

Operator: License # 33739 Name: SEK Energy, LLC.

Notary Public: 16

Notary Public - State of Kansas **KERRY KING** 

My Appt. Expires 8-11-62

Date Commission Expires:

Address: P.O. Box 55

## KANSAS CORPORATION COMMISSION RIGINAL

**WELL COMPLETION FORM** L HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

API No. 15 - 205-27654-00-00 County: Wilson NW \_SE \_ SE \_ SW Sec. 4 Twp. 29 S. R. 15 F East West feet from (S)/ N (circle one) Line of Section feet from E I(W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: ΝE SE (circle one) Edwards, Alan Lease Name: Field Name: Cherokee Basin CBM Pennsylvanian Coals Producing Formation: Elevation: Ground: \_\_ Kelly Bushing:\_ Total Depth: 1239 \_\_\_ Plug Back Total Depth: 1223 Amount of Surface Pipe Set and Cemented at 23 Feet Multiple Stage Cementing Collar Used? ☐ Yes V No If yes, show depth set \_\_ If Alternate II completion, cement circulated from 23 feet depth to 0 **Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit) \_\_ppm Fluid volume\_\_\_\_ Dewatering method used\_ Location of fluid disposal if hauled offsite: Operator Name:\_\_ Lease Name: \_\_\_\_\_ License No.:\_\_\_\_\_ County: \_\_\_\_\_ Docket No.: \_\_\_

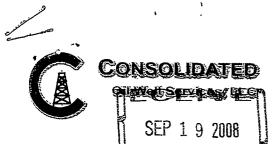
**UIC Distribution** 

Benedict, Kansas 66714 Purchaser: Operator Contact Person: Kerry King Phone: (\_620 ) 698-2150 Contractor: Name: MOKAT Drilling License: 5831 Wellsite Geologist: Julie Shaffer Designate Type of Completion: ✓ New Well \_\_\_\_ Re-Entry \_\_\_\_ Oil ✓ Gas **ENHR** SIGW \_\_ Drv \_ Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: \_\_ Well Name: \_\_ Original Comp. Date: ... Original Total Depth: \_\_ \_ Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth \_ Plug Back \_\_ Commingled Docket No .... \_ Dual Completion Docket No. \_\_ Other (SWD or Enhr.?) Docket No. 9/8/08 9/11/08 Date Reached TD Completion Date or Spud Date or **Recompletion Date** Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and/regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Signature Geolog Letter of Confidentiality Received If Denied, Yes Date:\_ Subscribed and sworn to before me this 17 day of December Wireline Log Received RECEIVED 20 08. Geologist Report Receive LANSAS CORPORATION COMMISSION

> CONSERVATION DIVISION WICHITA, KS

KCC

Operator Name: SEK	Energy, LLC.			Lease	e Name: [	Edwards, Alan	1	We	II #: <u>1-4</u>	DYEC	<u>. 1 7 2005</u>
ec. 4 Twp. 29		_		Count	ty: Wilson	 				-COX	FIDENA
ISTRUCTIONS: Sho sted, time tool open imperature, fluid reco lectric Wireline Logs	and closed, flowin very, and flow rate	g and shut- es if gas to s	in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	d static leve	I, hydrostatic	pressur	sts giving es, bottoi	j interval n hole
rill Stem Tests Taken	heets)	☐ Ye	s 📝 No		Σr	og Forma	tion (Top), [	Depth and D	atum		Sample
amples Sent to Geole	•	☐Ye	s 🗹 No		Nam			To <sub>l</sub> 651		_	Datum 313.5'
Cores Taken \Yes \rightarrow No				apah Limesto mont Limesto		687	-		278'		
lectric Log Run		V <b>√</b> Ye				nee Limesto		809			156'
(Submit Copy)					Osw	ego Limesto	ne	867	•	+	98'
ist All E. Logs Run:					Verd	igris Limestor	ne	971	•	-(	6'
Density-Neutro Temperature	n, Dual Indu	ction, D	ifferential		Miss	sissippi		117	' <b>7</b> '	-2	212'
	, , , , , , , , , , , , , , , , , , , ,	Repor		RECORD conductor, s		ew Used ermediate, produ	ction, etc.				
Purpose of String	Size Hole Drilled		Casing (In O.D.)		eight . / Ft.	Setting Depth	Type		# Sacks Used	Type a	and Percent
Surface	11"	8 5/8°	<u> </u>		· · · · · · · · · · · · · · · · · · ·	23'	Portland				-
Production	6 3/4"	4 1/2"		10.5		1223'	Thickse	t 140	)	See At	tached
			ADDITIONAL	CEMENT	ING / SOL	JEEZE RECOR	ID.				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used			pe and Percen	t Additives	3	
Shots Per Foot	PERFORAT Specify	ION RECOR	O - Bridge Plug ach Interval Per	gs Set/Type	9			Cement Sque		rd	Depth
NA											
(A)									KANS	RE BAS CORP	CEIVED
										DEC	1 9 2008
										CONSER	ATION DIVISIO
TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes	☐ No		W	CHITA, KA
Date of First, Resumerd Waiting on Pipeline		Enhr.	Producing Met	hod	Flowing	g Pump	oing [	Gas Lift	Oth	er (Explain,	,
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oi	I Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inte	erval		*****		· · · · · · · · · · · · · · · · · · ·
Vented Sold	Used on Lease		Open Hole Other (Speci	Per	r. 🗌 С	Dually Comp.	Commi	ingled			



Signed\_

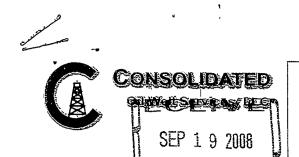
## **REMIT TO**

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX, 77210, 4346

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Date\_

	1 6		be   F	louston,	TX 77210-4	346		
INVOICE	BY:						Invoice #	225698
Invoice	Date: 09/	17/2008	Terms:					age 1
P.O BEN	E.K. ENERGY D. BOX 55 DEDICT KS ( 10)698-2150				EDWARI 19396 09-16-	OS 1-4 -08	KOXFIE COXFIE	CC 7 2013 XENTIAL
Part Num 1126A 1107 1118A 1105 1102 1111A 1123	ber	FLO-SEA S-5 GEL COTTONS CALCIUM	ET CEMENT L (25#) / BENTONT EED HULLS CHLORIDI METASILIO	ITE (5 5 E (50#	;)	Qty 140.00 35.00 200.00 50.00 80.00 100.00	2.1000 .1700 .3900 .7500 1.8000	2380.00 73.50 34.00 19.50 60.00
Description 436 80 BBL VACUUM TRUCK (CEMENT) 479 MIN. BULK DELIVERY 520 CEMENT PUMP 520 EQUIPMENT MILEAGE (ONE WAY)				•	Hours 4.00 1.00 1.00 40.00	315.00 925.00	Total 400.00 315.00	
			Fld Aprov/Date Date Posted		efG/L Acc Final Apperiod Input In Check I Net Amount	prov/Date PostedServi itials	ce Per	RECEIVED S CORPORATION COMI
								DEC 19 2008 DNSERVATION DIVISION WICHITA, KS
Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:		.00 0	otal: Change:	175.7 4750.7 .0	<b>71</b>	4750.71



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P.O. Box 4346
Houston, TX 77210-4346

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S.E.K. ENERGY P.O. BOX 55 BENEDICT KS 66714 (620)698-2150

EDWARDS 1-4 19396 09-16-08

KCC DEC 1.7 21123 CONFIDENTIA

Part Number Description Oty Unit Price Tot	
QLY Unit Price Tot	<b>a</b> 7
1126A THICK SET CEMENT 140.00 17.0000 2380	
1107 FLO-SEAL (25#) 35.00 2.1000 73	
1118A S-5 GEL/ BENTONITE (50#) 200.00 .1700 34	
COTTONSEED HULLS 50.00 .3900 19	
1162 CALCIUM CHLORIDE (50#) 80.00 .7500 60.	99
1111A SODIUM METASILICATE 100.00 1.8000 180.	99
1123 CITY WATER 3000.00 .0140 42.	99
Description Hours Unit Price Tot	al
435 80 BBL VACUUM TRUCK (CEMENT) 4.00 100.00 400.	
479 MIN. BULK DELIVERY 1.00 315.00 315.	99
520 CEMENT PUMP 1.00 925.00 925.	99
520 EQUIPMENT MILEAGE (ONE WAY) 40.00 3.65 146.	99

Co. Name	1099De	fG/L Acc	ount #		
Fld Aprov/Date_			prov/Date		
Date Posted			ostedService Per		
Saton #Input Initials					
Pald/Checks	45.4.		Check Date		
Well #	Cat #	Net Amount	Special Instructions		
1395	730	47S0.71			
		1			
		,			

RECEIVED HANSAS CORPORATION COMMISSION

DEC 1 9 2008

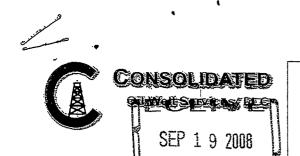
CONSERVATION DIVISION WICHITA, KS

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Parts:	2789.00 Freight:	.00 Tax:	175.71 AR	4750.71

Parts: 2789.00 Freight: .00 Tax: 175.71 AR
Labor: .00 Misc: .00 Total: 4750.71

Sublt: .00 Supplies: .00 Change: .00

Signed\_\_\_\_\_\_Date\_\_\_\_



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Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE	BY:		 j		
INAOICE	=======================================		Invoice	#	225698
Invoice Date	. 00/17/2000		 	=====	
THACTCE Date	: 09/17/2008	Terms:		Page	1

S.E.K. ENERGY P.O. BOX 55 BENEDICT KS 66714 (620)698-2150

EDWARDS 1-4 19396 09-16-08

	Number	Description	Qty	Unit Price	Total
1126A		THICK SET CEMENT	140.00		2380.00
1107		FLO-SEAL (25#)	35.00		73.50
1118A		S-5 GEL/ BENTONITE (50#)	200.00		34.00
1105 1102		COTTONSEED HULLS	50.00		19.50
1102 1111A		CALCIUM CHLORIDE (50#)	80.00	0.200	60.00
1123		SODIUM METASILICATE CITY WATER	100.00		180.00
		CIT WATER	3000.00	.0140	42.00
436	Description	TRUCK (CTVTVT)	Hours	Unit Price	Total
436	80 BBL VACUUM		4.00	100.00	400.00
	MIN. BULK DELI	VERY	1.00		315.00
520	CEMENT PUMP	ACE (ONE LIANC)	1.00		925.00
520	EQUIPMENT MILE	AGE (UNE WAY)	40.00	3.65	146.00

Co. Mame	1099De	fG/L Acco	ount #
Ild Aprov/Date_		Final App	rov/Date
Date Posted			stedService Per
Batch #	******	Input Init	ials
Pald/Checks		Check Da	
Well#	Cat #	Net Amount	Special Instructions
1395	730	47S0.71	

RECEIVED KANSAS CORPORATION COMMISSION

DEC 192008

CONSERVATION DIVISION WICHITA, KS

Parts: 2789.00 Freight: .00 Tax:

175.71 AR

Labor:

.00 Misc:

.00 Total:

4750.71

4750.71

.00 Supplies:

.00 Change:

Signed

Date