SIDE ONE

(Rules	82-3-130	and	82-3-107)
(VOTE2	02-3-130	anu	02-3-10//

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run ✓

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329	EXPIRATION DATE	June	e 30, 1983	
OPERATOR Dreiling Resources, Inc.		API NO.	15-051-23,3	314-00-00
ADDRESS P. O. Box 278			Ellis	Grea
Victoria, KS 67671		FIELD	Gross Exte	nsion CF
** CONTACT PERSON Alfred J. Dreiling PHONE 913 735 9325	<u> </u>	PROD. FOI	RMATION	
PURCHASER		LEASE	Polifka I	<u> </u>
ADDRESS		WELL NO.	1	
		WELL LOCA	ATION C W/2	W/2 NW/4
DRILLING Dreiling Oil, Inc.		1320 Ft.	from North	Line and
CONTRACTOR P. O. Box 1000 ADDRESS		_330 Ft.	from West	Line of (E)
Victoria, KS 67671		the $\overline{\text{NW}}$ (0	Qtr.)SEC <u>19</u> TW	$_{\text{P}}$ 13 $_{\text{RGE}}$ 17 (W).
PLUGGING Dreiling Oil, Inc. CONTRACTOR ADDRESS PO. Box 1000  Victoria, KS 67671		<u>.</u>	VELL PLAT	(Office Use Only) KCC KGS
TOTAL DEPTH 3430' PB				SWD/REP_/
SPUD DATE 3-16-83 DATE COMPLETE			19	PLG.
ELEV: GR 2139' DF 2141' KB2		1		NGPA G
DRILLED WITH (CABLE) (ROTARY) (AIR) DOCKET NO. OF DISPOSAL OR REPRESSURIN USED TO DISPOSE OF WATER FROM THIS LE	G WELL BEING			
Amount of surface pipe set and cement	ed 168' I	DV Tool Us	sed?	
TYPE OF COMPLETION THIS AFFIDAVIT APP Dry, Disposal, Injection, Temporar completion . Other com	ily Abandoned.	If OWWO.	. indicate tv	ne of re-

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## <u>A F F I D A V I T</u>

Alfred J. Dreiling \_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are thrue

and correct

> day οf

SUBSCRIBED AND SWORN TO BEFORE ME this

1983.

**PAUL GROSS** STATE NOTARY PUBLIC Ellis County, Kansas My Appt. Expires April 7, 1984

(NOTARY PUBLIC). HECEIVED

MY COMMISSION EXPIRES:

STATE CORPORATION COMMISSION

Wichita, Kansas

OPERATOR Dreiling Resources, Inc.

\_LEASE<u>Polifka D</u>

SEC. 19 TWP.13 RGE.17

ETTI XIN	WELL	INFORMATION	AS	REQUIRED:
PILL LIN	WCLL	THLOMBITON	$\alpha \sigma$	MEGOTIVED *

WELL NO. 1 SHOW GEOLOGICAL MARKERS, LOGS RUN,

Show all important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and	ols, and all drill- shut-in pressures,	stem tests, in- and recoveries.	OR OTHER DESCRIPTI	VE INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH ·
X Check if no Drill Stem Tests Run.  Check if samples sent to Geological	Survey			
Top Soil & Post Rock Shale Shale & Sand Shale Anhy. Anhy. Shale & Lime Shale & Lime Lime Lime Lime & Shale Lime & Shale Shale & Lime Shale & Lime Shale & Lime T.D.	0' 45' 172' 1003' 1381' 1420' 1422' 2080' 2280' 2387' 2552' 2751' 2927' 3062' 3245' 3385' 3430'	245' 172' 1003' 1381' 1420' 1422' 2080' 2280' 2387' 2552' 2751' 2927' 3062' 3385' 3385' 3430'		
Topeka Heebne <b>r</b>	3153 3414			
No Logs or Tests				
additional space is needed use Page 2,		÷		

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percen additives
	12 1/4'	8 5/8'	i .	168'	common	130	
			·				
•							

LINER RECORD			PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval				
:	TUBING RECO	RD							
Size	Setting depth	Packer set at		<del> </del>					
•					}				

<u> </u>	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
	Amount and kind of material used	Depth interval treated
		·
	MA CONSTANT	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

					•	
Estimated Oil	Gas		Water Oy	•	Gas-oil ratio	
Production -I.P.	bbls.	MCF		bbls.		CFPB
Disposition of gas (vented, used on lease or sold)			Perforation	ns		

SIDE	ONE

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(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached. Γ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER. EXPIRATION DATE June 30, 1983 LICENSE # 5329 API NO. 15-051-23,314-00-00 OPERATOR Dreiling Resources, Inc. P. O. Box 278 COUNTY Ellis **ADDRESS** FIELD \_\_\_\_\_Gross Extension Victoria, KS 67671 \*\* CONTACT PERSON Alfred J. Dreiling PROD. FORMATION PHONE 913 735 9325 Polifka D LEASE PURCHASER WELL NO. ADDRESS WELL LOCATION C W/2 W/2 NW/4 Dreiling Oil, Inc. 1320 Ft. from North Line and DRILLING CONTRACTOR West P. O. Box 1000 330  $_{ft. from}$ Line of ADDRESS the NW (Qtr.) SEC 19 TWP 13 RGE 17 Victoria, KS 67671 WELL PLAT (Office PLUGGING Dreiling Oil. Inc. Use Only) CONTRACTOR P. O. Box 1000 **ADDRESS** KCC KCS Victoria, KS 67671 SWD/REP TOTAL DEPTH 3430' PBTD PLG. 1 19. DATE COMPLETED 3-20-83 SPUD DATE 3-16-83 NGPA \_\_\_ 2139' DF 2141' KB 2144' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE <u> 168</u>' DV Tool Used? Amount of surface pipe set and cemented\_\_\_ TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re- Other completion completion NGPA filing ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT \_\_\_\_, being of lawful age, hereby certifies Alfred J. Dreiling I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. 29+ SUBSCRIBED AND SWORN TO BEFORE ME this 1983. PAUL GROSS ETATE NOTARY PUBLIC EILS County, Kansas My Appt. Expires April 7, 1984

MY COMMISSION EXPIRES:

(NOTAR MERCENTED)
STATE CORPORATION COMMISSION

03-30-1983

\*\* The person who can be reached by phone regarding any questions concerning CONSERVATION DIVISION information. Wichita, Kansas

SEDE TWO							ACO-1	WELL	HISTORY (ME)
OPERATOR Dre	i <u>ling Resour</u>	ces,	Inc.	LEASE PO	olifka D	S	EC. 19 TW	P. <u>13</u>	RGE. <u>17</u> (W)
]	FILL IN WELL	INFOR	MATION AS	REQUIRED:		<i>\</i>	ELL NO	1	VERE LACE BUILD
Show all Important	t zanas of porosity on val tested, cushion us	nd content: ed, time to	s thereof; cored int ool open, flowing ar	ervals, and all o	drill-stem tests res, and recov	, In- orios.	OR OTHER DES	CRIPTIVE	KERS, LOGS RUN, INFORMATION.
L	TION DESCRIPTION, C			ТОР	вотт		NAME		DEPTH
X Check	if no Drill S	Stem T	ests Run.						
Check :	if samples s	ent to	Geological	LSurvey					
Top Soil (	& Post Rock			0 45		5' 2'			
Shale & Sa	and		,	172 1003					
Shale Anhy.				1381	142	0'			
Anhy.	•			1420					
Shale & L:				1422 2 2080				•	
Lime				2280					
Lime & Sha				2387 2552					
Shale & L	ime			2751	292	Ż'			
Shale & Lime & Sha				2927 3062					
Lime & Sha				3245	338	5"			
Lime T.D.				3385 3430		۱ ،			
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Topeka	,			3153	İ	1			
Heebner				3414					
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No Logs of	n Posts				1	ł			
No nogs o	1 16909		,						
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If additional	كالمستجد المستقل المست					(Vario	N /II I		
Purpose of string	ngs set — surface, i		g set Weight lbs/ft	<del>,</del>	RECORD	(New)	or (Used	<del></del>	ond percent additives
Purpose of string	312 Note Chilled				1,75		<del>                                     </del>	<del> </del>	addit:Aat
	12 1/4	85	/8'	168'	commo	n .	130	<del> </del>	<del></del>
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								<del>                                     </del>	
				<u> </u>	<u> </u>		1	<del> </del>	
	LINER RECOR		, ,		4t		ATION RECOR		pth interval
Top, ft.	Bottom, ft.	300	iks cement	\$nors	per ft.	\$11			Ptn (1616470)
t	TUBING RECO	RD							
Size	Setting depth	Po	iker set of	+		-		†	
	<u></u>	<u> </u>	ACTION COA	CENTENIA CO	MEETE DEC			<u> </u>	
			ACTURE, SHOT,	CEWENI 20	AEETE KEC	-Kh	Des	pth intervo	ol treated
	Amou	will kin			<del></del>				
			·					<del></del>	
								· ——	
					Same :				
Date of first production		Pro	ducing method (flo	wing, pumping, (	gas lift, etc.)		Gravit	У	

%

Perforations

CFPB

Estimated
Production -I.P.
Disposition of gas (vented, used on lease or sold)

..- , .