

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
8/13/08

API No. 15
181-20535-00

Company
Rosewood Resources, Inc.

Lease
Evert W Trust

Well Number
43-08

County Location
Sherman NESE/4

Section
8

TWP
9S

RNG (E/W)
40W

Acres Attributed
80

Field
Goodand

Reservoir
Niobrara

Gas Gathering Connection
Branch Systems Inc.

Completion Date
6/16/08

Plug Back Total Depth
1228'

Packer Set at

Casing Size Weight Internal Diameter Set at Perforations To
2 7/8" 6.5# 2.441 1228' 1048' 1078'

Tubing Size Weight Internal Diameter Set at Perforations To
NONE

Type Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No
Single (Conventional) DryGas flowing

Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G_g
Annulus .6

Vertical Depth(H) Pressure Taps (Meter Run) (Prover) Size
1240' Flange 2"

Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)

Well on Line: Started 8-13 20 08 at 10:30 (AM) (PM) Taken 8-14 20 08 at 10:45 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In											
Flow						20	34.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _o) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{sv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						10		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_w)² = 0.207
(P_g)² = _____

(P _c) ² - (P _g) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _g ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15 day of October 20 08

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For Company

Witness (if any)

For Commission

OCT 21 2008

Checked by

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

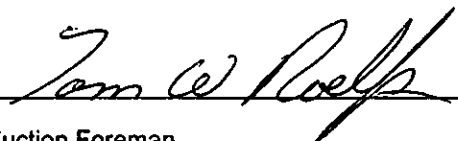
I hereby request a one-year exemption from open flow testing for the Evert W Trust 43-08 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 10-15-08

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION
WICHITA, KS

W2587
 Evert W. Trust 43-08
 South Goodland
 Goodland
 None
 August-08

DATE	Casing PSI	STATIC MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
8/1/2008			0	
8/2/2008			0	
8/3/2008			0	
8/4/2008			0	
8/5/2008			0	
8/6/2008			0	
8/7/2008			0	
8/8/2008			0	
8/9/2008			0	
8/10/2008			0	
8/11/2008			0	
8/12/2008			0	
8/13/2008			0	0 1st gas 10:30 20mcf @ 66cp
8/14/2008	55	57	14	0
8/15/2008	39	52	12	0
8/16/2008	38	51	13	0
8/17/2008	38	51	13	0
8/18/2008	38	51	13	0
8/19/2008	38	51	13	0
8/20/2008	29	42	11	0
8/21/2008	28	41	11	0 opened to 25 mcf
8/22/2008	19	32	16	0
8/23/2008	18	31	14	0
8/24/2008	18	31	14	0
8/25/2008	17	30	12	0
8/26/2008	16	29	12	0
8/27/2008	16	29	11	0
8/28/2008	15	28	10	0
8/29/2008	15	28	10	0
8/30/2008	15	28	10	0
8/31/2008	14	27	9	0

Total 218

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 WICHITA, KS

W2587
 Evert W Trust 43-08
 South Goodland
 Goodland
 None
 September-08

DATE	Casing PSI	STATIC MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
9/1/2008	35	48	5	10.5
9/2/2008	38	51	0	24
9/3/2008	39	52	0	0
9/4/2008	40	53	0	0
9/5/2008	27	40	14	0
9/6/2008	20	33	14	0
9/7/2008	19	32	11	0
9/8/2008	19	32	11	0
9/9/2008	19	32	11	0
9/10/2008	19	32	11	0
9/11/2008	18	31	10	0
9/12/2008	26	39	0	24
9/13/2008	26	39	0	24
9/14/2008	26	39	0	24
9/15/2008	26	39	0	24
9/16/2008	26	39	6	0
9/17/2008	19	32	15	0
9/18/2008	18	31	12	0
9/19/2008	17	30	10	0
9/20/2008	23	33	7	7
9/21/2008	14	27	11	0
9/22/2008	14	27	10	0
9/23/2008	14	27	10	0
9/24/2008	14	27	10	0
9/25/2008	11	24	8	0
9/26/2008	11	24	8	3
9/27/2008	11	24	8	0
9/28/2008	11	24	8	0
9/29/2008	11	24	7	0
9/30/2008	12	25	7	0
10/1/2008				0

Total 224

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W2587
 Evert W Trust 43-08
 South Goodland
 Goodland
 None
 October-08

DATE	Casing		MCF	HRS	REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN	
10/1/2008	11	24		7	0
10/2/2008	12	25		6	0
10/3/2008	11	24		6	0
10/4/2008	11	24		6	0
10/5/2008	11	24		6	0
10/6/2008	11	24		6	0
10/7/2008	11	24		6	0
10/8/2008	11	24		6	0
10/9/2008	11	24		6	0
10/10/2008	10	23		6	0
10/11/2008	9	22		6	0
10/12/2008	9	22		6	0
10/13/2008	8	21		5	0
10/14/2008					0
10/15/2008					0
10/16/2008					0
10/17/2008					0
10/18/2008					0
10/19/2008					0
10/20/2008					0
10/21/2008					0
10/22/2008					0
10/23/2008					0
10/24/2008					0
10/25/2008					0
10/26/2008					0
10/27/2008					0
10/28/2008					0
10/29/2008					0
10/30/2008					0
10/31/2008					0

Total 78

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