Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Test	t:				(See Instru	ctions on Reve	rse Side)			•		
Open Flow X Shut-in Deliverability Pressure			Test Date: 11-03-08				API No. 15 -103-21,091					
Company		Resources	, Inc.			Lease Gruende	1				Well Number #3	
County Location N/2,S/2,NE			Section 12		TWP 10S		RNG (EW) 22E			Acres Attributed		
Field Fairmount				Reservoir McLouth				Gas Gathering Connection COG Transmission Corporation				
Completic 12/2	on Date 24/88	. <u>-</u>		Plug Baci 1192'	k Total Depi	lh		Packer S				
Casing Size Weight 10.5#			Internal D	iameter 	Set at 119	1192'			.092' - 110	0'		
Tubing Size Weight 2 3/8" 4.7#			Internal D	Set at 108		Perforations To						
Type Con Gas		(Describe)		Type Flui Water	d Productio (Nil)	n	· · · · · · · · · · · · · · · · · · ·	Pump)	CHORDEX ? Yes /		
	g Thru (A Tulus	nnulus / Tubing)		% Carbor Nil	n Dioxide			% Nitrog Nil	en		avity - G	
Vertical D)epth(H)				Press	sure Taps			,	(Meter F 2"	Run) (Çışıyar) Size	
Pressure Well on L	•					222) 8 at 8:3 5 at	(AM) (PM)	
					OBSERV	ED SURFACE				Duration of Shut-	in Hours	
Static / Dynamic Property	Orifice Size inches	Prover Pressu	Pressure Differential re in (h) Inches H ₂ 0	Flowing Well Head Temperature t t		Casing Wellhead Pressure (P_) or (P_) or (P_c) psig psia		Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig psia		Duration (Hours)	Liquid Produced (Barrels)	
Shut-In						25				24		
Flow		<u>. </u>			FI OW ST	REAM ATTRIE	HITEC					
		Circle one:			FLOW ST	Flowing					Flowing	
Plate Coeffiec (F _b) (F Mold	ient ,)	Meter or Prover Pressure psia	Press Extension	Gra Fac F	tor	Temperature Factor	Fa	ation ctor	Metered Flov R (Mcfd)	y GOR (Cubic Fe Barrel)	Gravity	
				(OBEN EI	OW/ /DELL	VERABILITY)	CAL CUI	ATIONS	RFO	CEIVED (P.)	² = 0.207	
(P _e) ² =		: (P _w) ² =	:	P _d =			- 14.4) +		VOIA	1 7 2008 (P _a)	? =	
(P _e) ² - (l	-	(P _e) ² - (P _u) ²	Choose formula 1 or 2. 1. $P_c^2 - P_c^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_d^2$	LOG of tormula 1. or 2.		Slope Assi	sure Curve = "n" or gned rd Slope	l n x	rockCC.	WICHITA	Open Flow Deliverability Equals R x Antilog Mcfd	
					. <u> </u>			_				
Open Flow Mcfd @ 14.65 psia					Deliverability			Mcfd @ 14.65 psia				
					uae that he		·	ke the at	ove report and	that he has know	vledge of the lacts	
		ned authority, on					day o		Novem	oust)	2008	
		Witness (Presi	dent	Company		
		For Come	nission						Che	cked by		

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator <u>Monument Resources</u> , <u>Inc.</u> and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installa-
tion and/or of type completion or upon use of the gas well herein named.
I hereby request a permanent exemption from open flow testing for theGruendel #3
gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. x is incapable of producing at a daily rate in excess of 150 mcf/D Date: November 13, 2008
Signature: <u>All Foust</u> Title: <u>President</u>

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.