KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST (See Instructions on Reverse Side)

Type Test:	:			(See Instructi	ons on Hever	se Side)					
_ `	en Flow iverabilty	X Shut-in		Test Date:	11-03	-08		API N	10. 15 –103	-20, 898 <) (2000)	
Company						Lease					Well Number	
Company	Monu	ment Reso	irces, In	c.		Campibe	<u> </u>				#1	
County Location			n	Section		TWP			N)	Acres Attributed		
Leavenworth NW,NW,NE			NW,NE	12		10S	22E			40		
Field			··	Reservoir				Gas Gathering Connection				
Fairmount				McLouth/Burgess				COG Transmission Corporation				
Completio	n Date				Total Depth			Packer Se	et at			
11/01	L/87				132'			D-de-		То		
Casing Size Weight			Internal D	Set at	1132'		Perforations		1040' - 1050'			
4 1/2" 9.0#							Perforations		To 1030			
Tubing Size Weight		_	Internal Diameter		Set at	1065'		anons	10			
2 3/8	3"	4.7#				1003	<u> </u>	Dump Un	it on Franklish	Rhangen? Yes	/ XX	
Type Com	pletion (C	Describe)			Production			Pumpon Pump	II OLYDPHIAD	mager 103	, - 	
Gas				Water (Nil)						Gas Gi	Gas Gravity - G	
Producing Thru (Annulus / Tubing)				% Carbon Dioxide			% Nitrogen Nil			aus aravny a		
Annulus				Nil				(Meter Run) (Romer) Size				
Vertical D		•			Pressu	ire Taps				2"	Train X Sylven Asses	
				-					-40		(AM) (PM)	
Pressure	Buildup:	Shut in -11-	-02 - 2 8	08-at -8	5:10	(AM) X(MA)	aken <u>1</u> 1	-03 -	260	8- « -8:20	(AM) (PM)	
		Started	19	at		(AM) (PM) T	aken		19	at	(AM) (PM)	
Well on Li	me.	Jianicu		· -								
					OBSERVE	D SURFACE	DATA			Duration of Shut	i-in Hours	
		Circle one:	Pressure			Casin		1	lubing			
Static /	Orifice	ice Meter or Differen		ial Flowing Well read		Wellhead Pressure		Wellhead Pressure		Duration Liquid Produced (Hours) (Barrels)		
Dynamic	Size	Prover Pressur		Temperature t	t	(P,) or (P,) or (P			(P ₁) or (P ₂)	(Hours)	(Darreis)	
Property	inches	psig	Inches H ₂ 0			psig	psia	psig	psia			
Shut-In	- -			 .		22			PEC	EIVED 24		
									_			
Flow					<u></u>				- , - NSA ,	7 2008		
		•			FLOW STF	REAM ATTRIE	UTES			. 7 2000	 	
Diete		Circle one:	Press	Gra	vilv	Flowing	Dev	iation	KARAA	/ICHITAS:	Flowing Fluid	
Plate Coeffiecient		Meter or	Extension	Fac		Temperature		ctor	INCH AL	1	Gravity	
(F _a) (F		Prover Pressure	√P _x H	F		Factor F _G	F	pv	(McId)	Barre	") G	
Meta	1	psia				- 6	 					
					1.		<u> </u>					
<u></u>			L	(ODEN EI	OWN (DELIV	/ERABILITY)	CAL CUL	ATIONS		10) ² = 0.207	
									•		a) ² =	
(P _e) ² =		: (P _w) ² =		P _e =		T		14.4 = _	 :			
		1	Choose formula 1 or 2	Z: LOG of	Γ		sure Curvi e = "n"		[]		Open Flow Deliverability	
(P _g) ² - ((P_)²	(P _e)2-(P _w)2	1. P. 2 - P. 2	formula		,	07	- n x	rog	Antilog	Equals R x Antilog	
(P ₂)2+((P.)2	1	2. P.*-P.*	1, or 2. and divide	P. 2 - P. 2		igned ard Slope	-	L J		Mold	
''"	` "		divided by: P.2 - P.	by:	<u> </u>	Standa	ad Slope					
								-				
<u> </u>				_		<u> </u>						
										l <u></u> -		
Open Flow McId @ 14.65 psia						Deliverabil	ity	Mcfd @ 14.65 psia				
						طائدہ ماریان	izad In m	ake the a	bove renort en	d that he has kn	owledge of the facts	
The	undersig	ned authority, or	n behalf of the (Company, st	ales that ne	is duly author	1284 10 111	ake inc a	BOTO TOPOR UII	1	owledge of the facts	
مومومما فالم	arain ana	that said report	is true and cor	rect. Execu	ted this the .	<u> 13th</u>	day (of1	November	, 	2 0 08 ·	
รเสเซน เกิย	anc	, , idi sala report							1 H	rust		
						-			(p <	Company		
		Witness	(if any)					D-4 1				
						-		<u>Presio</u>		ecked by		
		For Com	mission						Gi			

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I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Monument Resources, Inc. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the Campbell #1 gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. X is incapable of producing at a daily rate in excess of 150 mcf/D
Date: November 13, 2008 Signature: All fourt Title: President

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.