

CONFIDENTIAL

12/19/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/19/08

OPERATOR: License # 33036

Name: Strata Exploration, Inc.

Address 1: PO Box 401

Address 2:

City: Fairfield State: IL Zip: 62837 + 0401

Contact Person: John R. Kinney

Phone: (618) 842-2610

CONTRACTOR: License # 514

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Name: Sterling Drilling Company

DEC 19 2008

Wellsite Geologist: Jon Christensen

Purchaser: Plains/Regency

KCC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

11/19/2008 12/07/2008 12/17/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21850-00-00

Spot Description:

SE - SE - NW - NE Sec. 10 Twp. 30 S. R. 32 East West

1318 Feet from North / South Line of Section

1480 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Haskell

Lease Name: Stapleton Well #: 2-10

Field Name: Unnamed

Producing Formation: Chester

Elevation: Ground: 2889 Kelly Bushing: 2900

Total Depth: 5625' Plug Back Total Depth: 5624'

Amount of Surface Pipe Set and Cemented at: 1802 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 3007 Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan *AKINS 22509*
(Data must be collected from the Reserve Pit)

Chloride content: 7000 ppm Fluid volume: 1500 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John R. Kinney*
Title: President Date: 12/19/2008

Subscribed and sworn to before me this 19 day of DECEMBER

2008

Notary Public: *Eldon Doty*

OFFICIAL SEAL
ELDON DOTY

Date Commission Expires: 10-22-2012
Notary Public, State of Illinois
My Commission Expires: 10/22/2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Strata Exploration, Inc. Lease Name: Stapleton Well #: 2-10
 Sec. 10 Twp. 30 S. 'R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Halliburton - Array Induction, CDNL, Micro and Sonic Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum *See Geologic Report
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	1802	A- con / Common	500 / 200	3%CC, 1/4 cell / 2% CC, 1/4 Cell
Long String	7 7/8	5 1/2	15.5 #	5624	50/50 Poz	215	.5FLA, 5%KCL, 6#GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3007' Port collar	Class A lite / Common	235 / 50	2% CC, 1/4# cell flake / -

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Tubing Conveyed Perf. Gun - 5390-5418'		

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TUBING RECORD: <u>2 7/8</u> Size: <u>5386'</u> Set At: <u>N/A</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. Waiting on pipeline & State test	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	CONFIDENTIAL DEC 19 2008

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Port Collar Cement



Liberal

PAGE 1 of 1	CUST NO 1975-STR017	INVOICE DATE 12/15/2008
INVOICE NUMBER 1975001552		

B STRATA EXPLORATION
I PO BOX 401
L
L
T FAIRFIELD IL 62837-0401
O ATTN:

J LEASE NAME Stapleton
O WELL NO. 2-10
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE																								
1975-01554	301		Net 30 DAYS	01/14/2009																								
For Service Dates: 12/13/2008 to 12/13/2008																												
1975-01554																												
1975-21598	Cement-New Well Casing	12/13/08																										
<i>Port Collar</i>																												
Pump Charge-Hourly		1.00	Hour	2160.000																								
<i>Depth Charge; 3001'-4000'</i>																												
Mileage		285.00	DH	1.400																								
<i>Blending & Mixing Service Charge</i>																												
Mileage		90.00	DH	7.000																								
<i>Heavy Equipment Mileage</i>																												
Mileage		375.00	DH	1.600																								
<i>Proppant and Bulk Delivery Charge</i>																												
Pickup		30.00	Hour	4.250																								
<i>Car, Pickup or Van Mileage</i>																												
Additives		51.00	EA	3.700																								
<i>Cello-flake</i>																												
Calcium Chloride		406.00	EA	1.050																								
Cement		235.00	EA	13.000																								
<i>A-Serv Lite</i>																												
Cement		50.00	EA	16.000																								
<i>Premium/Common</i>																												
Supervisor		1.00	Hour	175.000																								
<i>Service Supervisor Charge</i>																												
<table border="1"> <tr> <td>LEASE</td> <td>LEV</td> <td>P/P</td> </tr> <tr> <td>12/19 STAPLETON #2</td> <td>5</td> <td>12/19</td> </tr> <tr> <td>DES</td> <td colspan="2">A/P</td> </tr> <tr> <td colspan="3">PORT COLLAR CEMENT</td> </tr> <tr> <td>DRL</td> <td>COM</td> <td>LOE</td> </tr> <tr> <td></td> <td>X</td> <td></td> </tr> <tr> <td>G/L</td> <td colspan="2">73550</td> </tr> <tr> <td colspan="3">D/D</td> </tr> </table>					LEASE	LEV	P/P	12/19 STAPLETON #2	5	12/19	DES	A/P		PORT COLLAR CEMENT			DRL	COM	LOE		X		G/L	73550		D/D		
LEASE	LEV	P/P																										
12/19 STAPLETON #2	5	12/19																										
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PORT COLLAR CEMENT																												
DRL	COM	LOE																										
	X																											
G/L	73550																											
D/D																												
			CONFIDENTIAL	RECEIVED																								
			DEC 19 2008	KANSAS CORPORATION COMMISSION																								
			KCC	DEC 24 2008																								
				CONSERVATION DIVISION																								
				WICHITA, KS																								

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,712.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	6,849.20
PO BOX 841903	PO BOX 10460	TAX	207.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	7,056.61


BASIC

energy services, L.P.

1554

FIELD ORDER 21598

Subject to Correction

Date 12-13-08	Customer ID	Lease Stapleton	Well # 2-10	Legal 10-30-32
CHARGE Strata Exploration		County Haskell	State KS	Station Liberal KS
		Depth	Formation	Shoe Joint
		Casing 5 1/2 ISST	Casing Depth	TD
		Customer Representative G. Payne	Treater A. Oliver JKO	Job Type 5 1/2 Port (Nbr-CNW)
AFE Number	PO Number	Materials Received by X 		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL106	235 SK	A-Serv Life		3055.00
L	CL100	50 SK	Premium / Common		800.00
L	CC109	406 lb	Calcium Chloride		426.30
L	CC102	51 lb	Coll-flake		188.70
L	E101	90 mi	Heavy Equipment Mileage Charge		630.00
L	CE240	285 SK	Blending + Mixing Service Charge		399.00
L	E113	375 +/m	Proppant + Bulk Delivery Charge		600.00
L	CF204	1-4 hrs	Depth Charge - 3001 - 4000		2160.00
L	E100	30 mi	Unit Mileage Charge		127.50
L	5003	1pa	Service Supervisor		175.00
Discounted Total					\$ 6849.20
Plus tax					

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WICHITA, KS

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KCC

Surface Casing Cement



Liberal

B I L T O
 STRATA EXPLORATION
 PO BOX 401
 FAIRFIELD IL 62837-0401
 ATTN:

J O B S I T E
LEASE NAME Stapleton
WELL NO. 2-10
COUNTY Haskell
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

PAGE 1 of 2	CUST NO 1975-STR017	INVOICE DATE 11/25/2008
INVOICE NUMBER 1975001500		

PAID
 12-15-08
 FNB SA# 4781

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01502	301		Net 30 DAYS	12/25/2008
For Service Dates: 11/22/2008 to 11/22/2008			QTY	U of M
1975-01502			UNIT PRICE	INVOICE AMOUNT
1975-21028 Cement-New Well Casing 11/22/08				
8 5/8" Surface				
Pump Charge-Hourly			1.00	Hour
Depth Charge; 1001'-2000'				
Cement Float Equipment			1.00	EA
Basket - 8 5/8"				
Cement Float Equipment			4.00	EA
Centralizer - 8 5/8"				
Cement Float Equipment			1.00	EA
Insert Float Valve - 8 5/8"				
Cement Float Equipment			1.00	EA
Top Rubber Cement Plug - 8 5/8"				
Mileage			700.00	DH
Blending & Mixing Service Charge				
Mileage			90.00	DH
Heavy Equipment Mileage				
Mileage			926.00	DH
Proppant and Bulk Delivery Charge				
Miscellaneous			1.00	EA
Plug Container Charge				
Pickup			30.00	Hour
Car, Pickup or Van Mileage				
Standby Time			2.00	Hour
Additional hrs on location				
Additives			155.00	EA
Cello-flake				
Calcium Chloride			1,663.00	EA
Cement			500.00	EA
A-Con Blend				
Cement			200.00	EA
Premium/Common				
Supervisor			1.00	Hour
Service Supervisor Charge				

DRILL	DES	LEASE	LEV
COM			
LOE			
G/L			
D/D	A/P	1/2	P/P

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 WICHITA, KS

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PAGE 2 of 2	CUST NO 1975-STR017	INVOICE DATE 11/25/2008
INVOICE NUMBER 1975001500		

B STRATA EXPLORATION
I PO BOX 401
L
L
T FAIRFIELD IL 62837-0401
O ATTN:

J LEASE NAME Stapleton
O WELL NO. 2-10
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB # 1975-01502	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 12/25/2008
---------------------	--------------------	--------------------	----------------------	------------------------

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p>CONFIDENTIAL DEC 19 2008 KCC</p> <p>RECEIVED KANSAS CORPORATION COMMISSION DEC 24 2008 CONSERVATION DIVISION WICHITA, KS</p>			

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-5,590.94 16,772.81 644.66 17,417.47
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BASIC

energy services, L.P.

1502
FIELD ORDER 21028

Subject to Correction

Date: 11-22-08	Customer ID	Lease: Stapleton	Well #: 2-10	Legal: 10-30-32
CHARGE: Strata Exploration		County: Haskell	State: KS	Station: 1975
		Depth: 1802'	Formation	Shoe Joint: 42'
		Casing: 8 5/8"	Casing Depth: 1802'	TD: 1806'
		Customer Representative: Bill Craig	Treater: Garry Humphries TRB	
AFE Number		Materials Received by: X William P. Cecil		
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL101	500 SK	A-Con Blend		9300.00
	CL100	200 SK	Premium/Common		3200.00
	CC109	11663 lb	Calcium Chloride		1746.15
	CC102	155 lb	Cello-flake		573.50
	CF1453	1 - ea	Flapper Type Insert Float Valve		280.00
	CF1773	4 - ea	Centralizer		580.00
	CF1903	1 - ea	8 5/8" Basket		315.00
	CF105	1 - ea	Top Rubber Cement Plug		225.00
	E101	90 mi	Truck Mileage		630.00
	CE240	700 SK	Blending + Mixing Service Charge		980.00
	E113	926 TA	Proppant + Bulk Delivery Charge		1481.60
	CE202	1 4Hrs	Depth Charge; 1001-2000'		1500.00
	E100	30 mi	Pickup Mileage		127.50
	S003	1 ea	Service Supervisor		175.00
Lib	CE504	1 job	Plug Container Utilization Charge		250.00
Lib	CE403	2 ea	Additional Hrs on Location		1000.00

\$ 16772.81

Discounted Total

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 CONSERVATION DIVISION
 WICHITA, KS

TOTAL

Customer Strata	Lease No.	Date 11-22-08
Lease Stapleton	Well # 2-10	
Field Order # 21028	Station 1975	Casing 8 5/8
		Depth 1802'
Type Job Surface	Formation CNW	County Haskell
		State KS
		Legal Description 10-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 500 SKS A-Con Blend	RATE	PRESS	ISIP 1/4" Cellfibre	
Depth 1802'	Depth	From	To	Pre Pad 2.43 yield	Max 14.41 gal/sk	12.2 ppg	5 Min	
Volume 112	Volume	From	To	Pad 200 SKS Premium/Ammon	Min 10 min	2% CC	10 Min	1/4" Cellfibre
Max Press 2000	Max Press	From	To	Frac 1.33 yield	Avg 6.33 gal/sk	15 ppg	15 Min	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1760'	Packer Depth	From	To	Flush Fresh Water	Gas Volume		Total Load	

Customer Representative **Bill Craig** Station Manager **Jerry Bennett** Treater **Garry Thompries**

Service Units	19888	19828	19919	14354	14284	19804	19809
Driver Names	Garry	Nathan	Showers	Alfredo	Rios	Santiago	Chavez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					Arrive on loc. Safety Meet. Rig up Equip
1800					Start in hole w/ Casing
2030					Casing on Bottom
2045					Circulate Well
2100					Safety Meeting
2110	2500				Test Lines
2113	400		5	5.5	Pump 5 bbl H ₂ O spacer
2115	400		216	5.5	Pump Lead Cement (500 SKS A-Con) @ 12.2
2158	200		47	0.725	Pump Tail (200 SKS Premium) @ 1.5#
2218					Drop Plug
2219	0-900		112	2	Pump Displacement H ₂ O Stage last
2330	1400		112	1.3	Land Plug 20 bbl
2335	0				Release PSI (Flow Head)
2335					Post Job Safety Meeting
2340					Rig Down Equipment
2400					Crew Leave Location

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WICHITA, KS

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5 1/2 casing Cement - Longstring



Liberal

PAGE 1 of 2	CUST NO 1975-STR017	INVOICE DATE 12/08/2008
INVOICE NUMBER 1975001537		

BILL TO
 STRATA EXPLORATION
 PO BOX 401
 FAIRFIELD IL 62837-0401
 ATTN:

JOB SITE
 LEASE NAME Stapleton
 WELL NO. 2-10
 COUNTY Haskell
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01539	301		Net 30 DAYS	01/07/2009
For Service Dates: 12/07/2008 to 12/07/2008				
1975-01539				
1975-21596 Cement-New Well Casing 12/7/08				
5 1/2" Longstring				
Pump Charge-Hourly			1.00 Hour	2880.00 2,880.00
Depth Charge; 5001'-6000'				
Cement Float Equipment			2.00 EA	290.00 580.00
Basket - 5 1/2"				
Cement Float Equipment			1.00 EA	4800.00 4,800.00
Cement Port Collar - 5 1/2"				
Cement Float Equipment			16.00 EA	80.00 1,280.00
Centralizer - 5 1/2"				
Cement Float Equipment			1.00 EA	425.00 425.00
Float Shoe - 5 1/2"				
Cement Float Equipment			1.00 EA	400.00 400.00
Latch Down Plug & Baffle - 5 1/2"				
Cement Float Equipment			6.00 EA	110.00 660.00
Turbolizer - 5 1/2"				
Mileage			240.00 DH	1.400 336.00
Blending & Mixing Service Charge				
Mileage			60.00 DH	7.000 420.00
Heavy Equipment Mileage				
Mileage			309.00 DH	1.600 494.40
Proppant and Bulk Delivery Charge				
Miscellaneous			1.00 EA	250.00 250.00
Plug Container Charge				
Pickup			30.00 Hour	4.250 127.50
Car, Pickup or Van Mileage				
Additives			52.00 EA	7.000 364.00 T
CAF 38 Defoamer				
Additives			5.00 EA	44.000 220.00 T
CC-1				
Additives			103.00 EA	15.000 1,545.00 T
FLA-115				
Additives			1,440.00 EA	0.670 964.80 T
Gilsonite				

LEASE	DES	DRL	COM	LOE	G/L	LEV	P/P	1/8
							A/P	D/D

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 WICHITA KS
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PAGE 2 of 2	CUST NO 1975-STR017	INVOICE DATE 12/08/2008
INVOICE NUMBER 1975001537		

B STRATA EXPLORATION
I PO BOX 401
L
L
T FAIRFIELD IL 62837-0401
O ATTN:

J LEASE NAME Stapleton
O WELL NO. 2-10
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01539	301			Net 30 DAYS	01/07/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives KCl, Potassium Chloride		592.00	EA	1.500	888.00 T
Additives Mud Flush		1,000.00	EA	0.860	860.00 T
Additives XPC Set		1,004.00	EA	1.200	1,204.80 T
Cement 50/50 POZ		240.00	EA	11.000	2,640.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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WICHITA KS

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PLEASE REMIT TO: BASiC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASiC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-4,302.90 17,211.60 403.06 17,614.66
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BASIC

energy services, L.P.

1539
FIELD ORDER 21596

Subject to Correction

Date 12-7-08	Customer ID	Lease Stapleton	Well # 2-10	Legal 10-30-32
CHARGE Strata Exploration		County Haskell	State KS	Station Liberal, KS
		Depth 5625'	Formation	Shoe Joint 13
		Casing 1" 5/2 15.5'	Casing Depth 5023'	TD 5025'
		Customer Representative G. Payne	Treater A. Oueria	Job Type 5/2 Lowstring-CAIN

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
L	CL104	240 sk	50/50 Poz HO 5% Calset .5% FLA 15 5% KCL # Citkonik		2640.00	
L	CC107	52 lb	CAF 38 Deformer		364.00	
L	CC114	1004 lb	xpc set		1204.80	
L	CC124	103 lb	FLA-115		1545.00	
L	CC201	1440 lb	Gilsonite		964.80	
L	C700	592 lb	KCL, Potassium Chloride		888.00	
L	CF851	1 ea	5/8 Flnt Shoe		425.00	
L	CF607	1 ea	Latch Down Plug Baffle		400.00	
L	CF165	6 ea	Turbolizer		660.00	
L	CF175	16 ea	Centralizer		1280.00	
L	CF901	2 ea	Basket		580.00	
L	CF471	1 ea	Cement Port Collar		4800.00	
L	CC151	1000 gal	Mud Flush		860.00	
L	C706	5 gal	CC-1, KCL Substitute		220.00	
L	E101	60 mi	Heavy Equipment Mileage Charge		420.00	
L	CE210	240 sk	Blending + Mixing Service Charge		336.00	
L	E113	3094 m	Proppant + Bulk Delivery Charge		49440	
L	CE206	1-4 hrs	Depth Charge 5001'-6000'		2880.00	
L	E100	30 mi	Unit Mileage Charge		127.50	
L	CE504	1 ea	Plug Container Charge		250.00	
L	S003	1 ea	Service Supervisor		175.00	
Discounted Total						17211.60
Plus tax						

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Customer: Strata Exploration	Lease No.:	Date: 12-7-08
Lease: Stapleton	Well #: 2-10	
Field Order #: 21546	Station: Liberal, KS	Casing: 5 1/2 15.5
Type Job: 5 1/2 Longstring - (NU)	Depth: 5623'	County: Haskell
	Formation:	State: KS
		Legal Description: 10-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2 15.5	Tubing Size:	Shots/Ft:		Acid: SKS 50/50 10%	RATE: 5.93 FL/sk	PRESS: 15, 570 KCL	ISIP: 6# (Gibson) 1/4 Nelson	
Depth: 5623'	Depth:	From:	To:	Pre-Pad: 1.41 ft 3/sk	Max:		5 Min.	
Volume: 134 bbls	Volume:	From:	To:	Pad:	Min:		10 Min.	
Max Press: 2500	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: 5610	Packer Depth: 2007	From:	To:	Flush: Fresh Water	Gas Volume:		Total Load:	

Customer Representative: **G. Dume** Station Manager: **J. Bennett** Treater: **A. Olivera**

Service Units: 28937, 29828, 19919, 19819, 19566								
Driver Names: A. Olivera, J. Arrington, T. Marriotti								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					on loc. site assessment
11:11					spot trucks rig up
11:47					start running csq, run float equip
12:45					csq on beam, break circ 30 min
12:25					switch over to cont line-pressure test 2500
12:27			24	4	run 1000 gal. mud flush
12:46					mix 25 sks @ 13.8 deg
12:47			6	2	plug rat & mouse holes
12:58					mix 215 sks @ 13.8 deg
1:01	150		55	4	start pumping cont.
1:18					wash pumping lines
21:22	0			5	drop plug, disp csq
21:54	1200		124	2	slow rate, lost 10 bbls of disp
22:00	1700		134	0	land plug, float hold

Thank you for choosing Basic

Abel + crew

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