Kansas Corporation Commission ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:	:			(See Instruc	tions on Rev	erse Side))				
Оре	en Flow liverabilty	X Shut-in	_	Test Date:	12-21	L - 06		APIN	o. 15 —103—	20, 898 O		
Company	 -					Lease				٧	/ell Number	
Monument Resources, I			irces, In				<u> </u>				#1	
County Location				Section		TWP			RNG (E/W)		Acres Attributed	
Leavenworth NW,NW,NE			NW, NE	12		10S		22E	ering Connection			
Field			,	Reservoir McLouth/Burgess				COG Transmission Corporation				
Fairmount				Plug Back Total Depth				Packer Set at				
Completion Date 11/01/87					L32' .	Set a		Perfora	ations	То		
Casing Size 4 1/2"		Weight 9.0#				1132'		Perforations		1040' - 1050'		
Tubing Size Weight 2 3/8" 4.7#			Internal D		1065	1065'						
Type Completion (Describe)				Type Fluid Production Water (Nil)				Pump Unit or Treveling Rhaper Yes / XIII				
Producing Thru (Annulus / Tubing) Annulus				% Carbon Dioxide Nil				% Nitrogen Gas Gravity - G, Nil				
Vertical D	epth(H)				Press	sure Taps				(Meter R 2"	un))(Rijarari)(Dizi k	
1050	<u></u>							40.01	0006	10.20	2 5 1 2 2 4 Ton die	
Pressure	Buildup:		=' :								(AM) (RDAC)X	
Well on Li	ine:	Started	19	at		(AM) (PM)	Taken		19	at	(AM) (PM)	
					OBSERV	ED SURFAC				uration of Shut-i	n Hours	
Static / Dynamic Property	tic / Oritice Meter or Differ armic Size Prover Pressure in		Pressure Differential in (h) Inches H,0	t t		Casing Wellhead Pressure (P _w) or (P _c) or (P _c) psig psia		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration Liquid Produced (Barrels)		
Shut-In				 		10				24		
Flow								<u>,,</u>				
		·	<u> </u>		FLOW ST	REAM ATTR	IBUTES				 1	
Plate Coeffied (F _b) (F	cient -,)	Circle one: Press Meter or Extension Prover Pressure psia Press Extension Prover Pressure		Gravity Factor F		Tomporature		viation actor F	Metered Flow R (McId)	GOR (Cubic Fe Barrel)	Flowing Fluid Gravity G_	
	-			-								
				(OPEN FL	OW) (DELI	VERABILITY					² = 0.207	
(P,)' =		: (P _w) ² =	:	P ₀ =		_%(P _c - 14.4)	+ 14.4 =	 :	(P _d)	'=	
(P _e)2 · ((P _x) ² - (P _y) ² (P _x) ² - (P _y) ² (P _x) ² - P _x ² 2. P _x ² - P _x ²		LOG of formula 1. or 2.		Backpressure Curve Slope = "n" or Assigned		n x LOG		Antilog	Open Flow Deliverability Equals R x Antilog	
(P _e) ² - ((P _a)*		divided by: Pe2 - Pe2	and divide	P.1-P.1		iard Slope				Mcfd	
<u> </u>					. 							
Open Flow Mcfd @ 14.65 psia						Deliverability			Mcfd @ 14.65 psia			
					ntor that ha			nake the at	ove report and	that he has know	vledge of the facts	
		ned authority, or I that said report					h day		January		2007	
รเลเซบ เกย	arem, and	mai sau report	io tido dila edi.					\mathcal{Q}	y Fo	ust	RECEIVE	
		Witness	(il eny)			•		Presid		ompany	JAN 1 6 200	
		For Com	mission			-				ked by		

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I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the Campbell #1 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing EB
is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No.
is incapable of producing at a daily rate in excess of 150 mcf/D
Date:January 10, 2007
Signature:

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.

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