JAN 1 6 2007

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Te	est:						(See In	struction	s on E	Reverse Sid		FUADIL	11 123	· I	
	Open Flo	nw 32	Ola I				,000		13 017 7	ieverse siu	e)				
=	Deliveral		Shut Pres			Test Da	te: 1:	2-20-	06		AP	l No. 15 –1(3-20,8	30 0	つつ
Compar	nv								ease						
•	•	nt Re	SOUT	عمد	Inc.				caft						/eli Number
County	2 2 444 184	10	Loc			Section			TWP	····	5010 (#	1
Leavenworth NW,NE,NE			11			10s		RNG (E	•		Acres Attributed				
Field				,,-		Reservo	ir.		.05			2E		4	0
	irmo	ın+					" "McLo	- -				thering Conn			
Complet											COG	Transmi	<u>ssion (</u>	corpor	ation
•	29/8					1100'	ck Total D	Jepth			Packer :	Set at			
Casing S		<u> </u>	187-1				<u> </u>				<u> N/A</u>		<u>. </u>		
	1/2"		Weig	ցու 5.5	11	internai	Diameter		Set		Perfo	prations		To	
	<u> </u>				#				119			1	078' -	1082'	
Tubing S	3/8 "		Weig	•	11	Internal .	Diameter		Set		Perto	rations	-	To	
				1.7	₩				107	70'					
Type Co: Ga:		ો (Descr	ibe)			Type Flu Wate		ction			-Pump Ui Pun	nit or Travelin	g Plunger?	Yes / N	lo
Producin			/ Tubin	g)		% Carbo	n Dioxide	,			% Nitrog	_		Gas Gravi	tu 6
Annulus Vertical Depth(H)				Nil					Nil			ads Gravi	iy - G		
108) 					Pro	essure T	aps				(1	Meter Rur 2"	n) (Prover) Size
Pressure	Buildup	o: Shu	in <u>12</u>	-1	92	906_at	8:30	(AM) ₹ ₽₩)	Taken 1	2-20	204)6 _{at}	9:15	 (AM) (PM)
Well on L	ine:	Start	ed		19	al		(AM) (PM)	Taken		19	at		(AM) (PM)
										E DATA					
01:- (Curtie one:		Pressure		1	1		sina			Duration o	f Shut-in_	Hours
Static / Dynamic	Orific Size	`	Meter or		Differential	Flowing Temperature	Well Hea	147		Pressure		ubing ed Pressure	Duratio	n	Charles and a second
Property	inche	1 Pro	ver Press	ure	in (h)	t t	t t			P ₁) or (P ₂)	(P_) or	(P,) or (P,)	(Hours		Liquid Produced (Barrels)
			psig		Inches H,0		<u> </u>	p	sig	psia	psig	psia	,	·	(52.110.0)
Shul-In				- 1				10	0				24		
Flow						·		_				+	2-1		
				!			FLOW S	TREAM	ATTR	IBUTES	 -	<u> </u>	. <u>.</u>		
Plate		Circle	one:	Π	D					1				 -	
Coefficci		Mete	r or		Press Extension		*	Flow	•	Devia	ation	Metered Flov	,	GOR	Flowing
(F,) (F,	.)	Prover Pr			√ P _m x H _u	Factor Fa		(Ci	ubic Feet/	Fluid					
Mcfd	Mcfd		psia		· 'm'''		-	F _{ee}		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	•	(Mcfd)		Barrel)	Gravity G
	- 1				-						 -		+		-
						(OPEN FLC	W) (DFI	IVERAR		CALCULA	TIONS			——	
P,)		:	(P _w)² =			` P _a =_								$(P_{*})^{2} =$	0.207
<u> </u>	$\overline{}$	`			te lormula 1 or 2.	<u> </u>	-=:	%	(P	<u>- 14.4) + 1</u>	4.4 =	:		(P _d) ² =_	
(P _e) ² - (P _e	ינ	(P _e)2 - (I		1.	Pi-bi	LOG of] B		sure Curve		r¬l			S
or (P _e)2 - (P _e		•	•		P.z. P.z	formula 1. or 2.]		e = "n" or	n x LC	os			Open Flow Deliverability
(P _e)2 - (P _e	,)"		ŀ			and divide	P.2. P.2	}		igned			Antilog	l l	uals R x Antilog
				divide	tby P.2 - P.2	by:	<u> </u>	<u> </u>	Standa	rd Slope		F 7			Mold
															
											<u></u>				
pen Flow					cld @ 14.65				erabilit				cid @ 14.65		
The un-	dersign	ed autho	rity, on I	beha	all of the Con	npany, state	s that he	is duly a	uthoria	zed to make	the abov	e report and t	hat he har	kno…i - ·	e of the facts
ated therei	n, and t	hat said	report is		e and correc	• Eva	Alada ee	1	0th			January	A SEIT OF THE PERSON	viiomieaĝi	
	unior t	saiu	report is	, uu	e anu conec	i. Executed	inis the _			day of _		12			<u>, 28</u> 007
										$ \bigcirc$	4	to.	<i>t</i> ^		
	******	,	Mitness (il :	eny)					_		$\langle J C J \rangle$	حتمت			
										-			трелу		
		F	or Commis	ssion	·				_	Pre	esiden	t		REC	EIVED

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and that the the best of n tion and/or o	e under penalty or perjury under the laws of the state of Kansas that I am authorized to request us under Rule K.A.R. 82-3-304 on behalf of the operator
(0	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No X is incapable of producing at a daily rate in excess of 150 mcf/D
Date: ^{Ja}	anuary 10, 2007
	Signature:President

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

"The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.