RECEIVED **** KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST DEC 1 0 2009

Type Test:				(,	356 M3M60M	0110 011 110 101	00 0.00,			CONSE	Dies.
	en Flow iverability	X Shut-in Pressure	=	Test Date:	11-03	3-09		API No	o. 15 –1 03 –	21,037 ₂₀₀₀ W	EVATION DIVISION
Company					, ··-	Lease	,				ell Number
	ment R	escurces,	Inc.		(<u>Campbell</u>			<u> </u>		#2
County Leave	enwort	h SW,SE	E,SE	Section 1		TWP 10S		RNG (E/W 22E			40
Field Fair	mount		_	Reservoir McLouth	/Burges	s		OG Tra		on Corporat	ion
Completio 2/15			<u> </u>	Plug Back 1330 '	Total Depth			Packer Set	at		
Casing Si		Weight 9.0	#	Internal Di	ameter	Set at 1330 '		Perlora		To 1093'	
Tubing Si	ze	Weight	<u> </u>	Internal Di	ameter	Set at		Perfora		То	
	npletion (D	escribe)		Type Fluid None	Production					Plunger? XXXX /	
Producing Casi		rulus / Tubing)		% Carbon Nil	Dioxide			% Nitroger Nil	1 	Gas Gra	
Vertical D 1093	epth(H)				Pressu	re Taps				(Meter R	un) (17361691) Size
Pressure	Buildup:	Shut in11	-02 204	09_at8:	15	(AM)XQXXXX T	aken	11-03	2009.	at <u>8:30</u>	(AM) }2%
Well on Li	ine:	Started	19	at		(AM) (PM) T	aken		19 .	at	(AM) (PM)
				<u> </u>	OBSERVE	D SURFACE	DATA			Duration of Shut-i	nHours
Static / Dynamic Property	Orlfice Size inches	Circle one: Meter or Prover Pressure	1	Flowing Temperature t	Well Head Temperature I	Casin Wellhead P (P ₊) or (P ₁	ressure) or (P _e)	Wellhea	d Pressure (P _r) or (P _e)	Duration (Hours)	Liquid Produced (Barrels)
Shut-in		psig	tnches H ₂ 0	 .		psig 15	psia			24+	
Flow								<u></u>	<u> </u>		
					FLOW STR	EAM ATTRI	BUTES	····			
Plate Coeffied (F _s) (F	cient P	Circle one: Mater or rover Prassure psia	Press Extension √P _m x H _w	Gra Fac F	tor	Flowing Temperature Factor F _{tt}	Fa	iation ictor	Metered Flow R (McId)	GOR (Cubic Fe Barret)	Flowing Fluid Gravity G
			<u> </u>				<u> </u>				
/D \? -		(P_)² =_	:	(OPEN FL		'ERABILITY) % (P	CALCUL - 14.4) +		:	(P _a)	2 = 0.207 2 =
$(P_e)^2 = $	(P _e) ²		1. P _z ² - P _z ²	LOG of formula		Slop	sure Curve	n×l	.06	Antilog	Open Flow Deliverability Equats R x Antilog
(P _e)2-	(P _a) ²	di	2. P _e ² - P _e ²	1, or 2, and divide by:	P,1-P,1		signed ard Slope			<u> </u>	Mctd
				<u> </u>							
Ones Ele			Mcfd @ 14.	65 psia		Deliverabil	ity			Mctd @ 14.65 psi	a
Open Flo		ad authority on I			ates that he	is duly author	rized to m	ake the ab	ove report and	d that he has know	vledge of the facts
		that said report is					day (ν.	ovember Hou		,29 <u>09</u>
		Witness (il	eny)	-		-		Presid		Company	

For Commission

Checked by

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the
is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER
is on vacuum at the present time; KCC approval Docket No
is incapable of producing at a daily rate in excess of 150 mcf/D Date: November 23, 2009
o a Q A
Signature:
Title: President

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.