

CONFIDENTIAL

Ken
Recoy

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/04/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: Michael's DRILLING, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-19-08 8-20-08 8-26-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-27481-0000
County: Neosho
N/2 NE SW Sec. 25 Twp. 29 S. R. 18 East West
2310 feet from (S) N (circle one) Line of Section
2280 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Triplett, C.W. Well #: 25-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1105 Plug Back Total Depth: 1085.39
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1085.39
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AKINS 20309
(Data must be collected from the Reserve Pit)

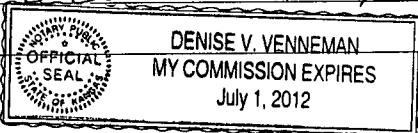
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 12-04-08
Subscribed and sworn to before me this 9th day of December,
2008.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.W. Well #: 25-2
 Sec. 25 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	1085.39	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	942-945/888-890/882-884	500gal 15%HCLw/ 76bbls 2%skel water, 565bbls water w/ 2% KCL, Blockds, 5700# 20/40 sand	942-945/888-890
			882-884
4	678-680/639-642/615-617	400gal 15%HCLw/ 67bbls 2%skel water, 575bbls water w/ 2% KCL, Blockds, 5300# 20/40 sand	678-680/639-642
			615-617
4	536-540/524-528	400gal 15%HCLw/ 42bbls 2%skel water, 685bbls water w/ 2% KCL, Blockds, 6700# 20/40 sand	536-540/524-528

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	985	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

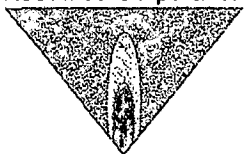
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

DEC 04 2008

KIGC

TICKET NUMBER

6798

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 622.000

API 15-133-27481

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-08	TRIPK# C.W. 25-2	25	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	6:30		904850		11.5 hr	<i>[Signature]</i>
Tim	6:45	6:15		903255		11.5 hr	<i>[Signature]</i>
Matt	7:00	5:45		903600		10.75 hr	<i>[Signature]</i>
Daniel	6:45	6:30		904735		11.75 hr	<i>[Signature]</i>
Tyler	7:00	6:15		931420		11.25 hr	126
Maurick	7:00	11:00				4 hr	120

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1105 CASING SIZE & WEIGHT 5 1/2 19 #
 CASING DEPTH 1085.39 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Wash In 120' of casing then pump 400# Prem Gel and Sweep to Surface. Then Pump 18 Bbl Dye Marker and start cement Pump 130 SKs to get Marker Back. Flush pump then pump Wiper Plug to Bottom and set Float Shoe

{ Cement to Surface }

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
931420	1	Transporter 80 Vac.	
904735	1	80 Vac	
	1085.39	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	115	Portland Cement	
		Gilsonite	
	1 SK	Flo-Seal	
		Premium Gel	
	3 SK	Cal Chloride	
	1 Gal	KCL	
	10,000 Gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS



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DEC 04 2008

KCO

Michael Drilling, LLC

P.O. Box 402

Iola, KS 66749

620-365-2755

Handwritten signature and date: 12/05/08

082008

Company: Quest Cherokee LLC

Address: 210 Park Ave. Suite 2750

Oklahoma City, Oklahoma 73102

Ordered By: Richard Marlin

Date: 08/20/08

Lease: Triplett, C. W.

County: Neosho

Well#: 25-2

API#: 15-133-27191-00-00

27481

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	447-450	Lime
23-64	Shale	450-453	Coal
64-122	Lime	453-488	Lime
122-126	Black Shale	488-491	Black Shale
126-128	Sandy Shale	491-528	Sandy Shale
128-131	Lime	515	Gas Test 0" at 1/4" Choke
131-140	Sandy Shale	528-529	Coal
140-162	Sand and Sandy Shale	529-532	Sandy Shale
162-177	Lime	532-553	Lime
177-198	Sandy Shale	553-560	Black Shale
198-210	Lime	560-567	Lime
210-233	Shale	565	Gas Test 0" at 1/4" Choke
233-242	Lime	567-571	Black Shale and Coal
242-261	Shale	571-639	Sand and Sandy Shale
261-267	Lime	590	Gas Test 0" at 1/4" Choke
267-305	Sandy Shale	639-640	Coal
305-308	Lime	640-664	Sandy Shale
308-336	Sandy Shale	664-665	Lime
336-354	Lime	665-667	Black Shale
340	Gas Test 0" at 1/4" Choke	667-668	Coal
354-379	Sand and Sandy Shale	668-702	Sand and Sandy Shale
379-382	Black Shale and Coal	702-705	Coal
382-400	Sand	705-735	Sand and Shale
400-447	Sandy Shale	735-754	Sand

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Michael Drilling, LLC
 P.O. Box 402
 Iola, KS 66749
 620-365-2755

KM
12/05/08

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 DEC 04 2008

KCC

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 08/20/08
Lease: Triplett, C. W.
County: Neosho
Well#: 25-2
API#: 15-133-27191-00-00
27491

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
737	Oil Show		
754-767	Sandy Shale		
767-769	Coal		
769-787	Sand and Sandy Shale		
787-789	Coal		
789-800	Sandy Shale		
800-807	Sand		
807-920	Sandy Shale		
920-922	Coal		
922-928	Sandy Shale		
928-930	Coal		
930-981	Sandy Shale		
940	Gas Test 0" at 1/4" Choke		
981-984	Coal		
984-990	Shale		
986	Gas Test 12" at 1/2" Choke		
990-1105	Mississippi Lime		
1015	Gas Test 12" at 1/2" Choke		
1105	Gas Test 12" at 1/2" Choke		
1105	TD		
	Surface 23'		

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