KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side) RECEIVED KANSAS CORPORATION COMMISSION (See Instructions on Reverse Side)

RECEIVED

Type Test:		•••		1,	366 113110611	uns un maver	0,00,				NUV 1 9 2007
	en Flow iverabilty	X Shut-ii Pressu		Test Date:	10-2	1-07		API N	o. 15 – 103–		WICHITA, KS
Company						Lease				W	ell Number
O U (1)	Monun	ent Resa	irces, In	c		Campbel					#1
County		Location		Section		TWP		RNG (EA	V)		cres Attributed
Leave	nworth	NW,	W,NE	12		10S		22E	Ctia		10
Field				Reservoir	_				ering Connection		tion
Fairm	ount				1/Burges	SS				on Corpora	<u>x CTOI1</u>
Completio 11/01					Total Depth			Packer Se			
Casing Siz	ze	Weight 9.0#		Internal Di	ameter	Set at 1132		Perfor		To 1040' - 10	050'
Tubing Siz		Weight		Internal D	ameter	Set at		Pertor	alions	То	
2 3/8	3"	4.7#			Dadiele	1065'		Pumn Uni	i orvěnetvedbovík	MODEN Yes /≥	<u> </u>
Type Completion (Describe) Gas			Type Fluid Production Water (Nil)				Pump Unit or The Medical Richard Yes / XIIIS Pump				
Producing Thru (Annulus / Tubing) Annulus				% Carbon Dioxide Nil				% Nitrogen Gas Gravity - G Nil			vity - G,
Vertical Do	epth(H)		 _		Pressu	re Taps				(Meter Ri 2"	www.ckg.com
		- 10	15 200	7 at 0	2.00	(AM) (RM) Ta	 sken _1.0)-21	2007	at10:3	O (AM)*PW)
Pressure	Buildup:	Shut inU	-13 2 08	<i></i> αι€	-:	V V V			10	nt.	(AM) (PM)
Well on Li	ine:	Started	19	al		(AM) (PM) Ta	aken			aı	(AM) (PM)
					OBSERVE	D SURFACE	DATA			uration of Shut-i	nHours
Static / Orifice Oynamic Size		Circle one: Pressure Meter or Differential Prover Pressure in (h)		Flowing Well Head Temperature		Casing Wellhead Pressure (P_) or (P,) or (P,)		Tubing Wellhead Pressure (P _w) or (P _t)		Duration (Hours)	Liquid Produced (Barrels)
Property	inches	psig	Inches H ₂ 0			psig 25	psia	psig ——	psia	144 /	
Shut-In Flow		<u> </u>				25					
riow		<u> </u>			FLOW STR	IEAM ATTRIE	UTES				
Dista		Circle one:	Press	Gra	vito	Flowing	Dev	iation	Metered Flow	GOR	Flowing Fluid
Plate Coeffied	cient	Meter or	Extension	Fac	, ,	Temperature	Fa	ctor	R	(Cubic Fe	et/ Gravity
(F,) (F		rover Pressure	√ P _m x H _m	F	9	Factor F ₁₁	F	•	(Mcfd)	Barrel)	G
Mofo	<u> </u>	psia		_		11					
							<u> </u>				
				·		ERABILITY)				(P _a) (P _a)	² = 0.207 ² =
(P _e)' =	:	(P _w) ² =	<u>:</u>	P _d =	·	% (P _e	- 14.4) +	14.4 = _	 -	(, 4)	
			Choose tormula 1 or 2	LOG of	Γ		sure Curve e = "n"	1	[Open Flow Deliverability
(P _e)*• ((P,)3	(P _e) ² - (P _e) ²	1. P.*• P.*	tormula			Or	- n x	rog	Antilog	Equals R x Antilog
(P_)2-((P_)*		2. P. P.	1. or 2. and divide	P.2-P.2		igned rd Slope	ļ	LJ		Mold
	-		divided by: P2 P	by:		Sterida		\dashv	-	_	-
								-			
Open Flow McId @ 14.6			.65 psia Deliverability			ty	Mcfd @ 14.65 psia				
Open Flo		_ 						aka iba a	have renort and	that he has know	wledge of the facts
						4 1	izeg (o m day (November	1	wledge of the facts 2007
stated the	erein, and	that said repor	is true and cor	IBUL EXBUL	nou una uic .				Sto	us t	
		Witness	(if any)			-		<u></u>		Company	
				<u> </u>		_		<u>Presi</u>		cked by	

ſ		Form (
	· · · · · · · · · · · · · · · · · · ·	
	I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator <u>Monument Resources, Inc.</u> and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the <u>Campbell</u> #1	
	gas well on the grounds that said well:	
	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is incapable of producing at a daily rate in excess of 150 mcf/D	
	Date: November 15, 2007	
	Signature:OSI Fourth	

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

Title: President

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.