Compt. SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30)

days after the completion of a well, regardless of how the well was completed: Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray tron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5541 EXPIRATION DAT	E 6-30-83
OPERATOR Weilert Enterprises	
	COUNTY Ellis
Hays, Ks. 67601	
	PROD. FORMATION
PURCHASER None	LEASE Kuhn
ADDRESS	
	WELL LOCATION NW SE SE
DRILLING Helberg Oil Company	
CONTRACTOR	990 Ft. from East Line of
	the SE (Qtr.)SEC 12TWP 13RGE 17 (W)
Morland, Ks. 67650 • PLUGGING Sun Oilwell Cementing	— WELL PLAT (Office
CONTRACTOR	Use Only
ADDRESS Hays, Kansas 67601	KCC KCC
	KGS SWD/REP
TOTAL DEPTH 3620' PBTD	PLG.
SPUD DATE 11-11-1982 DATE COMPLETED 11-18-1982	
ELEV: GR 2014 DF 2016 KB	-
DRILLED WITH (@ARKE) (ROTARY) (ARR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	•
Amount of surface pipe set and cemented 225'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OIL
A F F T D A V T T	

AFFIDAVII

	Lawrence J. Weilert Jr.	being of	lawful age,	hereby o	ertifies
that:	I am the Affiant, and I am familiar with the	contents	of the fores	ioing AE	- - - - -
	catements and allegations contained therein a			grain de la company de la comp	Land
	SUBSCRIBED AND SWORN TO BEFORE ME this 18th	h_day	of February		<u> </u>
19 83	·				
	BETTY WILDER BETTY WILDER Wy Apot. Eta. 4 - (4 - 8/6)		Betty W	ller)	
MY CO	MISSION EXPIRES:		STATE COR	HECEIVEN	l
** Th	e person who can be reached by phone regardin	ng any qu	ON MOTARY POSTATE COR	202 MOIT RECE	^{¶MISSION} nis

** The person who can be reached by phone regarding any questions contects CUNSERVATION OF information. Wichita, Kansas

SEC. 12 TWP. 13 RGE.17

FI	LL IN WELL	INFORMATI	ON AS RE	QUIRED:	W	ELL NO.		
Show all important cluding depth interv	zones of porosity a	ad contants then	eof; cored inte	rvals, end all di	ill-stem is, and re	tests, in- ecoveries.	OR OTHER DES	CAL MARKERS, LOGS RUN, CRIPTIVE INFORMATION.
FORMATI	ON DESCRIPTION,	CONTENTS, ETC.		ТОР	E	воттом	NAME	DEPTH
	f no Drill S S S A S L L L L L L L L L L L L L L	Stem Test and & Sha ind & Sha ime hale ime & Sha ime ime & Sha ime ime & Sha ime	s Run. ale	0 50 228 695 1166 1210 1662 1966 2091 2214 2315 2462 2594 2739 2862 3008 3112 3200 3290 3361 3418 3483 3562 3620	50 22 69 12 16 19 20 22 23 24 25 27 28 30 31 32 33 34 35) 28	I TO Z	DEPTH
Report of all strir	ngs set — surface,			c. CASING	RECOR	D (Ne	w) MXXXXXX	
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Typ	e cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	225'	Сол	mon	125	3% Cal Cl 2% Ge
					•		1.	
			,	, .				
			ļ					
	LINER RECO	RD			•	PERF	DRATION RECOI	- RD [']
Top, ft.	Dottom, ft.	Socks co	iment	Shots	per ft.		Size & type	Depth interval
	<u> </u>			-	·			<u> </u>
<u> </u>	TUBING REC							
Size	Setting depth	Packer	set at					
	L	ACID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE	RECORD		
	Amo	unt and kind of	material used	 			De	pth interval treated
	·		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MEZ - SIEPA TA	VIET V	D :		
				PALETTY NA	of the	Come .		
· · · · · · · · · · · · · · · · · · ·			**************************************					· · · · · · · · · · · · · · · · · · ·
Date of first production		Producin	ig method (flev	ving, pumping, c	as lift, e	rtc.)	Gravit	***
- J9572 -	Las		ica-		155	100		
Estimated 'Production = Disposition of gos (vent	I . P . Oil		Gas ols.		мся	Perfora	bbls.	CFPB

	SIDE ONE	
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, c	ow the well was completed: ation is to be held confidential. Side One will be of public
С	injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, sonic log, gamma ray
	LICENSE # 5541 EXPIRATION DATE	
	OPERATOR Weilert Enterprises	API NO. 15-051-23226 -00-00
	ADDRESS Box 652	COUNTY Ellis
	Hays. Ks. 67601	FIELD EXT/HOLZ
	** CONTACT PERSON Buster Weilert PHONE 625-3461 Unit 3806	PROD. FORMATION
		LEASE Kuhn
	ADDRESS	WELL NO. #2
		WELL LOCATION NW SE SE
	DRILLING Helberg Oil Company	990 Ft. from North Line and
	CONTRACTOR ADDRESS Box 32	990 Ft. from East Line of xxxx
	Morland, Ks. 67650	the <u>SE</u> (Qtr.)SEC 12TWP 13RGE 17.(W).
	PLUGGING . Sun Oilwell Cementing	WELL PLAT (Office Use Only)
	CONTRACTOR .	KCC KCC
	ADDRESS Hays, Kansas 67601	KGS
	TOTAL DEPTH 3620' PBTD	SWD/REP
	SPUD DATE 11-11-1982 DATE COMPLETED 11-18-1982	PLG.
	ELEV: GR 2014 DF 2016 KB	
	DRILLED WITH (RARKE) (ROTARY) (AFR) TOOLS.	4
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 2251	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	•
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
	•	•• ••
	<u>AFFIDAVIT</u>	
	Lawrence J. Weilert Jr. , b	cing of lawful age, hereby certifies
	that:	
	I am the Affiant, and I am familiar with the c The statements and allegations contained therein ar	e true and correct.
		The Contract of the Contract o
	18+15	day of February
	SUBSCRIBED AND SWORN TO BEFORE ME this 18th	day or restuary
	19 83 . A SUTAN FIELE - State of Execut	0 4 1 20)
	MY COMMISSION EXPIRES:	(MOTARY PUBLIC) STATE CORPORATION COMMISSION any questions cancel 2020 acthis
	** The person who can be reached by phone regarding information.	any questions contections this CUNSENVALUE VISION Wichita, Kansas
		<u>'</u>

cluding depth interval t	ested, cushion used	, time tool open	of; cored into	rvals, and all dril shut-in pressures	ond recoveries.	OR OTH		
	DESCRIPTION, CO			YGP	воттом		NAME	DEPTH
FORMATION	DESCRIPTION, CO TO Drill St Sa Sa Sa An Sa Li Sh Li Li Li Li Li Li Li Li Li L	tem Tests nd & Shal hydrite nd & Shal	Run. le le le le le le le le le				NAME	DEPTH
	. 4	andai ugu) Paulo 7	Side 2				
[f additional					SECORD (N	01) BY	· · · · · · · · · · · · · · · · · · ·	
Report of all string	gs set — surface, i	intermediate,	production,	etc. CASING	RECORD (N	ew) MX:	XXXXXXX Sacks	Type and parces additives
Report of all string	gs set — surface, Size hole drilled	Size casing set (in O.D.)	production,	etc. CASING			Sacks	Type and percer additives
Report of all string	gs set — surface, i	intermediate,	production,	etc. CASING			Sacks	Type and percen
Report of all string	gs set — surface, Size hole drilled	Size casing set (in O.D.)	production, Weight ths/f	etc. CASING	Type rement		Sacks	Type and percer additives
Report of all string	gs set — surface, Size hole drilled	Size casing set (in O.D.)	production, Weight ths/f	etc. CASING	Type rement		Sacks	Type and percer additives
Report of all string	gs set — surface, Size hole drilled	intermediate, Size casing bet (in 0.D.) 8 5/8"	production, Weight ths/f	etc. CASING	Type cement Common		Socks 5	Type and parcer additives 3% Cal Cl
Report of all string Purpose of string Surface	Size hole drilled	intermediate, Size casing bet (in 0.D.) 8 5/8"	production, Weight the/f	etc. CASING 1. Setting depth 2251	Type cement Common	125	Sacks 5	Type and parcer additives 3% Cal Cl
Report of all string Purpose of string Surface	size hole drilled 12½" Liner RECO	Size casing bet (in 0.D.) 8 5/8"	production, Weight the/f	etc. CASING 1. Setting depth 2251	Type cement Common	125	Sacks 5	Type and percered differences 3% Cal Cl
Report of all string Purpose of string Surface	Size hole drilled 124" Liner Recoi	Size casing bet (in 0.D.) 8 5/8"	production, Weight the/f	etc. CASING 1. Setting depth 2251	Type cement Common	125	Sacks 5	Type and percered differences 3% Cal Cl
Report of all string Purpose of string Surface p, 11.	Size hole drilled 12½11 Liner Recoi Bottom, ft. TUBING RECoi Setting depth	Size casing bet (in 0.D.) 8 5/8" RD Sacks c	production, Weight the/f	stc. CASING 1. Setting depth 225 1 Shelx	Type cement Common	FORATION Size & To	Sacks 5	Type and percered differences 3% Cal Cl
Report of all string Purpose of string Surface p, 11.	Size hole drilled 12½11 Liner Recoi Bottom, ft. TUBING RECoi Setting depth	Size casing bet (in 0.D.) 8 5/8" RD Sacks c	ement TURE, SHOT	shere CASING 1. Setting depth 225 1 Shere C. CEMENT SQ	Common PER per ft.	FORATION Size & To	N RECOI	Type and percered differences 3% Cal Cl
Report of all string Purpose of string Surface	Size hole drilled 12½11 Liner Recoi Bottom, ft. TUBING RECoi Setting depth	Size casing but (in 0.D.) 8 5/8" RD Sacks c ORD Packer	ement TURE, SHOT	Sherk	Common Common PER Per ft.	FORATION Size & To	N RECOI	Type and parcer additives 38 Cal Cl RD Depth interva
Report of all string Purpose of string Surface p, 11.	Size hole drilled 12½11 Liner Recoi Bottom, ft. TUBING RECoi Setting depth	Size casing but (in 0.D.) 8 5/8" RD Sacks c ORD Packer	ement TURE, SHOT	shere CASING 1. Setting depth 225 1 Shere C. CEMENT SQ	Common Common PER Per ft.	FORATION Size & To	N RECOI	Type and parcer additives 38 Cal Cl RD Depth interva
Report of all string Purpose of string Surface p, 11.	Size hole drilled 12½11 Liner Recoi Bottom, ft. TUBING RECoi Setting depth	Size casing but (in 0.D.) 8 5/8" RD Sacks c ORD Packer	ement TURE, SHOT	Sherk	Common Common PER Per ft.	FORATION Size & To	N RECOI	Type and parcer additives 38 Cal Cl RD Depth interva
Report of all string Purpose of string Surface	Size hole drilled 12½11 Liner Recoi Bottom, ft. TUBING RECoi Setting depth	Size casing but (in 0.D.) 8 5/8" RD Sacks c ORD Packer ACID, FRACT	ement TURE, SHO	Sherk	Common PER Per ft. UEEZE RECORD	FORATION Size & To	N RECOI	Type and parcer additives 38 Cal Cl RD Depth interval treated