

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

12/18/10

Operator: License # 6044
 Name: Stelbar Oil Corporation, Inc.
 Address: 1625 N. Waterfront Parkway, Suite #200
 City/State/Zip: Wichita, KS 67206-6602
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Roscoe L. Mendenhall
 Phone: (316) 264-8378
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Dave Goldak
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/22/2008</u>	<u>09/09/2008</u>	<u>09/23/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21136-0000
 County: Stanton
NE/4 NE/4 SE/4 Sec. 20 Twp. 29 S. R. 41 East West
2310 feet from (S) N (circle one) Line of Section
335 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Haney Well #: 1-20
 Field Name: _____
 Producing Formation: Morrow
 Elevation: Ground: 3413' Kelly Bushing: 3424'
 Total Depth: 5620' KB Plug Back Total Depth: 5557' KB
 Amount of Surface Pipe Set and Cemented at 1611' @ 1610' KB Foot
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 900 ppm Fluid volume 1600 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall (Roscoe L. Mendenhall)
 Title: Vice-President / Operations Date: December 18, 2008
 Subscribed and sworn to before me this 18th day of December,
 20 08.
 Notary Public: Ginger L. Kelley (Ginger L. Kelley)
 Date Commission Expires: July 1, 2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
DEC 19 2008

GINGER L. KELLEY
 Notary Public - State of Kansas
 My Appl. Expires 07-01-12

KCC

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Side Two

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Haney Well #: 1-20
 Sec. 20 Twp. 29 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Atoka LS	4886	-1462
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow Shale	4982	-1558
List All E. Logs Run:		Lower Morrow Marker	5286	-1862
1. Compact Photo Density Compensated Neutron Log.		Upper Keyes Sand	5370	-1946
2. Compensated Sonic w/Intergrated Transit Times Log.		Chester	5405	-1981
3. Array Induction Shallow Focused Electric Log.		St. Gen	5419	-1995
4. Micro Resistivity Log.		St. Louis	5498	-2074
		St. Louis 'C'	5564	-2140

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1610' KB	Cement casing w/470 sks. A-con	light cement cont. 3%	cc, followed by 200 sks. Premium cement cont. 3% cc
Production	7 7/8"	5 1/2"	15.5#	5610' KB	Cement casing w/200 sks. AA-2 exp. cement cont. 5# per sk. gilsonite, 5% cal-set, .8% FLAC, 3% KCL.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5380' - 5398' (18') (Upper Keyes Sand)	Frac w/20,600 gals. Pro Frac 2500	5380' - 5398'
		crosslinked gelled water cont. 26,000 lbs.	
		16/30 sand & 4,000 lbs. 16/30 resin coated sand.	

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TUBING RECORD	Size 2 3/8"	Set At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/29/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 90	Gas Mcf 45	Water Bbls. 1 Gas-Oil Ratio 500 Gravity 42

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 5380' to 5398'

Well presently shut-in waiting on pipeline connection.

Well File



Liberal

PAGE 1 of 2	CUST NO 1975-STE020	INVOICE DATE 08/26/2008
INVOICE NUMBER 1975001262		

**B
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T
O**
 STELBAR OIL CORPORATION, INC.
 1625 N. WATERFRONT PKWAY
 SUITE #200
 WICHITA KS 67206-6602
 ATTN:

**J
O
B
S
I
T
E**
 LEASE NAME Haney
 WELL NO. 1-20
 COUNTY Stanton
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

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SURFACE

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-01264	301		Net 30 DAYS	09/25/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/26/2008 to 08/26/2008					
1975-01264					
1975-20419 Cement-New Well Casing 8/26/08					
Pump Charge-Hourly		1.00	Hour	1500.000	1,500.00
Depth Charge; 1001'-2000'					
Cement Float Equipment		1.00	EA	315.000	315.00
Basket, 8 5/8"					
Cement Float Equipment		4.00	EA	90.000	360.00
Centralizer, 8 5/8"					
Cement Float Equipment		1.00	EA	280.000	280.00
Insert Float Valve, 8 5/8"					
Cement Float Equipment		1.00	EA	34.000	34.00
Threadlock Compound Kit					
Cement Float Equipment		1.00	EA	225.000	225.00
Top Rubber Cement Plug, 8 5/8"					
Mileage		670.00	DH	1.400	938.00
Blending & Mixing Service Charge					
Mileage		120.00	DH	7.000	840.00
Heavy Equipment Mileage					
Mileage		1,260.00	DH	1.600	2,016.00
Proppant and Bulk Delivery Charge					
Miscellaneous		1.00	EA	250.000	250.00
Plug Container Charge					
Pickup		40.00	Hour	4.250	170.00
Car, Pickup or Van Mileage					
Additives		158.00	EA	3.700	584.60 T
Cello-flake					
Calcium Chloride		1,702.00	EA	1.050	1,787.10 T
Cement		470.00	EA	18.600	8,742.00 T
A-Con Blend					
Cement		200.00	EA	16.000	3,200.00 T
Premium/Common					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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PAGE 2 of 2	CUST NO 1975-STE020	INVOICE DATE 08/26/2008
INVOICE NUMBER 1975001262		

B I L L T O
 STELBAR OIL CORPORATION, INC.
 1625 N. WATERFRONT PKWAY
 SUITE #200
 WICHITA KS 67206-6602
 ATTN:

J O B S I T E
LEASE NAME Haney
WELL NO. 1-20
COUNTY Stanton
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01264	301			Net 30 DAYS	09/25/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
KCC DEC 18 2008 CONFIDENTIAL					
		RECEIVED KANSAS CORPORATION COMMISSION DEC 18 2008 CONSERVATION DIVISION WICHITA, KS			

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-3,426.67
SUBTOTAL	17,990.03
TAX	757.48
INVOICE TOTAL	18,747.51

BASIC

energy services, L.P.

1267
FIELD ORDER

20419

Subject to Correction

Date 8-28-08	Customer ID	Lease Haneu	Well # 1-20	Legal 20-29-41
CHARGE	Stelbar	County Stanton	State KS	Station Liberal, KS
		Depth 1614'	Formation	Shoe Joint 40.78'
		Casing 8 5/8" 24'	Casing Depth 1610.43'	TD 1614'
		Customer Representative B. Craig	Treater A. Olvera	Job Type Surface - CW
AFE Number	PO Number	Materials Received by X W. C. Craig		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Liberal	CL101	470sk	Alcon Blend		8742.00
	CL100	200sk	Premium	KCC	3200.00
	CC109	1702lb	Calcium Chloride	DEC 18 2008	1787.10
	CC102	1581b	Cello-flake	CONFIDENTIAL	584.60
	CF105	1 ea	Top Rubber Cement Plug - 8 5/8"		225.00
	CF1453	1 ea	Flipper Type Insert Float Valve - 8 5/8"		280.00
	CF1753	4 ea	Centralizers - 8 5/8"		360.00
	CF1903	1 ea	Basket - 8 5/8"		315.00
	CF3000	1 ea	Industrial Rubber Thread Lock kit		34.00
	E101	120mi	Heavy Equipment Mileage		840.00
	CE240	670sk	Blending & Mixin Service Charge		938.00
	E113	1260 ton	Proppant & Bulk Delivery Charges - per ton mile		2016.00
	CE202	1-4 hrs	Depth Charge 1001-2000'		1500.00
	E100	40 mi	Unit. Mileage Charge - Pickup		170.00
	S003	1 ea	Service Supervisor		175.00
Liberal	CE504	1 job	Plug Container		250.00
			Discounted Price		\$17,990.00
			Plus tax		

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WICHITA, KS

Jerry Smith

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TREATMENT REPORT

CONFIDENTIAL

Customer: Stelbar	Lease No.:	Date: 8-26-08
Lease: Honey	Well #: 1-20	
Field Order #: 2019	Station: Liberal, KS	Casing: 8 7/8" 2 1/2"
Type Job: Surface - CW	Depth: 1614'	County: Stanton
	Formation:	State: KS
		Legal Description: 20-29-41

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 7/8"	Tubing Size: 2 1/2"	Shots/Ft:		Acid: 470 SK ACON 2%	RATE: 2.43	PRESS:	ISIP:	
Depth: 1610.43	Depth:	From:	To:	Yr# Flocell: 2.43	Max: 2.43		5 Min.	
Volume: 100 bbl	Volume:	From:	To:	Pad: 200 SK - Prepad	Min: 1.3		10 Min.	
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth:	Packer Depth:	From:	To:	Flush: 420	Gas Volume:		Total Load:	

Customer Representative: B. Craig	Station Manager: J. Bennett	Treater: A. Olvera
Service Units: 198108 27808 19883 19804 19809 19819 19566		
Driver Names: C. Hinz A. Olvera D. Maloney C. Rodriguez R. Martinez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8-25-08					
22:30					Onloc Dig up
8-26-08					
7:00					Safety meeting
1:30					Break circ. 0
2:02	150		203	3	Start Mixin lead cmt
3:13	225		47	2.5	Start Mixin tail cmt
3:32					Drop Plug + Disp CSG
4:00	1200		100	5	Plug loaded
					circ cmt to surface
					Thank you

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Well File

PAGE 1 of 2	CUST NO 1975-STE020	INVOICE DATE 09/10/2008
INVOICE NUMBER 1975001283		

BILL TO
 STELBAR OIL CORPORATION, INC.
 1625 N. WATERFRONT PKWAY
 SUITE #200
 WICHITA KS 67206-6602
 ATTN:

JOB SITE
LEASE NAME Haney
WELL NO. 1-20
COUNTY Stanton
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

Production

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01285	301		Net 30 DAYS	10/10/2008
For Service Dates: 09/09/2008 to 09/09/2008				
1975-01285				
1975-20293 Cement-New Well Casing 9/9/08				
Pump Charge-Hourly			1.00 Hour	2880.000 2,880.00
Depth Charge; 5001-6000'				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe, 5 1/2"				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug & Baffle, 5 1/2"				
Cement Float Equipment			1.00 EA	40.000 40.00
Stop Ring, 5 1/2"				
Cement Float Equipment			1.00 EA	34.000 34.00
Threadlock Compound Kit				
Cement Float Equipment			12.00 EA	110.000 1,320.00
Turbolizer, 5 1/2"				
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental				
Mileage			225.00 DH	1.400 315.00
Blending & Mixing Service Charge				
Mileage			80.00 DH	7.000 560.00
Heavy Equipment Mileage				
Mileage			424.00 DH	1.600 678.40
Proppant and Bulk Delivery Charge				
Miscellaneous			1.00 EA	250.000 250.00
Plug Container Charge				
Pickup			40.00 Hour	4.250 170.00
Car, Pickup or Van Mileage				
Standby Time			2.00 Hour	500.000 1,000.00
Additional hrs on location				
Additives			53.00 EA	7.000 371.00 T
CAF 38 Defoamer				
Additives			170.00 EA	15.000 2,550.00 T
FLA-115				
Additives			1,124.00 EA	0.670 753.08 T
Gilsonite				
Additives			276.00 EA	1.500 414.00 T
KCL, Potassium Chloride				

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PAGE 2 of 2	CUST NO 1975-STE020	INVOICE DATE 09/10/2008
INVOICE NUMBER 1975001283		

B STELBAR OIL CORPORATION, INC.
I 1625 N. WATERFRONT PKWAY
L SUITE #200
T WICHITA KS 67206-6602
O ATTN:

J LEASE NAME Haney
O WELL NO. 1-20
B COUNTY Stanton
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01285	301			Net 30 DAYS	10/10/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush		500.00	EA	0.860	430.00 T
Additives WCA-1		22.00	EA	25.000	550.00 T
Cement AA2		225.00	EA	18.200	4,095.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-4,737.28 12,808.20 421.40 13,229.60
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BASIC

energy services, L.P.

1285

FIELD ORDER

20293

Subject to Correction

Date 9-9-8	Customer ID	Lease Honey	Well # 1-20	Legal 20-29-41
		County Stanton	State KS	Station Liberal
C H A R G E		Depth 5670	Formation	Shoe Joint 42'
	Stelbor	Casing 5 1/2	Casing Depth 5600	TD 5620
		Job Type Long String CMO		
		Customer Representative Roseo Alendenhall	Treater Ismael Chavez JR.	
AFE Number	PO Number	Materials Received by X [Signature]		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL105	225 sk	AA2 Cement		4095.00
L	C700	276 lb	KCK		414.00
L	CC124	170 lb	FLA-115		2550.00
L	CC107	53 lb	CAF 38 Deformer		371.00
L	CC201	1124 lb	Gilsonite		753.08
L	CP130	22 lb	WCA-1		550.00
L	CF125	1 ea	Auto Fill Float Shoe		360.00
L	CF607	1 ea	Latch Down Plug & Baffle		400.00
L	CF165	12 ea	Turbolizer 5 1/2		1320.00
L	CF501	1 ea	5 1/2 Stop Ring		40.00
L	CF3000	1 ea	Thread Lock Kit		34.00
L	CC151	500 gal	Mud Flush		430.00
L	CE501	1 ea	Casing Swivel Rental		200.00
L	E101	80 mi	Heavy Equipment Mileage	KCC	560.00
L	CE403	2 hr	Additional Hours	DEC 18 2008	1000.00
L	CE240	225 sk	Mixing Service Charge	CONFIDENTIAL	315.00
L	E113	424 tm	Bulk Delivery		678.40
L	CE206	1 4hrs	Depth Charge		2880.00
L	E100	40 mi	Pickup Mileage		170.00
L	5003	1 ea	Service Supervisor		175.00
L	CE504	1 job	Plug Container Charge		250.00
L	CE403	2 hr	No-Charge For 2hrs		---
			Discounted Total		
			Plus Tax		\$ 12,808.20

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WICHITA, KS

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TREATMENT REPORT

Customer <i>Stellar</i>	Lease No.	Date <i>9-9-8</i>
Lease <i>Honey</i>	Well # <i>1-20</i>	
Field Order # <i>20293</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>Long String CWL</i>	Depth <i>3620'</i>	County <i>Stanton</i>
		State <i>KS</i>
	Formation	Legal Description <i>20-29-41</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>225 SX AAR</i>	RATE <i>1.25</i>	PRESS <i>310</i>	ISIP <i>4,920 Gal. SK</i>
Depth <i>3620</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>133</i>	Volume	From	To	Pad <i>Used 25 SX</i>	Min	<i>For Rate & Annul</i>	10 Min. <i>W/le</i>
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>10510 Mendenhall</i>	Station Manager <i>Serry Bennett</i>	Treater <i>Smuel Chavez</i>
Service Units <i>19891 19828 19919 14355 19883</i>		
Driver Names <i>J. Chavez Santiago C. Chris R.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1315					Arrive on location
1330					Safety Meeting - Rig Up
1630					Run Flood Equipment
2000	2000		.5	.5	Pressure Test
2010	600		5	4.0	Pump H ₂ O Spurt 2210
2015	600		12	4.0	Pump Mud/Flush Spurt 2215
2019	600		5	4.0	Pump H ₂ O Spurt 2219
2020	500		45	2.5	Pump out @ 15.6 H ₂ S 2220
2040			0	0	Washup - Drop Plug 2240
2047	1100		123	6.7	Displace 2247
2110			10	2.0	Slow down last 10 bbls 2310
2320	1500		.5	.5	Load Plug - Flood Held 2320
					Rotated Pipe During Job
0030					Job Complete
					Used 25 SX For Rate & Annul
					Notes

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