

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed:

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5541 EXPIRATION DATE 6-30-83

OPERATOR Weilert Enterprises API NO. 15-051-23226-00-00

ADDRESS Box 652 COUNTY Ellis

Hays, Ks. 67601 FIELD EXT/HOLZ

** CONTACT PERSON Buster Weilert PROD. FORMATION

PHONE 625-3461 Unit 3806

PURCHASER None LEASE Kuhn

ADDRESS WELL NO. #2

DRILLING Helberg Oil Company 990 Ft. from North Line and

CONTRACTOR CONTRACTOR 990 Ft. from East Line of

ADDRESS Box 32 the SE (Qtr.) SEC 12 TWP 13 RGE 17 (W).

Morland, Ks. 67650

PLUGGING Sun Oilwell Cementing

CONTRACTOR CONTRACTOR

ADDRESS Hays, Kansas 67601

TOTAL DEPTH 3620' PBTD

SPUD DATE 11-11-1982 DATE COMPLETED 11-18-1982

ELEV: GR 2014 DF 2016 KB

DRILLED WITH (SARK) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 225' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

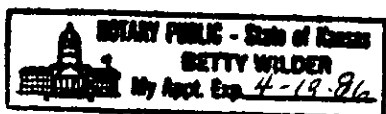
A F F I D A V I T

Lawrence J. Weilert Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Lawrence J. Weilert Jr.] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of February, 1983.



MY COMMISSION EXPIRES:

[Signature of Betty Wilder] (Name) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. FEB 22 1983 02-22-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. _____				
Sand & Shale	0	50		
Sand & Shale	50	228		
Sand & Shale	228	695		
Sand & Shale	695	1210		
Anhydrite	1166	1206		
Sand & Shale	1210	1662		
Sand & Shale	1662	1966		
Lime	1966	2091		
Shale	2091	2214		
Shale	2214	2315		
Lime	2315	2462		
Lime & Shale	2462	2594		
Lime & Shale	2594	2739		
Lime & Shale	2739	2862		
Lime & Shale	2862	3008		
Lime & Shale	3008	3112		
Lime	3112	3200		
Lime & Shale	3200	3290		
Lime	3290	3361		
Lime	3361	3418		
Lime	3418	3483		
Lime	3483	3562		
Lime	3562	3620		
T.D.	3620			
D&A				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	225'	Common	125	3% Cal Cl 2% Gel

LINER RECORD

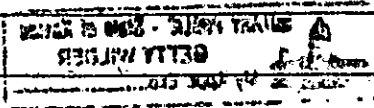
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

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CONTRACTOR CONTRACTOR KCC

ADDRESS Hays, Kansas 67601 KGS

TOTAL DEPTH 3620' PBTB SWD/REP

SPUD DATE 11-11-1982 DATE COMPLETED 11-18-1982 PLG.

ELEV: GR 2014 DF 2016 KB

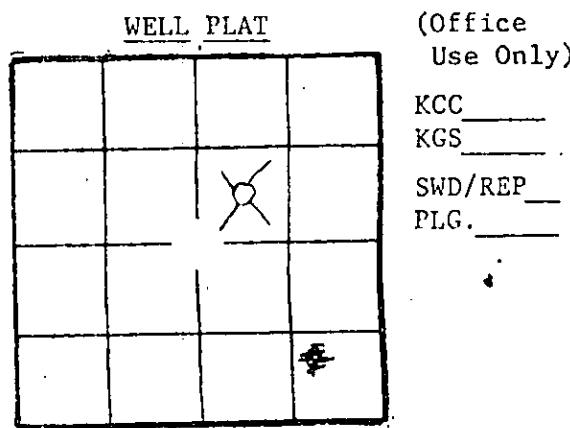
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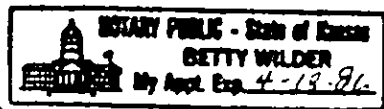
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[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of February, 19 83.



Betty Wilder
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
FEB 22 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions information.

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Disposition of gas (vented, used on lease or sold)	Perforations	