KANSAS CORPORATION COMMISSION STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Form G-2 (Rev 6/98)

	0	NE POI				ORATION N FLOW			ON RABILITY	TEST	RECEIL DEC ZO ALL DEC WICHI
Type Test:	•					tions on Reve				K	SCC ZO ZO
Deliverability		X Shut-in Pressure		Test Date: 12-04-04				API No. 15 -103-20, 898			O WICH
Company	······································	esource	c In	-		Lease Campbe	11			,	Well Number #1
County		ocation	.S, 11K	Section		TWP		RNG (E/	W)		Acres Attributed
Leavenwor	-	NW,WM	Œ	12		10S		22E			40
Field				Reservoir					ering Connect		
Fairmount	·]	<u> McLouth</u>						ion Corpor	ation
Completion Date 11/01/87				-	Total Depth	1		Packer S			
Casing Size 4 1/2"	Weight 9.0#			Internal Diameter		Set at 1132 •				1040' - 1	.050'
Tubing Size 2 3/8"	Weight 4.7#			Internal Diameter		Set at 1065 '		Perforations		То	
ype Completion (Describe)			1	Type Fluid Production Water (Nil)				Pump Unit or Transing RIMPER Yes / XIX Pump			
roducing Thru (Annulus / Tubing) Annulus				% Carbon Dioxide Nil				% Nitrogen Gas Gr Nil			avity - G
Vertical Depth(H)	cal Depth(H)				Pressure Taps					(Meter F 2"	Run) xBourestsbize
Pressure Buildup		12-03				(AM) (PM) T					00 (AM) (AM)
Well on Line:	Started			a\							-
					OBSERVE	DSURFACE		T		Duration of Shut-	-in Hour
Static / Orifice Dynamic Size Property inches	e Mel Prover i	Gircle one: Pressure Meter or Differential Prover Pressure in (h)		Flowing Well Head Temperature t t t		e (P,) or (P,) or (P,		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c) psig psia		Duration (Hours)	Liquid Produced (Barrels)
Shul-In		sig Inc	hes H ₂ 0			psig 20	psia			24	
Flow											
		•			FLOW ST	REAM ATTRIE	UTES				
Plate Coefficient (F _b) (F _p) Mcfd	Circle one Meter of Prover Pres psia	E	Press dension P _m x H _u	Grav Faci F	or	Flowing Temperature Factor F ₁₁	F	viation actor F _e ,	Metered Flow R (Mcfd)	GOR (Cubic Fo Barret	eet/ Fluid Gravity
rp vi –		P)2 =	:	(OPEN FL		VERABILITY) % (P.		LATIONS + 14.4 = _	 ;) ² = 0.207) ² =
$(P_c)^2 = {(P_c)^2 - (P_a)^2}$ or $(P_c)^2 - (P_d)^2$	(P _e)² - (P)2 Choose 1. 2.	ormula 1 or 2: p 2 - p 2 p 2 - p 2	LOG of formula 1, or 2. and divide		Backpres Slope Ass	sure Curv e = "n" origned and Slope	e n x	LOG	Antilog	Open Flow Deliverability Equals R x Antilog Motd
		divided I	y: P _e - P _e 2	Бу:	لـــــ ـــــــــــــــــــــــــــــــ	Starios					
Open Flow		Мо	ld @ 14.6	5 psia		Deliverabili	ty		<u></u>	McId @ 14.65 ps	ia
The undersi						12+1	ized to m	Г	bove report and December	that he has kno	owledge of the facts 2004 . 19
		Manage 211	<u></u>		.	-		X </td <td>For</td> <td>Company</td> <td></td>	For	Company	
	'	Vitness (if any)						5	Jan.	-	

For Commission

Checked by

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator <u>Monument Resources</u> , <u>Inc.</u> and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the <u>Campbell</u> #1 gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is incapable of producing at a daily rate in excess of 150 mcf/D Date:
Signature: <u>Olyffourf</u> Title: <u>President</u>

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.