Kansas Corporation Commission
One Point Stabilized Open Flow or Deliverability Test

RECEIVED KANSAS CORPORATION COMMISSION

| Type Tes | t: | | | | (See Insti | ructions on Re | everse Sid | e) | | | |
|--|-------------------------|------------------|-----------------------------------|--|-----------------------|---|-----------------------------|--|------------------|---|------------------------------|
| | en Flow eliverabilty | X Shut- Press | | Test Da | te: 10 | -20-07 | | AP | I No. 15 –10 | 3-20,830 0 | NOV 1 9 2 |
| Company | v | - | | | | Lease | - | <u></u> | | | - WICHTA K |
| | | Resourc | es, Inc. | | | Kraft | | | | | Well Number #1 |
| County | | Loca | | Section | | TWP | | RNG (| -W) | | #1 Acres Attributed |
| Lea | venwo | rth NW | ,NE,NE | 11 | | 10s | | | 2E | | 40 |
| Field | | | | Reservo | oir | | | | thering Conne | ection | 40 |
| Fai | .moun | <u>-</u> | | Upper | McLou | th | | | | ssion Corp | oration |
| Completion Date | | | | Plug Bar | Plug Back Total Depth | | | Packer | | oral Corp. | <u>Oracion</u> |
| 4/2 | 29/87 | | | 1100' | | | | N/A | | | |
| Casing Si | | Weig | | Internal | Diameter | Set a | at | | orations | То | |
| 4 1/2" 15.5# | | | | | 1193' | | | 10 | 078' - 108: | 2' | |
| Tubing Size Weight | | | Internal | Diameter | Set a | Set at Perforations | | | То | - | |
| 2 3 | /8! | 4 | .7# | | | 107 | 0' | | | | |
| | pletion (D | escribe) | | Type Flu | id Production | on | | -Pump U | nit or Traveline | Plunger? Yes | / No |
| Gas | S | | | Wate | r | | | Pur | | , | |
| | | nulus / Tubing | 3) | | n Dioxide | | | | | | ravity - G |
| Ann | ulus | | | Nil | Nil | | | Ni | | | , and y = G _g |
| Vertical De | | · | | | Pres | sure Taps | | | | (Meter | Run) (Prover) Size |
| 108 | 21 | | | | | · | | | | | 2" |
| | | 10- | -15 20 | 107 | 0.00 | | | 10.00 | | | |
| Pressure (| Buildup: | Shut in 10 | -15 26 | 0 <u>/</u> at | 8:00 | _ (AM) *(PM) | Taken | 10-20 | 209 | 7 <u>at 9:</u> | 15 (AM) (XXXX |
| Well on Lir | ne: | Started | 19 | at | | (AM) (PM) | Takon | | ** | -• | (AM) (PM) |
| | | | | | | _ (****) (* ***) | IAVAII | | 19 | aı | (AM) (PM) |
| | | | | | OBSERV | ED SURFACE | | | | | |
| <u> [</u> | · | Circle one: | Pressure | | OBSERV | | | | | Duration of Shut- | in Hours |
| Static / Orifice Mete | | | Differential | Flowing | | | Casing Wellhead Pressure | | lubing | Dtin- | 1 |
| roperty | Size inches | Prover Pressu | 1 ""1"9 | Temperature Ter | Temperature | (P _m) or (P _r) or (P _c) | | Wellhead Pressure (P ₊) or (P ₁) or (P ₂) | | Ouration (Hours) | Liquid Produced (Barrels) |
| | | psig | Inches H ₂ 0 | | <u> </u> | psig | psia | psig | psia | (************************************** | (Carrers) |
| Shut-In | | | | | | 15 | | | | 120+ | |
| Flow | | | | | | | · · · | | | | |
| r IOW | | | | | | | | | | | |
| | | • | | | FLOW STI | REAM ATTRI | BUTES | · · · · · · | | | |
| Plate | | Circle one: | Press | | | Flowing | 1 | | | | |
| Coefflecier | | Meter or | Extension | Grav Fact | , I | Temperature | Devi. | | Metered Flow | GOR | Flowing |
| (F _b) (F _p) | Pro | ver Pressure | √ P _m x H _m | F. | | Factor | 1 | ctor | R | (Cubic Feet | Fluid Gravity |
| Mold | | psia | m · · · · · · · | | | F,, | F. | •• | (Mcfd) | Barrel) | G_ |
| | İ | | | | | | | | | | |
| · | 1 | ,l | | <u> </u> | | | .l | | | | |
| | | | | (OPEN FLC |)W) (DELIV | ERABILITY) | CALCULA | RNOITA | | | |
|) = | <u> </u> | (P_) = | : | P _d = _ | | % (P. | - 14.4) + | 14.4 = | | | ² = 0.207 |
| | | | Choose formula 1 or 2: | | | | sure Curve | | | (P _d) ² | |
| (P,)2 · (P,) | '' (P. |)² · (P_)² | 1. P. 1 - P. 1 | LOG of formuta | | | sure Curve = "n" | | | | Open Flow |
| (P _e)2- (P _a): | , | ŀ | 2. P. 2 - P. 2 | 1. or 2. | | - |)r | n x L | og | Antilog | Deliverability |
| | | d | ivided by: P - P = | and divide by: | P.2 - P.2 | | gned d Slope | | | _ | Equals R x Antilog |
| | | | <u>`</u> | | | | | | | | McId |
| —— | | | | | | <u></u> | | | | ł | |
| | | | | | | | | | | | |
| | | | | L | | <u> </u> | | ــــــــــــــــــــــــــــــــــــــ | | | |
| en Flow Mctd @ 14.65 psia | | | | psia | ia Deliverability | | | Mcfd @ 14.65 psia | | | |
| The unde | ersigned s | udharitu ee b | noball at the C | | | | | | | | |
| ···c ond | จางเหมายน 2 | чинику, оп р | what of the Con | npany, state | s that he is | duly authorize | ed to make | e the abov | e report and t | hat he has knowle | edge of the facts |
| ed therein, | , and that | said report is | true and correct | t. Executed | this the | _15th | _ day of _ | | vember | ρ | |
| | | • | | | | | _ uay or _ |), <u>w</u> | | _// | 2 0 <u>07</u> |
| | <u> </u> | | | | | | | 1. IV. | FRUS | #> | |
| | _ | Witness (il a | ny) | | | | - U | 145 | For Cor | norm | - |
| | | | | | | | - | | | | |
| | | For Commiss | nois | | | | <u></u> | esiden | T | , - | |

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|---|--------------------|
| | |
| I declare under penalty or perjury under the laws of the state of Kansas that I am auth | norized to request |
| exempt status under Rule K.A.R. 82-3-304 on behalf of the operator <u>Monument</u> Resource | es, Inc. |
| and that the foregoing information and statements contained on this application form are t | rue and correct to |
| the best of my knowledge and belief based upon gas production records and records of e | quipment installa- |
| tion and/or of type completion or upon use of the gas well herein named. | |
| I hereby request a permanent exemption from open flow testing for the Kraft #1 | • |
| gas well on the grounds that said well: | |
| (Check one) | |
| is a coalbed methane producer | |
| is cycled on plunger lift due to water | |
| is a source of natural gas for injection into an oil reservoir undergoing E | R |
| is on vacuum at the present time; KCC approval Docket No | |
| is incapable of producing at a daily rate in excess of 150 mcf/D | |
| | |
| | |
| | |
| Date: November 15, 2007 | |
| Jale | |
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| | |
| | |
| Signature: All Foust | |
| Title: President | |
| fille. | |
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| | |

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.