KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:			İ	(See Instruct	ions on Reve	rse Side,					
	en Flow liverabilty	X Shut—i Pressu		Test Date	: 12-06	-02		API	No. 15 –1 03-	-20, 898 70	12-27	
Company	<u> </u>					Lease		··· •		V	Vell Number	
	Monu	ment Reso	urces, In	<u>c</u>		Campbe	11				#1	
County		Locatio		Section		TWP		RNG (E/	W)		Acres Attributed	
Leave	enwort	h NW,	NW,NE	12		10S		22E			40	
Field				Reservoir					ering Connect		_ 4 2	
Faim					h/Burges			Packer S	-	ion Corpor	ation	
Completic 11/01				1	Total Depth							
Casing Si 4 1/2	ize 2"	Weight 9.0#		Internal D	iameter	Set at 1132'			rations	то 1040' – 1	050'	
Tubing Si 2 3/8	ize 3"	Weight 4.7#		Internal D	iameter	Set at 1065'		Perloi	rations	То		
Type Corr Gas	npletion (Describe)		Type Fluid Water	d Production (Nil)			Pump Un Pump	it or xinger ounge	Charger Yes /	NA NA	
Producing Thru (Annulus / Tubing) Annulus				% Carbor Nil		% Nitrogen Nil			Gas Gravity - G			
Vertical D	epth(H)		<u> </u>		Pressu	re Taps			·-	(Meter R 2"	tun))(පිහලනවර්න	
		Shut in 12-0	05 29	02 at 8	3:30	(AM) २РМ Т	aken	12-06	2092	at8:45	(AM) ^{PGN)	
Well on L				at		(AM) (PM) T	aken		19 _	at	(AM) (PM)	
					OBSERVE	D SURFACE	DATA		ſ	Ouration of Shut-i	n 24 Hours	
Static / Dynamic Property	Orifice Meter or Diffe Size Prover Pressure		Pressure Differential in (h) Inches H ₂ 0	Temperature Temperature		Casing Wellhead Pressure (P _m) or (P _c) or (P _c)		Tubing Wellhead Pressure (P_u) or (P_t) or (P_c) psig psia		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In		psig		,		30°	psia			24		
Flow												
•					FLOW STR	EAM ATTRIE	UTES					
Plate Coeffiec (F _b) (F Mcfd	lent ,)	Circle one: Meter or Prover Pressure psia	Press Extension √P _m x H _u	Gra Fac	tor 1	Flowing emperature Factor F _{It}	Fa	riation actor	Metered Flow R (McId)	GOR (Cubic Fe Barret)	Flowing Fluid Gravily G	
				(OREN EI	OW) (DELIV	ERABILITY)	CALCIII	ATIONS				
		45. 13.		•				14.4 =		•	2 = 0.207 2 =	
$(P_e)^2 = $: $(P_e)^2 - (P_e)^2$: (P _w) ² = (P _e) ² · (P _w) ²	Choose formule 1 or 2:	P _d =	<u> </u>	Backpres: Slope		B 0 X	roe [Antilog	Open Flow Deliverability	
(P _a) ² · (P _a) ²			2. P _e t - P _e t	1. or 2. and divide by:	P.*- P.*	Assi	gned rd Slope		_ []		Equals R x Antilog Mcfd	
				<u> </u>			··	 				
Open Flow Mcld © 14.65		5 psia		Deliverability		Mcfd ©		lcfd © 14.65 psi	14.65 psia			
								nka tha at	nuo ranad and	that he has keen	viedos of the facts	
		ned authority, on that said report				20th	zed to m	_	December	that he has know	viedge of the facts	
		Witness (i	(any)			. –	F	reside		ompany		
		For Corner	nission			_			Chec	ked by		

· · · · · · · · · · · · · · · · · · ·	
I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the Campbell #1 gas well on the grounds that said well:	
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is incapable of producing at a daily rate in excess of 150 mcf/D	
Date: December 20, 2002	
Signature:	-

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.