KANSAS CORPORATION COMMISSI

Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

NOV 1 9 2007

Type Test:				('See Inst	tructio	ons on Reve	erse Side)	•				1104 1 3 200	
Оре		X Shut-in Pressure	e	Test Date:	10-	2 /-	07		API	No. 15-103-	-21 , 165 00	XX	CONSERVATION DIVIS WICHITA, KS	
Company							Lease					Well	Number	
	ment	Resources	, Inc.			Hi	ll-Kim	<u>all U</u>	<u>nit</u>			#1		
County		Location		Section			TWP		RNG (E	(W)		Acres Attributed		
	renwor	th NE,N	N	12			105		22E			40		
Field				Reservoir						hering Connec			ion	
	mount	<u> </u>		McLou							sion Corp	Drac	TOU	
Completion 11/2	n Date 20/89			Plug Back 1159	: Total De	epth			Packer	set at				
Casing Si	ze	Weight 9.0	#	Internal Diameter			Set at 1159 '		Perforations 106		т _о 060' — 10	το 0' - 1068'		
	1/2"	Weight	"	Internal Diameter			Set at		Perio	orations	То			
ubing Si	ze 3/8"	4.7	#	Mighial Signister			103							
		Describe)		Type Fluid	Produc	tion			-Pump U	nit or XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	KINIMONSKON. Ye	s / XXX		
Gas		3030507	_	Water	(Nil)				Rod	Pump				
	Thru (AI	nnulus / Tubing)		% Carbon Dioxide Nil					% Nitrog Nil		Gas	Gas Gravity - G _g		
ertical D	epth(H)	<u>.</u>			Pre	essur	e Taps	-	~~~	 	(Mete	er Run)	(Reever) Size	
ressure /ell on Li		Shut in	15)7at		(AM) (PM)	Taken	0=21	2005 19	at		(AM) (PM)	
					OBSE	RVED	SURFACE	DATA			Duration of St	<u>nut-in —</u>	Hours	
Static / Dynamic	Orifice Size inches	Circle one: Meter or Prover Pressure	1 ' '	Flowing Temperature	Well Head Temperature		Casing Wellhead Pressure (P ₌) or (P ₁) or (P _c)		(P_)	Tubing ead Pressure or (P ₄) or (P ₂)	Duration (Hours)	'	Liquid Produced (Barrels)	
Property Shut-In	110103	psig	Inches H ₂ 0				psig 15	psia	psig	psia	144 ≠			
								-,	1					
Flow		_ 	<u> </u>		FI 634/	CTD	EAM ATTRI	DUITES			1. <u></u>			
	- , -			1	PLOW	SIND		BOTES		T			Flowing	
Plate Coeffied (F _s) (F	lent ,)	Circle one: Meter of Prover Pressure psia	Press Extension √P_x H_	Gra Fac F	or T		Flowing emperature Factor F ₁₁		viation actor F	Metered Flo R (McId)	(Cubi	OR ic FeeV irrel)	Fluid Gravity G _m	
								<u> </u>						
		····		(OPEN FL	.OW) (DE	ELIVE	ERABILITY					(P _s) ² =		
°,)2 =		: (P _w)² =_	:	P _e =		%	(F	• 14.4) •	+ 14.4 = _		<u> </u>	$\frac{(P_d)^2}{I} = \frac{1}{I}$		
(P _e) ² · (or (P _e) ² · (_	(P _e)*- (P _w)*	1. P ² -P ² 2. P ² -P ² ided by: P ² -P ² ided by: P ² -P ² ided by: P ² -P ²		P ₂ 2 - P ₂ 2		Backpressure Curvi Slope = "n" 			LOG	Antilog	D	Open Flow Deliverability quals R x Antilog McId	
Open Flo	<u>w</u>		Mcfd @ 14.	65 psia			Deliverabi	lity	<u></u>	·	Mcfd @ 14.65	psia	<u> </u>	
		ned authority, on that said report i					_	rized to π		November		knowled	ige of the facts	
		Witness (i	eny)			_	•		Prec.	ident	or Company			
		Est Comm	11			_	•				necked by	-		

For Commission

exemp	declare under penalty or perjury under the laws of the state of Kansas that I am authorized to requent status under Rule K.A.R. 82-3-304 on behalf of the operatorMonument Resources, Inc.	
the be	at the foregoing information and statements contained on this application form are true and correct st of my knowledge and belief based upon gas production records and records of equipment install	to a-
	nd/or of type completion or upon use of the gas well herein named.	
	ereby request a permanent exemption from open flow testing for the Hill-Kimball Unit #1	_
gas we	ell on the grounds that said well:	
	(Check one)	
	is a coalbed methane producer	
	is cycled on plunger lift due to water	
	is a source of natural gas for injection into an oil reservoir undergoing ER	
	is on vacuum at the present time; KCC approval Docket No	
	is incapable of producing at a daily rate in excess of 150 mcf/D	
Date:	November 15, 2007	
	Signature: <u>All Foust</u> Title: <u>President</u>	

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.