KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TESFONS

(See Instructions on Reverse Side)

	en Flow verabilty	X Shut-ir Pressur		(S		ons on Revers 19–09	se Side)	API No	. 15 – 103 – 2	<i>البرو</i> 20 <b>,</b> 957 <b>000</b>	ATION, OIVISION	
		sources,	Inc.		I	Lease Dockendo:	rff			W	ell Number #3	
County Location Leavenworth NE,SW					TWP 10S				Acres Attributed			
P**			Reservoir McLouth				Gas Gathering Connection COG Transmission Corporation					
Completio				Plug Back 1174	Total Depth			Packer Set				
Casing Siz	ze 2"	Weight 15, 6#	#	Internal Di	ameter	1174'		Perlora	948' - 954'			
Tubing Siz		Weight		Internal Di	ameter	Set at		Periora			То	
Type Com	pletion (De	scribe)		Type Fluid Production None				Pump Unit or Traveling Plunger? XXXXX No None				
		ulus / Tubing)	<del>-</del>		% Carbon Dioxide			% Nitroger Nil	1	Gas Gravity - G		
Casi Vertical D	epth(H)				Pressu	essure Taps				(Meter Run) (RH2XXX) Size 2"		
954'			8 200		.50	(AM) <b>XPXX</b> Ta	aken	11-19	2009 _	ai _9:00	(AM) (PXX)	
Pressure Well on Li	Buildup:	Started	19	at		(AM) (PM) Ta	aken		19 .	at	(AM) (PM)	
					OBSERVE	D SURFACE	DATA			Duration of Shut-i	n Hours	
Static / Dynamic	Orifice Size	Circle one: Mater or Prover Pressure		Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pr (P <sub>w</sub> ) or (P <sub>1</sub> )	ressure or (P <sub>c</sub> )			Duration (Hours)	Liquid Produced (Barrels)	
Property Shut-in	inches	psig 	inches H <sub>2</sub> 0			psig 18	psia	psig		24+		
Flow									<u> </u>			
				<del></del>	FLOW STE	EAM ATTRIE	BUTES				Flowing	
Plate Coeffied (F <sub>b</sub> ) (F	cient F <sub>p</sub> ) Pr	Circle one: Meter or over Pressure psia	Press Grav Extension Fac √P <sub>m</sub> x H <sub>m</sub> F		tor	Flowing Temperature Factor F <sub>rt</sub>	mperature F		Melered Flow R (McId)	GOR (Cubic Fe Barrel)	et/ Fluid	
								ATIONS				
(D. 17		(P <sub>w</sub> )² =_	:	(OPEN FL		/ERABILITY) % (P.		+ 14.4 =	: <u></u> :		1 <sup>2</sup> = 0.207 1 <sup>2</sup> =	
$(P_e)^2 = $		(P,)1- (P,)1	1. P <sub>e</sub> <sup>2</sup> - P <sub>e</sub> <sup>2</sup> 2. P <sub>e</sub> <sup>2</sup> - P <sub>e</sub> <sup>2</sup> divided by: P <sub>e</sub> <sup>2</sup> - P <sub>e</sub> <sup>2</sup>	LOG of tormula 1. or 2. and divide		Slop	sure Cun e = 'n' or signed ard Slope	n x	LOG	Antilog	Open Flow Deliverability Equals R x Antilog McId	
Onen El	Open Flow Mcfd @ 14.65 psia					Deliverabil	Deliverability McId @ 14.65 psia					
The	undersign	ed authority, on	behalf of the	Company, st		754	rized to r	. 13	For		wledge of the facts	
		Witness (	(if any)			-		Presid	ent	Company	<del></del>	
		For Com	mission			-			Ch	ecked by		

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator		
gas well on the grounds that said well:  (Check one)  is a coalbed methane producer  is cycled on plunger lift due to water  is a source of natural gas for injection into an oil reservoir undergoing ER  is on vacuum at the present time; KCC approval Docket No.  X is incapable of producing at a daily rate in excess of 150 mct/D  Date:December_ 2,2009	and that the foregoing information and statements contained on this application for the best of my knowledge and belief based upon gas production records and record tion and/or of type completion or upon use of the gas well herein named.	esources, Inc.
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No.  X is incapable of producing at a daily rate in excess of 150 mcf/D  Date:	I hereby request a permanent exemption from open flow testing for the <u>Docker</u> gas well on the grounds that said well:	ndorff #3
	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir underg is on vacuum at the present time; KCC approval Docket No.  X is incapable of producing at a daily rate in excess of 150 mcf/D  Date:	oing ER

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.