

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34349
Name: Pharyn Resources, LLC
Address 1: 15621 W 87TH ST
Address 2: STE 262
City: Lenexa State: KS Zip: 66219 + _____
Contact Person: Phil Frick
Phone: (913) 221-5987
CONTRACTOR: License # 32079
Name: John E. Leis
Wellsite Geologist: None
Purchaser: Coffeyville Resources

RECEIVED

DEC 23 2010

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/28/2010</u>	<u>6/28/2010</u>	<u>6/28/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-24197-0000
Spot Description: _____
SE NW NW Sec. 30 Twp. 20 S. R. 22 East West
3,560 Feet from North / South Line of Section
4,861 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Brownrigg Well #: 66
Field Name: Goodrich-Parker
Producing Formation: Squirrel
Elevation: Ground: 926 est Kelly Bushing: NA
Total Depth: 595.0 Plug Back Total Depth: 591.0
Amount of Surface Pipe Set and Cemented at: 23.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 591.0
feet depth to: surface w/ 65 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John E. Leis*
Title: Agent Date: 12/6/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: *Dog* Date: 1/4/11

Operator Name: Pharyn Resources, LLC Lease Name: Brownrigg Well #: 66
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Upper Squirrel</td> <td>528.0</td> <td>+398</td> </tr> <tr> <td>Lower Squirrel</td> <td>565.0</td> <td>+361</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">RECEIVED DEC 23 2010 KCC WICHITA</p>	Name	Top	Datum	Upper Squirrel	528.0	+398	Lower Squirrel	565.0	+361
Name	Top	Datum								
Upper Squirrel	528.0	+398								
Lower Squirrel	565.0	+361								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	23.0'	Portland	8	NA
Production	5 5/8"	2 7/8"	NA	591.0'	50/50 Poz	65	See Service Ticket

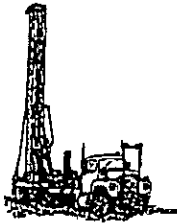
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	528.0-534.0 - 13 perms - 2" DML RTG		
2 spf	565.0-570.0 - 11 perms - 2" DML RTG		

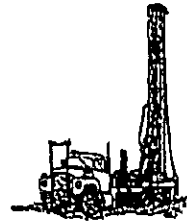
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Pending Permit	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">Oil Bbls.</td> <td style="width:15%;">Gas Mcf</td> <td style="width:15%;">Water Bbls.</td> <td style="width:15%;">Gas-Oil Ratio</td> <td style="width:15%;">Gravity</td> </tr> <tr> <td>NA</td> <td>NA</td> <td>NA</td> <td> </td> <td> </td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	NA	NA	NA		
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
NA	NA	NA									

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

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Operator License #: 34349	API #: 15-107-24179-00-00
Operator: Pharyn Resources, LLC.	Lease: Brownrigg
Address: 15621 87 th Lenexa, KS	Well #: 66
Phone: 913-669-2235	Spud Date: 6/28/10 Completed: 6/28/10
Contractor License: 32079	Location: NE-NW-SW-NW of 30-20-22E
T.D.: 595 T.D. of Pipe: 591	3635 Feet From South
Surface Pipe Size: 7" Depth: 23'	4785 Feet From East
Kind of Well: Oil	County: Linn

Set 23' of 7" surface casing, cemented to surface with 8sx Portland Cement

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil	0	8	10	Shale	483	493
5	Shale	8	13	4	Lime	493	497
2	Gravel	13	15	2	Black Shale	497	499
26	Shale	15	41	28	Shale	499	527
10	Lime	41	51	18	Oil Sand	527	545
4	Shale	51	55	2	Shale	545	547
38	Lime	55	93	3	Oil Sand	547	550
2	Shale	93	95	14	Shale	550	564
5	Black Shale	95	100	7	Oil Sand	564	571
23	Lime	100	123	13	Shale	571	584
3	Black Shale	123	126	2	Lime	584	586
3	Lime	126	129	9	Shale	586	595
3	Shale	129	132				
7	Lime	132	139				
167	Shale	139	306		T.D.		595
15	Lime	306	321				
4	Shale	321	325		T.D. of Pipe		591
10	Lime	325	335				
54	Shale	335	389		RECEIVED		
6	Lime	389	395		DEC 23 2010		
14	Shale	395	409		KCC WICHITA		
8	Lime	409	417				
31	Shale	417	448				
9	Lime	448	457				
15	Shale	457	472				
2	Lime	472	474				
2	Shale	474	476				
5	Lime	476	481				
2	Black Shale	481	483				



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 26966
LOCATION Alan Mada
FOREMAN D'Favey

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-10	6337	Browniss #66	NW 30	20	22	LN
CUSTOMER Pharyn Resources			TRUCK #			
MAILING ADDRESS 15621 W 87th			DRIVER			
CITY Lenexa		STATE KS	ZIP CODE 66219	TRUCK #		
JOB TYPE 6 1/2" string			HOLE SIZE 5 7/8	HOLE DEPTH 395	CASING SIZE & WEIGHT 2 7/8	
CASING DEPTH 591			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING yes	
DISPLACEMENT 3 1/2			DISPLACEMENT PSI 800	MIX PSI 100	RATE 4 bpm	
REMARKS: Hold crew meeting. Mixed & pumped 100# gel to flush hole. Mixed & pumped 65 ex 50150 #02. 20 gal 1/2# Pheno seal. Circulated cement. Flushed pump. Pumped 2 rubber plugs to casing TD. Well held 800 PSI set float. Closed valve.						

Alan Mada

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		936.00
5406		MILEAGE		
5402	591	casing footage		
5407A	109.2	ton miles		131.04
5502E	1	80 val		180.00
			RECEIVED	
			DEC 23 2011	
1107A	33 #	Pheno seal	KCC WICHITA	37.95
1118B	209	gel		41.80
1124	63	50150 #02		619.92
4402	2	Rubber plug		46.00
			RECEIVED	
			DEC 23 2010	
			KCC WICHITA	
			10/3	
			SALES TAX	46.98
			ESTIMATED	
			TOTAL	1948.69

Ravin 3737

AUTHORIZATION Jrany TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.