

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

12/08/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Marge Schulte  
Phone: ( 785 ) 483-3145, Ext. 211  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Randall Kilian

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DEC 08 2008

**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-12-08 \_\_\_\_\_ 8-18-08 \_\_\_\_\_ 9-10-08 \_\_\_\_\_  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 051-25,802-00-00  
County: Ellis  
SE  NW  SW  SW Sec. 23 Twp. 12 S. R. 16  East  West  
970 feet from S / N (circle one) Line of Section  
650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dreilling "A" Well #: 1  
Field Name: (wildcat)

Producing Formation: Lansing "D" & Penn Sand  
Elevation: Ground: 1932' Kelly Bushing: 1937'  
Total Depth: 3475' Plug Back Total Depth: 3410'  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1077 Feet  
If Alternate II completion, cement circulated from 1077  
feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** AH#NJ 22409  
(Data must be collected from the Reserve Pit)  
Chloride content 52,000 ppm Fluid volume 800 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

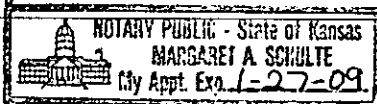
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 12-8-08

Subscribed and sworn to before me this 8th day of December  
20 08.

Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 09 2008

CONSERVATION DIVISION  
WICHITA, KS

JAN 16 2009

Operator Name: John O. Farmer, Inc. Lease Name: Dreiling "A" Well #: 1  
 Sec. 23 Twp. 12 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1072'</td> <td>(+865)</td> </tr> <tr> <td>Base/Anhydrite</td> <td>1113'</td> <td>(+824)</td> </tr> <tr> <td>Topeka</td> <td>2843'</td> <td>(-906)</td> </tr> <tr> <td>Heebner</td> <td>3092'</td> <td>(-1155)</td> </tr> <tr> <td>Toronto</td> <td>3113'</td> <td>(-1176)</td> </tr> <tr> <td>Lansing</td> <td>3141'</td> <td>(-1204)</td> </tr> <tr> <td>Base/KC</td> <td>3387'</td> <td>(-1450)</td> </tr> <tr> <td>Arbuckle</td> <td>3409'</td> <td>(-1472)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1072'	(+865)	Base/Anhydrite	1113'	(+824)	Topeka	2843'	(-906)	Heebner	3092'	(-1155)	Toronto	3113'	(-1176)	Lansing	3141'	(-1204)	Base/KC	3387'	(-1450)	Arbuckle	3409'	(-1472)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	Common	150	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	3470'	EA-2	150	
Port Collar				1077'	60/40 Pozmix	140	6% gel, 1/4# floeal/sk.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3419-3429' (Arbuckle) Set CIBP @ 3410'	750 gals. 15% INS Acid (tested water)	
4 SPF	3395-3399' (Penn Sand)	250 gals. 7-1/2% INS Acid (tested 0.80 BOPH)	
4 SPF	3185-3190' (Lansing "D")	500 gals. 28% Mud Acid (tested 17 BOPH)	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-7/8"	3404'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
September 24, 2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	64.30		0.00				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 3395-3399' (Penn Sand)  
 Other (Specify) \_\_\_\_\_ 3185-3190' (Lansing "D")

Production Interval

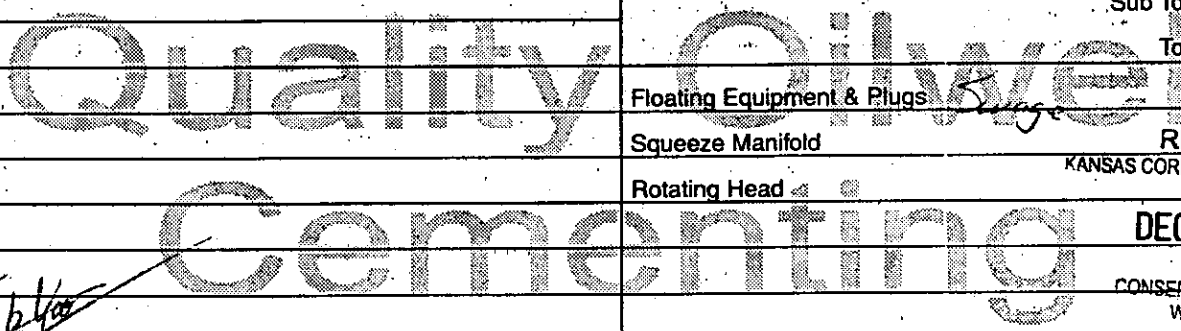
# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

**COPY** No. 2148

Date	8-12-08	Sec.	23	Twp.	12	Range	11	Called Out		On Location		Job Start		Finish	9:00PM							
Lease	Drilling A		Well No.	1		Location			Cockburn 1E 7W 34N E1			County	KS State									
Contractor		WW Drilling		Rig Co		Owner			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Type Job		Surface		T.D.			219			Charge To						J.D. Farmer						
Hole Size		12 1/8		Depth			219			Street												
Csg.		8 5/8 23lb		Depth						City							State					
Tbg. Size		Depth			The above was done to satisfaction and supervision of owner agent or contractor.																	
Drill Pipe		Depth			<b>CONFIDENTIAL</b>																	
Tool		Depth			DEC 08 2008																	
Cement Left in Csg.		10-15'			Shoe Joint			<b>KCC CEMENT</b>														
Press Max.		Minimum																				
Meas Line		Displace			13B61																	
Perf.																						
		<b>EQUIPMENT</b>			Amount Ordered												150 Cms 3 1/2 cc 2 1/2 in					
Pumptrk		5		No. Cementer		Helper		Steve		Consisting of												
Bulktrk		2		No. Driver		Driver		Dann		Common												
Bulktrk				No. Driver		Driver		Blake		Poz. Mix												
		<b>JOB SERVICES &amp; REMARKS</b>																				
Pumptrk Charge					Gel.																	
Mileage					Chloride																	
Footage					Hulls																	
		Total			Salt																	
Remarks:		Cement did Circulate																				
		Flowseal												Sales Tax								
		Handling																				
		Mileage																				
														Sub Total								
														Total								
		Floating Equipment & Plugs												5 1/2 in								
		Squeeze Manifold												RECEIVED								
		Rotating Head												KANSAS CORPORATION COMMISSION								
														DEC 09 2008								
														CONSERVATION DIVISION								
														WICHITA, KS								
														Tax								
														Discount								
X Signature		[Signature]												Total Charge								



*Thank You*  
[Signature]

JOB LOG

SWIFT Services, Inc.

DATE 8-18-08 PAGE NO. 1

CUSTOMER John O. Farmer WELL NO. #1 LEASE Drilling "A" JOB-TYPE Cement Logging TICKET NO. 14656

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1150							on loc w/ FE
								RTD 3475' LTD 3476'
								5 1/2" x 14" x 3473' x 20'
								Cent. 1, 3, 5, 7, 9, 85, 12, 56
								Back 2, 11, 57
								P.C. 57 @ 1077'
								KCC
	1250							start FE
	1420							Break Circ
	1450	2	3					Plug RH 15sks EA-2
	1455	4	0			100		start Mud Flush
		<del>4</del> 82/0				100		start KCL Flush
	1502	3.5	20/0			150		Start Cement 150sks EA-2
	1509		36					End Cement
								Wash P&L
								Drop Plug
	1512	7	0			100		start Displacement
	1521	5				150		Catch Cement
	1526		84			<del>600</del> 1200		Land Plug
								Release Pressure
								Floatheld

COPY

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KANSAS CORPORATION

DEC 09 2008

CONSERVATION DIVISION  
WICHITA, KS

Thank you

Nick, Josh F., Rob, & Scott

