

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
12/18/2008

API No. 15
181-20433-00

Company Rosewood Resources, Inc.		Lease Billinger		Well Number 24-11	
County Sherman	Location SESW/4	Section 11	TWP 9S	RNG (E/W) 40W	Acres Attributed 80
Field Goodand		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 8/4/2006		Plug Back Total Depth 1187'	Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1174'	Perforations 1020'	To 1048'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No flowing		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g .6	
Vertical Depth(H) 1200'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	

Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)
Well on Line: Started 12-19 20 07 at 1:25 (AM) (PM) Taken 12-20 20 07 at 2:30 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In											
Flow						48	62.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						28		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ ; (P_w)² = _____ ; P_d = _____ % (P_c - 14.4) + 14.4 = _____ ; (P_s)² = 0.207 ; (P_d)² = _____

(P _c) ² - (P _s) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _s ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_s^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 22 day of February, 2008.

RECEIVED
KANSAS CORPORATION COMMISSION

For Company

Witness (if any)

For Commission

MAR 21 2008

Checked by

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Billinger 24-11 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

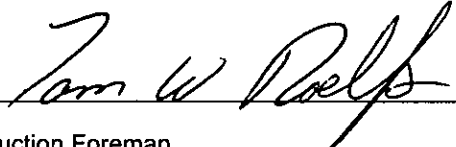
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 2/22/2008

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 21 2008

CONSERVATION DIVISION
WICHITA, KS

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Billinger 24-11
 South Goodland
 Goodland
 None
 December-07

DATE	Casing PSI	STATIC MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
12/1/2007			0	
12/2/2007			0	
12/3/2007			0	
12/4/2007			0	
12/5/2007			0	
12/6/2007			0	
12/7/2007			0	
12/8/2007			0	
12/9/2007			0	
12/10/2007			0	
12/11/2007			0	
12/12/2007			0	
12/13/2007			0	
12/14/2007			0	
12/15/2007			0	
12/16/2007			0	
12/17/2007			0	
12/18/2007			0	
12/19/2007	48		28	0 1st gas 12-19-07@ 48#cp
12/20/2007	49	62	17	0
12/21/2007	47	60	23	0
12/22/2007	47	60	22	0
12/23/2007	47	60	22	0
12/24/2007	47	60	22	0
12/25/2007	47	60	22	0
12/26/2007	46	59	22	0
12/27/2007	46	59	22	0
12/28/2007	47	60	22	0
12/29/2007	41	54	46	0
12/30/2007	43	56	37	0
12/31/2007	43	56	35	0

Total 340

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

W2507
 Billinger 24-11
 South Goodland
 Goodland
 None
 January-08

DATE	Casing		HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC MCF	DOWN		
1/1/2008	43	56	31	0	
1/2/2008	43	56	31	0	
1/3/2008	43	56	30	0	
1/4/2008	43	56	34	0	
1/5/2008	42	55	35	0	
1/6/2008	42	55	35	0	
1/7/2008	42	55	35	0	
1/8/2008	42	55	35	0	
1/9/2008	42	55	35	0	
1/10/2008	42	55	35	0	
1/11/2008	42	55	34	0	
1/12/2008	42	55	34	0	
1/13/2008	42	55	34	0	
1/14/2008	41	54	34	0	
1/15/2008	41	54	34	0	
1/16/2008	41	54	34	0	open to 44mcf
1/17/2008	39	52	40	0	
1/18/2008	40	53	43	0	
1/19/2008	39	52	43	0	
1/20/2008	39	52	42	0	
1/21/2008	38	51	43	0	
1/22/2008	39	52	40	0	
1/23/2008	38	51	40	0	
1/24/2008	39	51	41	4	
1/25/2008	38	51	43	0	
1/26/2008	38	51	44	0	
1/27/2008	38	51	44	0	
1/28/2008	38	51	44	0	
1/29/2008	38	51	44	0	
1/30/2008	38	51	44	0	
1/31/2008	38	51	43	0	

Total

1178

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 21 2008

CONSERVATION DIVISION
 WICHITA KS

W2507
 Billinger 24-11
 South Goodland
 Goodland
 None
 February-08

DATE	Casing		HRS	REMARKS (Maximum length 110 characters)
	PSI	STATIC MCF	DOWN	
2/1/2008	37	50	44	
2/2/2008	37	50	44	
2/3/2008	37	50	44	
2/4/2008	38	51	43	
2/5/2008	37	50	45	
2/6/2008	37	50	45	
2/7/2008	37	50	44	
2/8/2008	37	50	44	
2/9/2008	37	50	44	
2/10/2008	37	50	44	
2/11/2008	36	49	43	
2/12/2008	36	49	42	
2/13/2008	34	47	43	
2/14/2008	34	47	43	
2/15/2008	37	50	43	
2/16/2008	37	50	42	
2/17/2008	37	50	42	
2/18/2008	37	50	43	
2/19/2008	37	50	42	
2/20/2008	37	50	42	
2/21/2008	37	50	42	
2/22/2008	36	49	41	
2/23/2008	36	49	41	
2/24/2008	36	49	43	
2/25/2008	36	49	42	
2/26/2008				
2/27/2008				
2/28/2008				
2/29/2008				
3/1/2008				
3/2/2008				

Total 1075

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 21 2008

CONSERVATION DIVISION
 WICHITA KS