

15-051-25466-0000

RECEIVED

OCT 10 2005
10-12-2005
KCC WICHITA

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 10-17-05
District #: 4
3GA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Approved 70' E of

Expected Spud Date October 18, 2005
month day year

OPERATOR: License# 32639
Name: Coral Production Corporation
Address: 1600 Stout Street, #1500
City/State/Zip: Denver, Colorado 80202
Contact Person: Jim Weber
Phone: (303) 623-3573

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> GWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
DC DKT #: _____

Spot C. S/2 NE NE-
50' E of C S/2 S/2 Sec. 25 Twp. 13 S. R. 17
1980 feet from S / N (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Albin Well #: 1
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No

Target Information(s): Arbuckle/Lansing
Nearest Lease or unit boundary: 660 feet
Ground Surface Elevation: 1986 feet feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180 feet
Depth to bottom of usable water: 700 feet Base/Dakota
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200 + feet
Length of Conductor Pipe required: none
Projected Total Depth: 3550 feet
Producing Formation Target: Arbuckle
Water Source for Drilling Operations:
Well _____ Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/06/05 Signature of Operator or Agent: Jim Weber Title: President

For KCC Use ONLY

API # 15 - 051-25466-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per ALT -> (2)
Approved by ASPI 10-12-05
This authorization expires: 4-12-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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