion procedures.

Surveys: 1.75 Deg. at 4894'(Bit trip); 0.75 Deg. at 5518' TD.

NEW LOG TOPS(KB. 2210'): Viola 4906(-2696), Simpson Shale 5109(-2899), Simpson Dolomite 5113(-2903), Arbuckle 5210(-3000).

ROCK TYPES

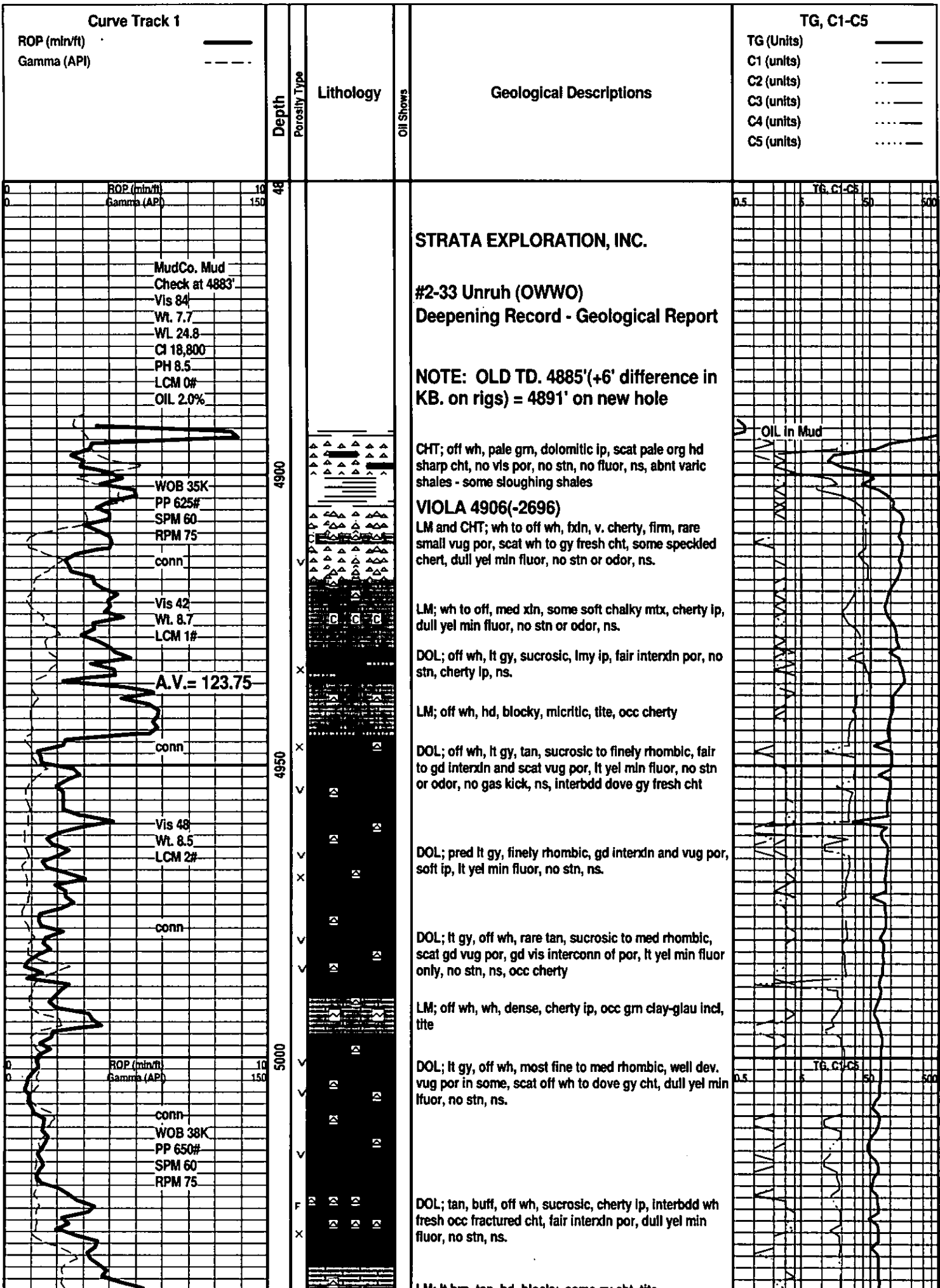
	Anhy		Clyst		Gyp		Mrlst		Shgy
	Bent		Coal		Igne		Salt		Siltst
	Brec		Congl		Lmst		Shale		Ss
	Cht		Dol		Meta		Shcol		Till

ACCESSORIES

MINERAL		Gyp	FOSSIL		Ostra		Sltstrg
		Hvymin			Pelec		Ssstrg
		Kaol			Pellet		
		Marl			Pisollite		
		Minxl			Plant		TEXTURE
		Nodule			Strom		Boundst
		Phos					Chalky
		Pyr					Cryxln
		Salt			STRINGER		Earthy
		Sandy			Anhy		Finexln
		Silt			Arg		Grainst
		Sll			Bent		Lithogr
		Sulphur			Coal		Microxln
		Tuff			Dol		Mudst
					Gyp		Packst
					Ls		Wackest
					Mrst		

OTHER SYMBOLS

POROSITY		Vuggy	ROUNDING		Spotted	EVENT	
					Ques		Rft
		SORTING			Dead		Sidewall
		Well					
		Moderate			INTERVAL		
		Poor				Core	
						Dst	
			OIL SHOW				



STRATA EXPLORATION, INC.

**#2-33 Unruh (OWWO)
Deepening Record - Geological Report**

**NOTE: OLD TD. 4885'+6' difference in
KB. on rigs) = 4891' on new hole**

CHT; off wh, pale gm, dolomitic ip, scat pale org hd sharp cht, no vis por, no stn, no fluor, ns, abnt varic shales - some sloughing shales

VIOLA 4906(-2696)

LM and CHT; wh to off wh, fdn, v. cherty, firm, rare small vug por, scat wh to gy fresh cht, some speckled chert, dull yel min fluor, no stn or odor, ns.

LM; wh to off, med xln, some soft chalky mtx, cherty ip, dull yel min fluor, no stn or odor, ns.

DOL; off wh, lt gy, sucrosic, lmy ip, fair interxn por, no stn, cherty ip, ns.

LM; off wh, hd, blocky, micritic, tite, occ cherty

DOL; off wh, lt gy, tan, sucrosic to finely rhombic, fair to gd interxn and scat vug por, lt yel min fluor, no stn or odor, no gas kick, ns, interbdd dove gy fresh cht

DOL; pred lt gy, finely rhombic, gd interxn and vug por, soft ip, lt yel min fluor, no stn, ns.

DOL; lt gy, off wh, rare tan, sucrosic to med rhombic, scat gd vug por, gd vis interconn of por, lt yel min fluor only, no stn, ns, occ cherty

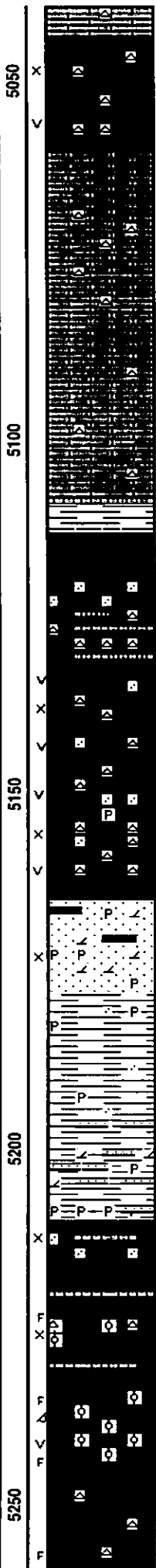
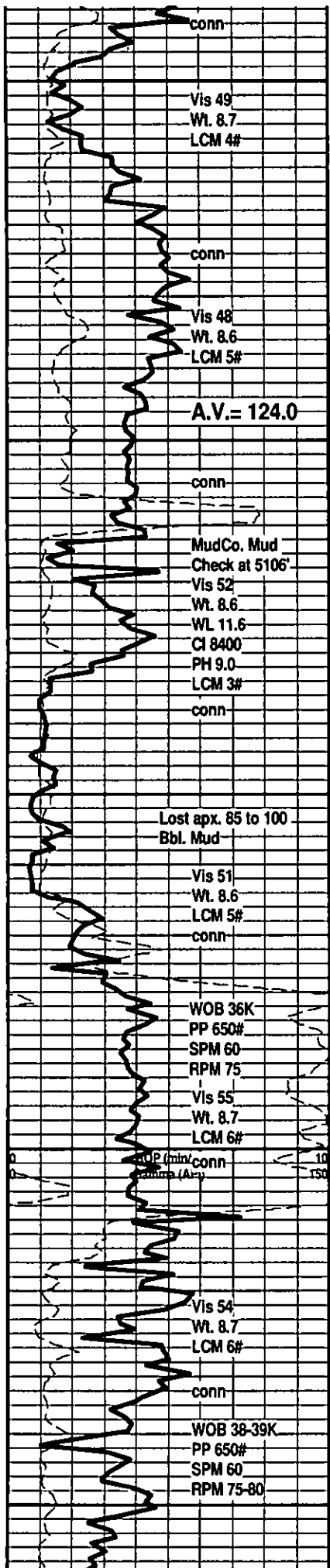
LM; off wh, wh, dense, cherty ip, occ gm clay-glau incl, tite

DOL; lt gy, off wh, most fine to med rhombic, well dev. vug por in some, scat off wh to dove gy cht, dull yel min fluor, no stn, ns.

DOL; tan, buff, off wh, sucrosic, cherty ip, interbdd wh fresh occ fractured cht, fair interxn por, dull yel min fluor, no stn, ns.

OIL in Mud

TG, C1-C5



LM; lt brn, tan, rd, blocky, some gy ch, etc

DOL; tan to lt brn, buff, sucrosic to finely rhombic, gd interxn and vug por, cherty ip, no stn or odor, ns.

LM; tan to lt brn, hd, micritic, blocky, occ cherty

LM; med brn, hd, occ cherty, most dense, micritic, rarely dolomitic, no fluor, ns.

LM; lt brn, off wh, cse xln, hd, well cem, rarely cherty, tite

SIMPSON SHALE 5109(-2899)

SH; turquoise gm, sea gm, waxy ip, platy

UPPER SIMPSON DOL. 5113(-2903)

DOL; tan, buff, lt gy, hd, some med gr qtz in dense mtx, lt yel min fluor, no stn or odor, ns, interbdd hd occ cherty dolomitic lmst.

DOL; tan to off wh, finely rhombic, rarely sandy, scat wh speckled cht(slough?), dull yel min fluor, v. gd interxn w/excellent med to lrg vug por, no stn or odor, ns.

DOL; tan to lt brn, off wh, rhombic, gd interxn w/excellent well dev. lrg vug por, occ cherty, trc med gr clr qtz ss grains, dull yel min fluor only, no stn or odor, rare pyr

SS; clr to lt gy, most med gr, qtz, clusters, md to submd, fairly clean, fair to occ gd intergran por, partly dolomitic, rare dissem pyr, no fluor, no stn, ns.

SH; gm, sea gm, pyr ip, rare qtz ss gr in shale

SH; gm, sea gm, platy, waxy ip, occ pyr, firm

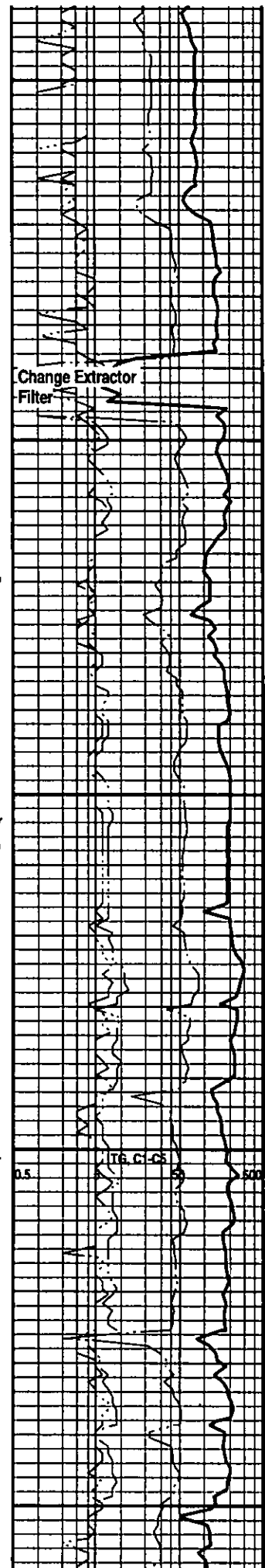
SH; gm, gy gm, firm, occ pyr, interbdd lt gy f to med gr pyr to dolomitic qtz ss

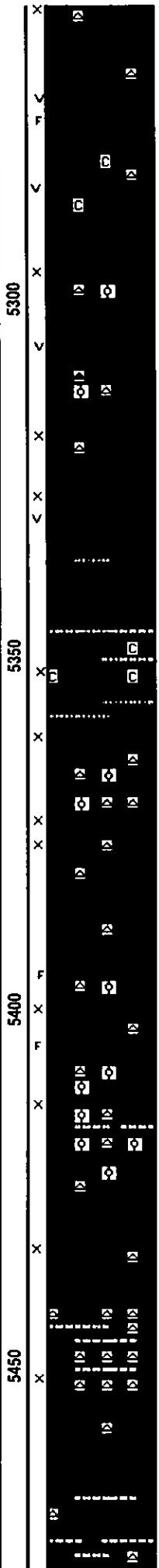
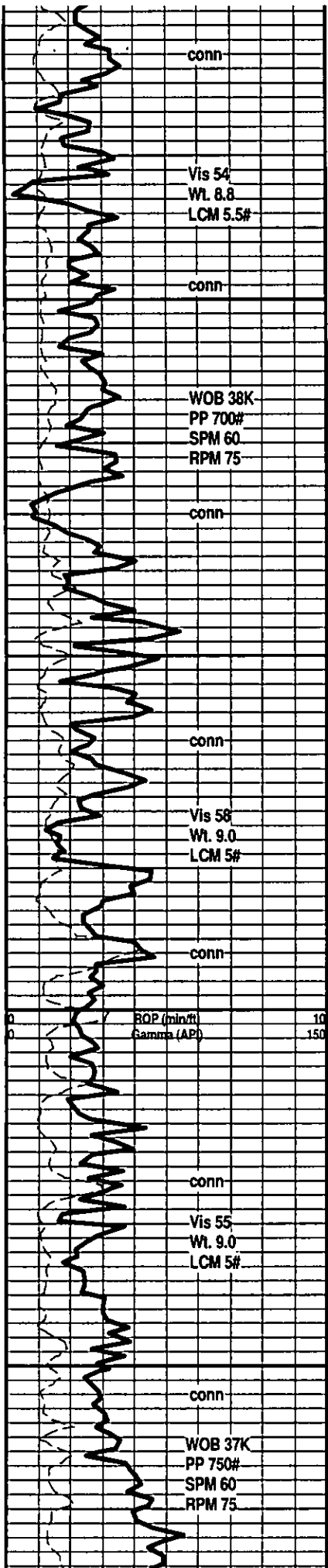
ARBUCKLE 5210(-3000)

DOL; tan to buff, lt gy, most sucrosic, trc cse rhombic, v. hd pyr "cap rock", poor interxn por, sandy ip, hd, uniform lt to med yel min fluor, no stn or odor, ns, interbdd gy shale

DOL; lt brn, tan, buff, sucrosic, lmy - hd ip, rare wh fractured oolitic cht, poor to fair interxn por, med yel min fluor, no odor, ns.

DOL; lt brn, tan, foss - oolitic, much small to med size moldic por, dolomitized, scat vug por, possible fracs, med yel min fluor, no stn or odor, no gas kick, ns.





DOL; tan to lt brn, sucrosic to finely rhombic, fair interxn por, occ wh foss cht, med yel min fluor, no stn, ns.

DOL; tan to cream, buff, lt brn, sucrosic to med rhombic, scat gd vug por, minor soft chalky mtx, med yel fluor, interbdd opaque spar calc xtals, ns.

DOL; tan to buff, rare off wh, med rhombic, scat fair to gd interxn por, rare vug por, minor amt of off wh oolitic cht and amber cht, med yel min fluor, no stn or odor, ns.

DOL; off wh, tan, rare lt gy, med rhombic, most w/v. gd interxn and scat vug por, occ cse opaque spar calc xtals, no stn or odor, ns.

DOL; tan to lt brn, lmy ip w/interbdd hd lmy dolo strngs, scat fair interxn por, minor amt of soft chalky mtx, med yel fluor, no stn, faint sour odor, ns.

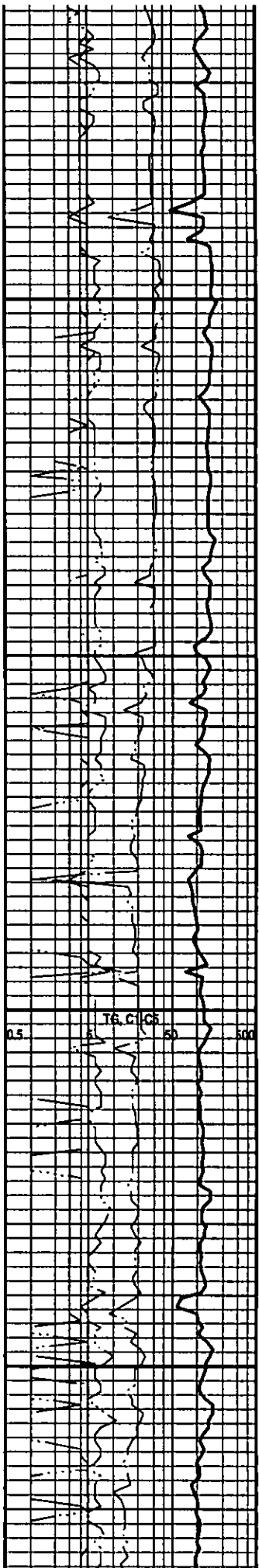
DOL; wh, off wh, soft, sucrosic, gd interxn por, interbdd wh cht and oolitic cht, occ opaque spar calc xtals also, med yel min fluor, no stn or odor, ns.

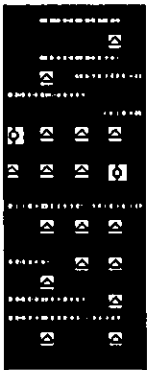
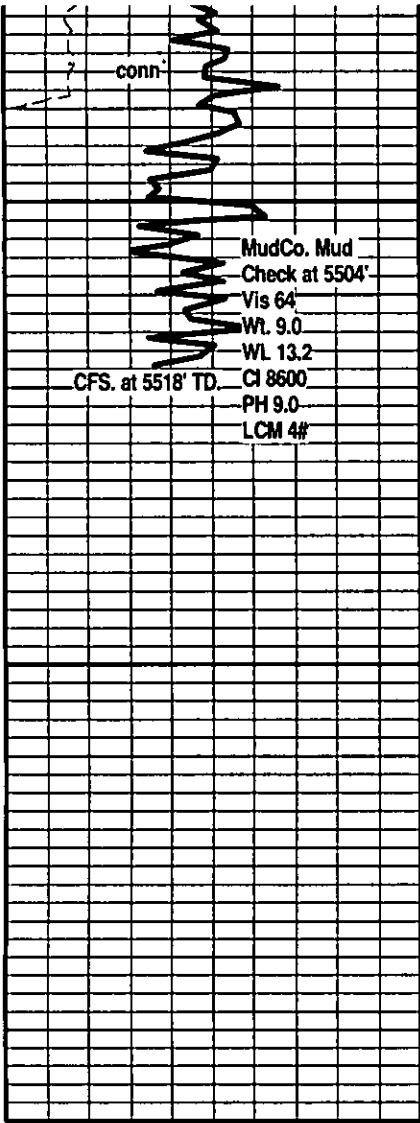
DOL; tan to med brn, fine to med rhombic, fair interxn por, scat oolitic cht, poss fractures, occ wh to opaque spar calc xtals, min fluor only, no stn or odor, ns.

DOL; tan to lt brn, buff, lmy ip w/interbdd oolitic lmy dolo, scat foss frags also, poor to fair interxn por, minor vug por, occ oolitic cht, min fluor only, no stn or odor, ns.

DOL; tan to lt brn, buff, finely rhombic, v. lmy ip, bcm dense, abnt wh fresh cht, med yel min fluor, poor to fair porosity development, ns.

DOL; med brn, v. hd, lmy, interbdd dense dolomitic lmst, occ cherty, poor to no vis por, most tile, med yel min fluor, no stn odor, ns.



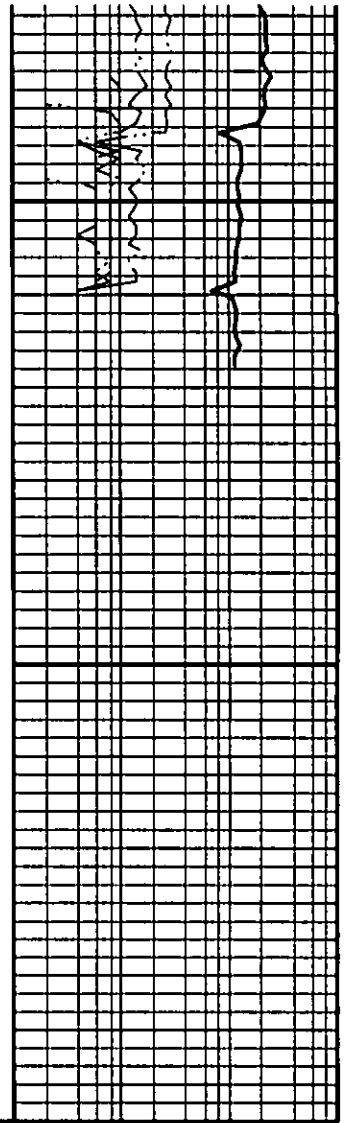


DOL; tan to lt brn, sucrosic, lmy, interbdd wh to off wh
 cht, some oolitic cht, most dense, poor Interxn por,
 dull/med yel min fluor, no stn, ns.

DOL; tan to lt brn, sucrosic, lmy ip, interbdd cherty
 dolo, poor interxn por, med yel min fluor, no stn or
 odor, ns.

RTD. 5518' at 8:00 AM. 11/28/10

**LTD. 5518' by Log Tech
 DIL, NEU/DEN**



Longstring Cement



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 12/01/2010
INVOICE NUMBER 1718 - 90468631		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Unruh OWWO 2-33
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40257806	19842			Net - 30 days	12/31/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/29/2010 to 11/29/2010</i>					
0040257806					
171802982A Cement-New Well Casing/Pi 11/29/2010					
5 1/2" Longstringw/ Pkr Shoe & Port Collar					
50/50 POZ		200.00	EA	7.92	1,584.03 T
60/40 POZ		50.00	EA	8.64	432.01 T
KCL Potassium Chloride		454.00	EA	1.08	490.33 T
Cal-Set		840.00	EA	0.54	453.61 T
FLA-322		84.00	EA	5.40	453.61 T
Gilsonite		1,200.00	EA	0.48	578.89 T
Mud Flush		1,000.00	EA	0.62	619.21 T
5 1/2" Port Collar		1.00	EA	2,520.05	2,520.05
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	288.01	288.01
Cementing Shoe Packer Type 5 1/2" (Red)		1.00	EA	2,664.04	2,664.04
Turbolizer 5 1/2" (Blue)		20.00	EA	79.20	1,584.03
5 1/2" Basket (Blue)		2.00	EA	208.81	417.61
Unit Mileage Charge-Pickups, Vans & Cars		35.00	HR	3.06	107.10
Heavy Equipment Mileage		70.00	MI	5.04	352.81
Proppant and Bulk Delivery Charges		369.00	MI	1.15	425.10
Depth Charge; 5001-6000'		1.00	HR	2,073.64	2,073.64
Blending & Mixing Service Charge		250.00	MI	1.01	252.00
Plug Container Utilization Charge		1.00	EA	180.00	180.00
Supervisor		1.00	HR	126.00	126.00
PLEASE REMIT TO:				SEND OTHER CORRESPONDENCE TO:	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL	15,602.08
PO BOX 841903		PO BOX 10460		TAX	336.65
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL	15,938.73



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718.02982 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-29-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER STRATA Exploration		LEASE UNRUH DWNO (CNW) WELL NO 2-33							
ADDRESS		COUNTY KIOWA 33-27-18 STATE KANSAS							
CITY STATE		SERVICE CREW A. WORTH, KEVAN, LESLEY, JR, HUNT							
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. w/ PKR Shoe + Port collar							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U	2 1/2						11-28-10	AM	8:00
19889-19842	2 1/2					ARRIVED AT JOB	11-29-10	AM	6:15
19960-19918	2 1/2					START OPERATION	11-29-10	AM	10:30
						FINISH OPERATION	11-29-10	AM	1:00
						RELEASED	11-29-10	AM	2:00
						MILES FROM STATION TO WELL	35 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 Por	SK	200		\$ 2200.00
CP103	60/40 Por	SK	50		\$ 600.00
C700	KEL Potassium chloride	lb	454		\$ 681.20
CC113	CAI-set	lb	840		\$ 630.00
CC129	FIA-322	lb	84		\$ 630.00
CC201	Gilsonite	lb	1200		\$ 804.00
CF481	5 1/2" Port collar (Blue)	EA	1		\$ 3500.00
F607	Latch Down Plug + Baffle 5 1/2" Blue	EA	1		\$ 400.00
EF1001	Cementing Shoe PKR Type 5 1/2" Red	EA	1		\$ 3700.00
F1651	Turbolizer 5 1/2" (Blue)	EA	20		\$ 2200.00
F1901	5 1/2" Basket Blue	EA	2		\$ 580.00
CC151	Mud Flush	gal	1000		\$ 860.00
E100	Unit mileage Charge Pickup	mi	35		\$ 148.75
E101	Heavy Equip mileage Charge	mi	70		\$ 490.00
E113	Bulk Delivery Charge	TM	369		\$ 590.80
CE206	Depth Charge 5001-6000'	4-hr	1		\$ 2580.00
CE240	Blending & mixing Service Chg	SK	250		\$ 350.00
CE504	Plug container Utilization Chg	Job	1		\$ 250.00
S003	Service Supervisor first 8hrs on loc	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		DLS \$ 15,607.08

SERVICE REPRESENTATIVE Allen F. Worth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



ASIC Energy Services, L.P.

TREATMENT REPORT

Customer: Strata Exploration Lease No. _____ Date: 11-29-10
 Lease: UNRUH DWWD Well # 2-33
 Field Order # 22982A Station: Pratt KS (CNU) Casing: 5 1/2" Depth: 5220 County: Kiowa State: KS
 Type Job: 5 1/2 Long string PKR Shoe w/ Port collar Formation: TD 5518 Legal Description: 23-27-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>5 1/2"</u>	Tubing Size: _____	Shots/Ft: _____	_____	Acid: <u>24 BBLs</u>	_____	RATE: _____	PRESS: _____	ISIP: _____
Depth: <u>5220</u>	Depth: _____	From: _____	To: <u>2005</u>	Pre Pad: <u>KS 50/50 Poz</u>	_____	Max: <u>@ 14 #/gal</u>	_____	5 Min. _____
Volume: <u>23.6 BBLs</u>	Volume: _____	From: _____	To: _____	Pad: _____	_____	Min: _____	_____	10 Min. _____
Max Press: <u>1500#</u>	Max Press: _____	From: _____	To: _____	Frac: _____	_____	Avg: _____	_____	15 Min. _____
Well Connection: <u>P.C.</u>	Annulus Vol: _____	From: _____	To: _____	Flush: <u>Disp w/ H2O</u>	_____	HHP Used: _____	_____	Annulus Pressure _____
Log Depth: <u>5196</u>	Packer Depth: _____	From: _____	To: _____	Gas Volume: _____	_____	_____	_____	Total Load _____

Customer Representative: George Paine Station Manager: Scotty Treater: Allen F. Werth
 Service Units: 28443 19889 19842 19960 19918
 Operator: Werth Keenan Lesley JR Hunter

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
15 AM					onloc. Discuss Safety, Setup, Plan Job.
47					Rig doing collar work
					Start 5 1/2 casing 155H Shoe It. 2' w/ PKR Shoe + L.D. Baffle in collar
					Cent-1-17-12-18-24-30-36-42-48-54-60-66-72-78-84-90-96-102
					108-114- Baskets #2-50
0					Port collar #52 3008"
0					circ w/ 60 Jts in Hole. 21030min
5					start running pipe.
7					Pipe @ 5220 circ w/ Rig.
15	900#				Drop Ball for PKR Shoe
	200#		5	5	Set PKR Shoe w/ Pump TRK
			24	5	Pump 5 BBLs H2O
			5	5	Pump 1000 gal mud Flush
				6	Pump 5 BBLs H2O
			48		start mix 200 sks 50/50 Poz 14 #
					Finish mix - wash out Pump Line
	400			7	Drop L.D. Plug + Start Disp.
				5	caught 6 ft PSI w/ 92 BBLs out
	1500#	123.6 BBLs			Plug down. Release OK
		Job complete			Plus Rat Hole + Mous. Hole 50 sks 60/40



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 12/13/2010
INVOICE NUMBER 1718 - 90477470		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Unruh OWWO 2-33
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE																																																													
40262334	20920		Net - 30 days	01/12/2011																																																													
For Service Dates: 12/09/2010 to 12/09/2010																																																																	
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,571.32
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	444.76
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,016.08
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03132 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12/9/10		DISTRICT: PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: STRATA EXPLORATION				LEASE: UNRUH OWNED				WELL NO. 2-3		
ADDRESS:				COUNTY: KNOX		STATE: KS				
CITY:				STATE:		SERVICE CREW: BS, KL, MICHAEL, LUCAS				
AUTHORIZED BY:				JOB TYPE: CNW - PORT COLLAR						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME
17707		19760	1/2					12-9	PM	0700
		19918	1/2			ARRIVED AT JOB			AM	0700
33208	1/2	19959	1/2			START OPERATION			AM	1030
20920	1/2	19860	1/2			FINISH OPERATION			AM	1200
						RELEASED			AM	1300
						MILES FROM STATION TO WELL		35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE104	A-COW CEMENT	SL	350		6300.00
CP100	COMMON CEMENT	SL	50		800.00
CC102	CEMENT	lb.	88		325.60
CC109	CALCIUM CHLORIDE	lb.	987		1036.35
E100	PICKUP MILE	mile	35		148.75
E101	TRUCK MILE	mile	105		735.00
E113	FUEL DELIVERY	TM	658		1052.80
CE104	PLANT CHANGE	EA	1		2160.00
CE110	BLEND CHANGE	SL	400		560.00
3003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

DLS 9571.32

SERVICE REPRESENTATIVE: *K. GORDLEY* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



ASIC Energy Services, L.P.

TREATMENT REPORT

Customer	STRATA EPL	Lease No.		Date	12-9-10
Lease	UNRSH OUVW	Well #	2-33		
Field Order #	3132	Station	PRATT, KS	Casing	5 1/2
Type Job	CMW - PORT COLLAR	Depth		County	KIOWA
		Formation		State	KS
				Legal Description	33-27-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	2300	From	To	Pre Pad	PORT COLLAR	Max		5 Min.
Volume	11.5	From	To	Pad		Min		10 Min.
Max Press		From	To	Frac	AT 3308	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	KEVIN	Station Manager	SCOTT	Treater	CHRISTOPHER
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Service Units	19907	33208-20920	19960-19918	19959-1986
Driver Names	KEVIN	BEVER	MAGNUM	LUCAS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					ON COLLAR
1030	1500				FEED PORT COLLAR AT 3308 PSE TEST CASING - 1500# HEAD OPEN PORT COLLAR
1045	878 BH	1000		2	INJ. RATE - 2 BPM - 1000# 8 5/8 BH - STRONG BLOW
	CDL 700	10		3	Pump 10 bbl. Fresh H ₂ O
	600	0		3 1/2	START MIX CEMENT 350 SK A-COR CEMENT 36 CC 1/4" SK CELLFIBRE AT 11.5# 2.86 CC/SK
	700	178		3 1/2	CDL CEMENT ALL 8 1/2 BH
	800	188		3 1/2	MIX 50 SK COMMON CEMENT
	1200	10		3 1/2	Pump 10 bbl. H ₂ O TEST STOP Pump - HEAD 500#
	500				CLOSE PORT COLLAR
1145	1500				PSE TEST CASING - 1500# HEAD
1200	700		20	2	RUN 3 ST. TRC CIRC. CLEAN
1300					PULL TUBING JOB COMPLETE - BEVER