## Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Sken	CORPO JIM G-2	
D	CONFORMATION CO	123:
Cour	C 1 0 2009	

Type Test:		•	•	(	See Instruct	ions on Rev	verse Side)			CON	Or-	2009
Орг	en Flow iverabilt	X Shut- y Press		Test Date:	11-19	9-09		API N	o. 15 <b>-1</b> 03-	20,956 <b>003</b>	WICHIT	2009 DN: DIVIDIO 4. 163
Company		Pagairass	Tnc		-	Lease Carawa	av			V	Vell Numbe #2	Br
Monument Resources, Inc.  County Location Leavenworth NE,SE,SW		Section TWP 1 10S			<u>-1</u>				cres Attrib	uted		
Field Fairmount						Gas Gathering Connection COG Transmission Corporation						
Completion Date 1/23/88				Plug Back Total Depth P			Packer Se	l at				
Casing Si	ze 2"	Weigh 10.	5#	Internal Diameter Set at 1160'			Perforations To 1052' - 1058'					
Tubing Si	ze	Weigh	it	Internal D	iameter	Set a		Pertora		То		
Type Con Gas	pletion	(Describe)		Type Fluid Production -Pump None			-Pump Unit	np Unit or Traveling Plunger? ★\$\$\text{X\$\$\$\text{N}\$} No N/A				
Producing Casi		Annulus / Tubing	)	% Carbon	Dioxide	-		% Nitroger	1	Gas Gra		
Vertical D 1058	epth(H)				Pressu	ıre Taps					un) <b>(@დუ</b>	ल्) Size
Pressure		. 31101.41								at8:30		
Well on L	ine:	Started	19	at	.,	(AM) (PM)	Taken		19 .	at	(AN	I) (PM)
					OBSERVE	D SURFAC	E DATA			Duration of Shut-i	n	Hours
Static / Dynamic Property	latic / Orifice Meter or Different in (h)		Pressure Differential ure in (h) Inches H,0	Flowing Well Head Temperature		Wellhead	(P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>2</sub> ) (P <sub>4</sub>		d Pressure (P <sub>t</sub> ) or (P <sub>c</sub> )	Duration (Hours)	Liquid Po (Bard	
Shut-In		psig				20				24		
Flow									<u>.</u>		<u> </u>	
				<u></u>	FLOW STE	Flowing		<del></del>	·			Flowing
Plate Coeffied (F <sub>b</sub> ) (F Mcfd	eient ,)	Circle one: Meter of Prover Pressure psia	Press Extension √ P <sub>m</sub> x H <sub>m</sub>	Gra Fac F	tor	Temperature Factor F <sub>n</sub>	Fa	riation actor	Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)		Fluid Gravity G
									<u> </u>			
				•	.OW) (DELI\		Y) CALCUL (P <sub>c</sub> - 14.4) +			(P <sub>a</sub> ) (P <sub>a</sub> )	² = 0.207 ² =	ř.
(P <sub>e</sub> ) <sup>2</sup> =	(P_)*	_: (P <sub>w</sub> ) <sup>2</sup> (P <sub>x</sub> ) <sup>2</sup> · (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2.	LOG of tormula		Backpr Sk	essure Curvi	e n x l	.00	Antilog	Oper Dalive	n Flow erability
or (P <sub>e</sub> )2- (	(P <sub>a</sub> )2		2. P <sub>e</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup> divided by: P <sub>e</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup>	1. or 2. and divide by:	P 2 - P 3		ssigned dard Slope				1	lold
		<del></del>		<del> </del>			·				<del>                                     </del>	
Open Flo	pen Flow Mcfd © 14.65 psia			<del></del>	Deliverability Mcfd <b>②</b> 14.65 psia							
		aned suthority of	n behalf of the C	company, st	ates that he	is duly auth	orized to m	ake the ab	ove report and	i that he has know	wledge of	the facts
			rt is true and corr			23rd	day (		Novemb	er	2ၺၙ	<u>99</u>
		Witness	s (if any)		<del></del>			Preside		Company		
		For Co	mmission							cked by		rand P.P.

I declare un	nder penalty or perj nder Rule K.A.R. 82	ury under the law	s of the state of	Kansas that I a	m authorized	to request
and that the fore	egoing information	and statements of	ostoined and	PORCHETTE R	esources,	inc.
the best of my k	egoing information	of based upon and	ontained on this :	application forr	n are true and	correct to
tion and/or of tw	nowledge and belie	er based upon ga:	s production reco	ords and record	ls of equipme	ent installa-
	pe completion or up				•	
	uest a permanent ex		flow testing for t	ne <u>Caraway</u>	7 #2	
yas well on the (	grounds that said w	/ell:			•	₹ 🛻
(Chan	k ana)			•		
(Chec	,		.*			
	is a coalbed meti					
		ger lift due to wat				
	is a source of nat	tural gas for inject	ion into an oil re	servoir undergo	oing ER	
	is on vacuum at t					
x	is incapable of pr	oducing at a daily	rate in excess o	f 150 mcf/D		<del></del> _
			,			
Date: Novemb	or 22 2000					
Date. Novemb	per 23, 2009					
	·				•	• •
		Signature:	Ask	fam 7	2	
			(AXA)	June	<u> </u>	
		Title:	President	<del></del>		<del>-</del>
						_ <del>_</del>

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.