

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

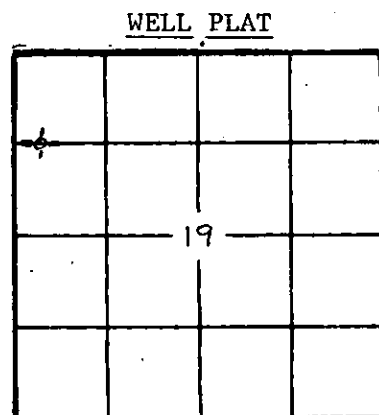
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE June 30, 1983  
 OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,314-00-00  
 ADDRESS P. O. Box 278 COUNTY Ellis  
Victoria, KS 67671 FIELD Gross Extension  
 \*\* CONTACT PERSON Alfred J. Dreiling PROD. FORMATION \_\_\_\_\_  
 PHONE 913 735 9325

Gross Ext.

PURCHASER \_\_\_\_\_ LEASE Polifka D  
 ADDRESS \_\_\_\_\_ WELL NO. 1  
 WELL LOCATION C W/2 W/2 NW/4  
 DRILLING Dreiling Oil, Inc. 1320 Ft. from North Line and  
 CONTRACTOR P. O. Box 1000 330 Ft. from West Line of  
 ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 19 TWP 13 RGE 17  
 (E) (W)

PLUGGING Dreiling Oil, Inc.  
 CONTRACTOR P.O. Box 1000  
 ADDRESS Victoria, KS 67671



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.   
 NGPA

TOTAL DEPTH 3430' PBD \_\_\_\_\_  
 SPUD DATE 3-16-83 DATE COMPLETED 3-20-83  
 ELEV: GR 2139' DF 2141' KB 2144'  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 168' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Alfred J. Dreiling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

\_\_\_\_\_  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March, 1983.



MY COMMISSION EXPIRES: \_\_\_\_\_

\_\_\_\_\_  
 (NOTARY PUBLIC)  
 RECEIVED  
 STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 30 1983  
 03-30-1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Top Soil & Post Rock		0'	245'		
Shale		45'	172'		
Shale & Sand		172'	1003'		
Shale		1003'	1381'		
Anhy.		1381'	1420'		
Anhy.		1420'	1422'		
Shale & Lime		1422'	2080'		
Shale & Lime		2080'	2280'		
Lime		2280'	2387'		
Lime & Shale		2387'	2552'		
Lime & Shale		2552'	2751'		
Shale & Lime		2751'	2927'		
Shale & Lime		2927'	3062'		
Lime & Shale		3062'	3245'		
Lime & Shale		3245'	3385'		
Lime		3385'	3430'		
T.D.		3430'			
Topeka		3153			
Heebner		3411			
No Logs or Tests					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
	12 1/4"	8 5/8"		168'	common	130	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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LICENSE # 5329 EXPIRATION DATE June 30, 1983

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,314-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD Gross Extension

\*\* CONTACT PERSON Alfred J. Dreiling PROD. FORMATION \_\_\_\_\_  
PHONE 913 735 9325

PURCHASER \_\_\_\_\_ LEASE Polifka D

ADDRESS \_\_\_\_\_ WELL NO. 1

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CONTRACTOR P. O. Box 1000 1320 Ft. from North Line and

ADDRESS Victoria, KS 67671 330 Ft. from West Line of (E)

the NW (Qtr.) SEC 19 TWP 13 RGE 17 (W).

PLUGGING Dreiling Oil, Inc. WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR P. O. Box 1000 \_\_\_\_\_ Use Only)

ADDRESS Victoria, KS 67671 KCC \_\_\_\_\_

TOTAL DEPTH 3430' PBDT \_\_\_\_\_ KGS \_\_\_\_\_

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(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March,

1983.



MY COMMISSION EXPIRES: \_\_\_\_\_

Paul Gross  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

03-30-1983  
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Wichita, Kansas

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LINER RECORD

PERFORATION RECORD

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TUBING RECORD

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