

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/04/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: Michaels DRILLING LLC  
 License: 33783  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

8-16-08	8-18-08	8-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

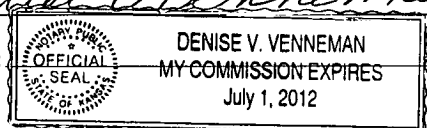
API No. 15 - 15-099-24515-0000  
 County: Labette  
 \_\_\_\_\_ NW SE Sec. 19 Twp. 34 S. R. 18  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Jones, Robert B. Well #: 19-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 786 Kelly Bushing: n/a  
 Total Depth: 955 Plug Back Total Depth: 953.18  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 953.18  
 feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan AKTINJ 2-25-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer B. Smith  
 Title: New Well Development Coordinator Date: 12-4-08  
 Subscribed and sworn to before me this 4th day of December,  
 2008.  
 Notary Public: Denise V. Venneman  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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 DEC 05 2008

Operator Name: Quest Cherokee, LLC Lease Name: Jones, Robert B. Well #: 19-1  
 Sec. 19 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	953.18	"A"	115	

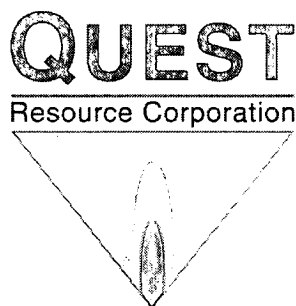
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

210 Park Ave, Suite 300  
Oklahoma City, OK 73102  
405-600-7704  
405-600-7756 fax



211 West 14<sup>th</sup> Street  
Chanute, KS 66720  
620-431-9500  
620-431-9501 fax

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KCC

December 4, 2008

Kansas Corporation Commission  
130 S. Market – Room 2078  
Wichita, KS 67202

To Whom It May Concern:

RE: Jones, Robert B. 19-1  
API # 15-099-24515-0000  
Sec19-T34S-R18E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Smith".

Jennifer R. Smith  
New Well Development Coordinator

Enclosure

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CONSERVATION DIVISION  
WICHITA, KS

**QUEST**

Resource Corporation


 211 W. 14TH STREET,  
 CHANUTE, KS 65720  
 820-431-8500
TICKET NUMBER **6795**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN DwayneSSI 629200API 15-099-24515
**TREATMENT REPORT  
 & FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-21-08	Jones Robert B. 19-1		19	34	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:00		904850		4 hr	<i>[Signature]</i>
Tim	7:00	11:00		903255		4 hr	<i>[Signature]</i>
Matt	8:05	11:00		903206		2.75 hr	<i>[Signature]</i>
Tyler	7:00	11:00		931615		4 hr	<i>[Signature]</i>
Daniel	7:00	11:00		904735		4 hr	<i>[Signature]</i>
Maurick	7:00	11:00		903139		4 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 955 CASING SIZE & WEIGHT 5.5 / 14#  
 CASING DEPTH 953.18 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/tck \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 22.69 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 RPM

## REMARKS:

RCA Run casing to T.D. Then Pump 200# Prim gel and Sweep to Surface then 14 BBL dye marker with 100# Prim gel and start cement Pump 115 Sacks to get Dye Back Flush Pump then Pump wiper Plug to bottom and set float shoe.

*[Cement to Surface]*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	BUK Truck	
903139	1	Transport Truck For casing	
931615	1	Transport Truck 90 Uac.	
904735	1	ED Van	
	953.18	Casing	
	5	Contractors	
	1	Float Shoe	
	1	Wiper Plug	
	2	Flow Balls	
	100	Portland Cement	
	14	Gelsols	
	1	Flow-Back	
	20	Premium Gel	
	3	Oil Chloride	
	1 Gal	KOL	
	8000 Gal	City Water	

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 INFORMATION DIVISION  
 WASHINGTON, DC

**Michael Drilling, LLC**

**P.O. Box 402  
Iola, KS 66749  
620-365-2755**

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DEC 04 2008

KCCG

081808

**Company:** Quest Cherokee LLC  
**Address:** 210 Park Ave. Suite 2750  
Oklahoma City, Oklahoma 73102  
**Ordered By:** Richard Marlin

**Date:** 08/18/08  
**Lease:** Jones, Robert B.  
**County:** Labeite  
**Well#:** 19-1  
**API#:** 15-099-24515-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	430-436	Shale
22-37	Lime	436-440	Black Shale and Coal
37-43	Sand	436	Gas Test 36" at 1/2" Choke
43-48	Lime	440-452	Shale
48-51	Sand	452-453	Coal
51-60	Lime	453-474	Shale
60-151	Sandy Shale	465	Gas Test 6" at 1" Choke
151-180	Lime	474-475	Coal
180-187	Black Shale	475-501	Sandy Shale
187-251	Shale	501-502	Coal
251-260	Shale Streaks	502-570	Sand
260-296	Lime	570-574	Black Shale and Coal
296-299	Black Shale	574-611	Shale
299-346	Lime	611-696	Sand
315	Gas Test 0" at 1/4" Choke	640	Went To Water
346-349	Black Shale	696-751	Shale
349-363	Lime	740	Gas Test 6" at 1" Choke
363-384	Shale	751-752	Coal
384-386	Coal	752-825	Sand and Shale
386-394	Sandy Shale	825-827	Coal
390	Gas Test 0" at 1/4" Choke	827-836	Shale
394-395	Coal	836-838	Coal
395-428	Shale	838-840	Shale
428-430	Black Shale and Coal	840-955	Mississippi Lime

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CONSERVATION DIVISION  
WICHITA, KS

**Michael Drilling, LLC**

**P.O. Box 402  
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620-365-2755**

081808

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Oklahoma City, Oklahoma 73102  
**Ordered By:** Richard Marlin

**Date:** 08/18/08  
**Lease:** Jones, Robert B.  
**County:** Labette  
**Well#:** 19-1  
**API#:** 15-099-24515-00-00

**Drilling Log**

<b>FEET</b>	<b>DESCRIPTION</b>	<b>FEET</b>	<b>DESCRIPTION</b>
840	Gas Test 36" at 1" Choke		
865	Gas Test 36" at 1" Choke		
955	Gas Test 36" at 1" Choke		
955	TD		
	Surface 22'		

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