

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34349
Name: Pharyn Resources, LLC
Address 1: 15621 W 87TH ST
Address 2: STE 262
City: Lenexa State: KS Zip: 66219 + _____
Contact Person: Phil Frick
Phone: (913) 221-5987
CONTRACTOR: License # 32079
Name: John E. Leis
Wellsite Geologist: None
Purchaser: Coffeyville Resources

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DEC 28 2010

KCC WICHITA

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7/28/2010	7/28/2010	7/28/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-24189-0000

Spot Description: _____
NW SE SW NW Sec. 30 Twp. 20 S. R. 22 East West
3,102 Feet from North / South Line of Section
4,339 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Linn
Lease Name: Brownrigg Well #: 58
Field Name: Goodrich-Parker
Producing Formation: Squirrel
Elevation: Ground: 909 est Kelly Bushing: NA
Total Depth: 601.0' Plug Back Total Depth: 596.0'
Amount of Surface Pipe Set and Cemented at: 22.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 596.0
feet depth to: surface w/ 63 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick
Title: Agent Date: 12/27/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 1/4/11

Operator Name: Pharyn Resources, LLC Lease Name: Brownrigg Well #: 58
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Squirrel	555.0	+354

List All E. Logs Run:
Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.0'	Portland	8	NA
Production	5 5/8"	2 7/8"	NA	596.0'	50/50 Poz	63	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

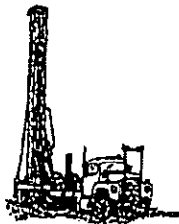
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	555.0-563.0 - 17 perms - 2" DML RTG	Spot 75 gallons 15% HCL acid	At Perfs
		120 bbls City H2O	"
		300# 20/40 Brady Sand	"
		2700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No **KCC WICHITA**

Date of First, Resumed Production, SWD or ENHR. 8/12/10 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

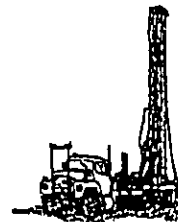
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.0	NA	NA		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 34349	API #: 15-107-24189-00-00
Operator: Phayrn Resources, LLC.	Lease: Brownrigg
Address: 15621 W. 87 th Lenexa, KS	Well #: 58
Phone: 913-669-2253	Spud Date: 07/28/10 Completed: 07/28/10
Contractor License: 32079	Location: NW-SE-SW-NW of 30-20-22E
T.D. : 601 T.D. of Pipe: 596	3140 Feet From South
Surface Pipe Size: 7" Depth: 22'	4300 Feet From East
Kind of Well: Oil	County: Linn

Set 22' of 7" surface casing, cemented to surface with 8sx Portland Cement

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil	0	6	25	Broken Oil Sand	518	543
2	Clay	6	8	10	Shale w/ sand	543	553
4	Gravel	8	12	7	Oil Sand	553	560
19	Shale	12	31	19	Shale	560	579
8	Lime	31	39	1	Lime	579	580
6	Shale	39	45	21	Shale	580	601
36	Lime	45	81				
5	Shale	81	86				
2	Black Shale	86	88				
34	Lime	88	122				
4	Shale	122	126				
5	Lime	126	131				
165	Shale	131	296				
28	Lime	296	324				
56	Shale	324	380				
18	Lime	380	398				
8	Shale	398	406				
3	Lime	406	409				
31	Shale	409	440				
9	Lime	440	449				
16	Shale	449	465				
1	Lime	465	466		T.D.		601
2	Shale	466	468		T.D. of Pipe		596
3	Lime	468	471				
2	Black Shale	471	473				
7	Shale	473	480				
6	Lime	480	486				
27	Shale	486	513				
5	Shale w/ odor	513	518				

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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27042
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/30/10	6337	Brown rig # 58	NW 30	20	22	LN
CUSTOMER Pharyn Resources LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 15621 W 87 th Ste 262			506	Fred		
CITY Lenexa			495	Casey		
STATE KS			548	Cecif		
ZIP CODE 66219			369	Chuck		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 601' CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 596' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 3.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM.

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 63 sks 50/50 for Mix Cement w/ 2% Gel
1/2# Pheno Seal per sack Cement to Surface. Flush pump +
lines clean. Displace 2-2 1/2" Rubber plugs to casing
TD w/ 3.5 BBLs Fresh Water. Pressure to 700# PSI.
Release pressure to set float valve. Shut in casing

Fred Maden

Tennhaeis Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		925 ⁰⁰
5406	- 0.	MILEAGE <u>Trucks on lease</u>		NK
5402	596'	<u>Casing Footage</u>		N/E
5407A	105.84	<u>Ten Miles</u>		127 ⁰¹
5502C	1 1/2 hrs	<u>80 BBL Vac Truck</u>		150 ⁰⁰
1124	62 sks	<u>50/50 for Mix Cement RECEIVED</u>		610 ⁰⁰
1118B	206 #	<u>Premium Gel</u>		41 ⁰⁰
1107A	32 #	<u>Pheno Seal</u>		36 ⁸⁰
4402	2	<u>2 1/2" Rubber Plugs KGC WICHITA</u>		46 ⁰⁰
		<u>W/O # 235654</u>		
			6.33	SALES TAX
				ESTIMATED TOTAL
				1982 ³⁵

RAVIN 3737
AUTHORIZATION Brod Kan TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.