Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

RECEIVED

Type Test:			(See	Instructio	ons on Reve	rse Side)				i a ni	1 2 200	
Open Flow V Shut-in				t Date: 12-23-03				JAN 1 2 200 API No. 15 –103–20, 898 KCC WICHI				
Company					Lease				V	Vell Num	ber	
Mor	nument Reso				Campibe	<u>.T.T.</u>	DNC (EA	A1)		#1 Acres Atti	hatudi	
County Location Leavenworth NW,NW,NE			Section 12		TWP 10S		RNG (EW) 22E		40			
Leavenwo	rtii iw,	TAAA 'TAEF	Reservoir		100			ering Connect				
Field Fairmount			McLouth/Burgess				COG Transmission Corporation					
ompletion Date	<u></u>		Plug Back Tota				Packer Se	elal				
11/01/87			1132	<u> </u>					То			
Casing Size Weight			Internal Diamel	Set at 1132'		Perforations		1040' - 1050'				
4 1/2" 9.0#			Internal Diameter		Set at		Perforations		To 2000			
ubing Size Weight 2 3/8" 4.7#			Internal Diameter		1065'							
		_	Type Fluid Pro	duction			Pump Un	it or xīnavadī vo ti	RDMDDDD Yes/	MAK	·	
Type Completion (Describe) Gas			Water (Nil)				Pump					
Producing Thru (Annulus / Tubing)			% Carbon Dioxide				% Nitroge	en	Gas Gra	Gas Gravity - G		
Annulus			Nil				Nil			r Aun) ரசூரைந்து		
ertical Depth(H	1)		-	Pressur	re Taps				(Meter F	iun))(tyty	NEW CONTRACTOR	
1050'									10-10			
ressure Buildu	p: Shut in <u>12</u> -	<u>-2220</u> 0	3_at _9:0	<u> </u>	(AM) (RM) 1	aken1	<u>2–23 </u>	<u> </u>	at 10:10	(A	(M) (MA	
lell on Linn:			_at	((AM) (PM) T	Taken		19	at	(A	M) (PM)	
ell on Line:	Started											
<u></u>			ОВ	SERVE	SURFACE	DATA			Duration of Shut-	in <u>24</u>	Hours	
	Gircle one: Pressure		Flowing Well Head Temperature Temperature		Casing Wellhead Pressure (P_) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration Liquid Prod (Hours) (Barrel		Produced	
Static / Orifice Meter or Differential Dynamic Size Prover Pressure in (h)		Differential in (b)									1	
roperty inch		Inches H ₂ 0	1	t	psig	psia	psig	psia		ļ		
Shut-In	- -				26				24	-	-	
Flow						<u> </u>			···	1		
	<u> </u>		FLC	W STRI	EAM ATTRI	BUTES	<u>- · · · · · · · · · · · · · · · · · · ·</u>					
		Press			Comparature		viation Metered Flow		y GOR (Cubic Feet/		Flowing Fluid	
Coefficient (F,) (F,)	Meter of Prover Pressure	Extension	Factor F	"	Factor		etor	R (Mcfd)	(Cubic Fe	1	Gravity	
Mold	psia	√P_xH_			F,,		•					
												
	<u> </u>		(OPEN FLOW)	/DELIV	EDARII ITV	CAL CUI	ATIONS				37	
						- 14.4) +) ² = 0.2() ² =	<i>31</i>	
² ,) ² =	: (P _u) ² = : P _d =											
(P_)2 - (P_)2	(P _e) ² - (P _e) ²	1, P. 2 - P. 2	LOG a		Backpressure Slope ⊭ **		ı	LOG		Open Flow Deliverability		
ar		2. P. 1-P.1	2 1. or 2.		Assigned				Antilog	Equals	Equals R x Antilog	
(P _e) ² - (P _d) ²	divided by: P ² - F		and divide P2-P2		Standard Slope						Mcfd	
												
	 		 		+					1		
					1		l					
Open Flow Mcfd @ 14.65 psia					Deliverability Mcfd © 14.65 psia							
The	signed authority, or	hehalf of the C	ompany, states	that he is	s duly autho	rized to m	ake the al	bove report and	d that he has kno	wledge c	I the facts	
					Oth		Τ~.	nuary	. ^	2	ρρ <u>4</u> .	
tated therein, a	and that said repor	is true and corre	ect. Executed th	nis the	0 (4)	day), <u></u>	10-1				
								Y Jo	ust)			
	Witness	(if any)			-				Company			
				<u> </u>	-		<u>Presid</u>		acked by			
	For Con	nmission						Chi	sched by			

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I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the Campbell: #1 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is incapable of producing at a daily rate in excess of 150 mct/D
Signature:

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.