

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34349
Name: Pharyn Resources, LLC
Address 1: 15621 W 87TH ST
Address 2: STE 262
City: Lenexa State: KS Zip: 66219 + _____
Contact Person: Phil Frick
Phone: (913) 221-5987
CONTRACTOR: License # 32079
Name: John E. Leis
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/10/2010 8/10/2010 8/10/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-24195-0000
Spot Description: _____
SE SE SW NW Sec. 30 Twp. 20 S. R. 22 East West
2,878 Feet from North / South Line of Section
4,035 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Brownrigg Well #: 64
Field Name: Goodrich-Parker
Producing Formation: Squirrel
Elevation: Ground: 907 est Kelly Bushing: NA
Total Depth: 601.0' Plug Back Total Depth: 595.0'
Amount of Surface Pipe Set and Cemented at: 21.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 595.0
feet depth to: surface w/ 70 sx cmt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 12/27/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 1/4/11

Operator Name: Pharyn Resources, LLC Lease Name: Brownrigg Well #: 64
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 542.0 +365 <div style="text-align: center; font-size: 24px; font-weight: bold;"> RECEIVED DEC 28 2010 KCC WICHITA </div>
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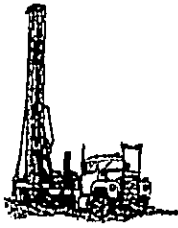
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.0'	Portland	8	NA
Production	5 5/8"	2 7/8"	NA	595.0'	50/50 Poz	70	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	542.0-548.0 - 13 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	At Perfs
2 spf	552.0-558.0 - 13 perfs - 2" DML RTG	120 bbls City H2O	"
		300# 20/40 Brady Sand	"
		2700# 12/20 Brady Sand	"

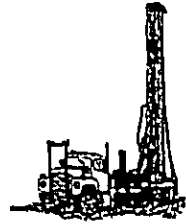
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 9/17/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 2.0	Gas Mcf NA	Water Bbls. NA
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 34349		API #: 15-107-24195-00-00	
Operator: Phayrn Resources, LLC.		Lease: Brownrigg	
Address: 15621 W. 87 th Lenexa, KS		Well #: 64	
Phone: 913-669-2253		Spud Date: 08/10/10 Completed: 08/10/10	
Contractor License: 32079		Location: SE-SE-SW-NW of 30-20-22E	
T.D. : 601	T.D. of Pipe: 595	2815	Feet From South
Surface Pipe Size: 7"	Depth: 21'	3970	Feet From East
Kind of Well: Oil		County: Linn	

Set 21' of 7" surface casing, cemented to surface with ^{RECEIVED} Best Portland Cement

LOG

DEC 28 2010

KCC WICHITA

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil	0	6	21	Shale w/ oil sand	515	536
2	Clay	6	8	5	Sandy Shale	536	541
2	Gravel	8	10	6	Oil Sand	541	547
14	Shale	10	24	3	Shale w/ oil sand	547	550
9	Lime	24	33	7	Oil Sand	550	557
7	Shale	33	40	3	Dark Shale	557	560
38	Lime	40	78	41	Shale	560	601
2	Shale	78	80				
4	Black Shale	80	84				
24	Lime	84	108				
4	Shale	108	112				
17	Lime	112	129				
165	Shale	129	294				
28	Lime	294	322				
55	Shale	322	377		T.D.		601
15	Lime	377	392				
10	Shale	392	402		T.D. of Pipe		595
3	Lime	402	405				
2	Black Shale	405	407				
29	Shale	407	436				
9	Lime	436	445				
16	Shale	445	461				
6	Lime	461	467				
3	Black Shale	467	470				
8	Shale	470	478				
4	Lime	478	482				
6	Shale	482	488				
4	Black Shale	488	492				
23	Shale	492	515				



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27097
LOCATION Ottawa, KS
FOREMAN Cassey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/10/10	6337	Brown rig # 64	NW 20	20	22	LN
CUSTOMER Pharyn Resources						
MAILING ADDRESS 15621 W. 87th Ste 262						
CITY Lenexa		STATE KS	ZIP CODE 66216			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		389	Caskey	CK		
		368	Kentham	KH		
		510	Der Mes	DM		
		505-7106	Cec Par	CAP		

JOB TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 601' CASING SIZE & WEIGHT 2 3/8" EOC
 CASING DEPTH 595' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2-2 1/2" rubber plugs
 DISPLACEMENT 3.46 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 70 sks 50/50 Pozmix cement w/ 2% Premium Gel + 1/2 # Phenoseal per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plugs to casing TD w/ 3.46 bbls fresh water, pressured to 700 PSI, released pressure to set float valve, shut in casing.

RECEIVED
DEC 28 2010
KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE Cement pump		925.00	
5406	-	MILEAGE pump truck		-	
5407	117.6	ton mileage		141.12	
5501C	1 hr	water transport		112.00	
1124	68 sks	50/50 Pozmix cement		609.12	
1118B	118 #	Premium Gel		23.60	
1107A	35 #	Phenoseal		40.25	
4402	2	2 1/2" rubber plug		46.00	
				SALES TAX	49.08
				ESTIMATED TOTAL	2006.17

Rawh 3737

AUTHORIZATION Tracy TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.