

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

12/17/10

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: (620) 698-2150  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Julie Shaffer

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**DEC 17 2008**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

| 9/8/08<br>Spud Date or<br>Recompletion Date | 9/11/08<br>Date Reached TD | NA<br>Completion Date or<br>Recompletion Date |
|---|----------------------------|---|
|   |                            |   |

API No. 15 - 205-27654-00-00  
County: Wilson  
NW SE SW Sec. 4 Twp. 29 S. R. 15  East  West  
360 feet from (S) N (circle one) Line of Section  
2280 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Edwards, Alan Well #: 1-4  
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 965 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1239 Plug Back Total Depth: 1223  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 23  
feet depth to 0 w/ 4 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt 2 - Dig - 2/3/00

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: Geologist Date: 12/17/08

Subscribed and sworn to before me this 17 day of December,  
2008.

Notary Public: Kerry King

Date Commission Expires: \_\_\_\_\_

**KERRY KING**  
Notary Public - State of Kansas  
My Appt. Expires 8-11-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 19 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: SEK Energy, LLC. Lease Name: Edwards, Alan Well #: 1-4 DEC 17 2008  
Sec. 4 Twp. 29 S. R. 15  East  West County: Wilson

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>      | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                                | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name   | Top Datum                       |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <b>Lenapah Limestone</b>   | 651.5' +313.5'                  |
| Electric Log Run<br><i>(Submit Copy)</i>                         | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <b>Altamont Limestone</b>  | 687' +278'                      |
| List All E. Logs Run:  |   | <b>Pawnee Limestone</b>  | 809' +156'                      |
| <b>Density-Neutron, Dual Induction, Differential Temperature</b> |   | <b>Oswego Limestone</b>  | 867' +98'                       |
|  |   | <b>Verdigris Limestone</b>   | 971' -6'                        |
|  |   | <b>Mississippi</b>   | 1177' -212'                     |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 11"               | 8 5/8"                    |                   | 23'           | Portland       | 4            |                            |
| Production  | 6 3/4"            | 4 1/2"                    | 10.5              | 1223'         | Thicket        | 140          | See Attached               |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| NA             |   |  |       |

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WICHITA, KS

|  |           |         |  |               |           |  |
|--|-----------|---------|--|---------------|-----------|--|
| TUBING RECORD  |           | Size    | Set At   | Packer At     | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><b>Waiting on Pipeline</b> |           |         | Producing Method   |               |           |  |
|  |           |         | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |  |
| Estimated Production Per 24 Hours  | Oil Bbbs. | Gas Mcf | Water Bbbs.  | Gas-Oil Ratio | Gravity   |  |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**

Oil Well Services, LLC

SEP 19 2008

**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

BY: \_\_\_\_\_

Invoice # 225698

Invoice Date: 09/17/2008 Terms: \_\_\_\_\_

Page 1

S.E.K. ENERGY  
 P.O. BOX 55  
 BENEDICT KS 66714  
 (620)698-2150

EDWARDS 1-4  
 19396  
 09-16-08

KCC  
 DEC 17 2008  
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| Part Number | Description              | Qty     | Unit Price | Total   |
|-------------|--------------------------|---------|------------|---------|
| 1126A       | THICK SET CEMENT         | 140.00  | 17.0000    | 2380.00 |
| 1107        | FLO-SEAL (25#)           | 35.00   | 2.1000     | 73.50   |
| 1118A       | S-5 GEL/ BENTONITE (50#) | 200.00  | .1700      | 34.00   |
| 1105        | COTTONSEED HULLS         | 50.00   | .3900      | 19.50   |
| 1102        | CALCIUM CHLORIDE (50#)   | 80.00   | .7500      | 60.00   |
| 1111A       | SODIUM METASILICATE      | 100.00  | 1.8000     | 180.00  |
| 1123        | CITY WATER               | 3000.00 | .0140      | 42.00   |

| Description                      | Hours | Unit Price | Total  |
|----------------------------------|-------|------------|--------|
| 436 80 BBL VACUUM TRUCK (CEMENT) | 4.00  | 100.00     | 400.00 |
| 479 MIN. BULK DELIVERY           | 1.00  | 315.00     | 315.00 |
| 520 CEMENT PUMP                  | 1.00  | 925.00     | 925.00 |
| 520 EQUIPMENT MILEAGE (ONE WAY)  | 40.00 | 3.65       | 146.00 |

| Co. Name _____ 1099Def _____ |       | G/L Account # _____                   |                      |
|------------------------------|-------|---------------------------------------|----------------------|
| Fld Approv/Date _____        |       | Final Approv/Date _____               |                      |
| Date Posted _____            |       | Period Posted _____ Service Per _____ |                      |
| Ratch # _____                |       | Input Initials _____                  |                      |
| Paid/Checks _____            |       | Check Date _____                      |                      |
| Well #                       | Cat # | Net Amount                            | Special Instructions |
| 2395                         | 230   | 4750.71                               |                      |
|                              |       |                                       |                      |
|                              |       |                                       |                      |
|                              |       |                                       |                      |

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CONSERVATION DIVISION  
 WICHITA, KS

Parts: 2789.00 Freight: .00 Tax: 175.71 AR 4750.71  
 Labor: .00 Misc: .00 Total: 4750.71  
 Subit: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**

SEP 19 2008

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Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**COPY**

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(620)698-2150

EDWARDS 1-4  
19396  
09-16-08

KCC  
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|-------------|--------------------------|---------|------------|---------|
| 1126A       | THICK SET CEMENT         | 140.00  | 17.0000    | 2380.00 |
| 1107        | FLO-SEAL (25#)           | 35.00   | 2.1000     | 73.50   |
| 1118A       | S-5 GEL/ BENTONITE (50#) | 200.00  | .1700      | 34.00   |
| 1105        | COTTONSEED HULLS         | 50.00   | .3900      | 19.50   |
| 1102        | CALCIUM CHLORIDE (50#)   | 80.00   | .7500      | 60.00   |
| 1111A       | SODIUM METASILICATE      | 100.00  | 1.8000     | 180.00  |
| 1123        | CITY WATER               | 3000.00 | .0140      | 42.00   |

| Description                      | Hours | Unit Price | Total  |
|----------------------------------|-------|------------|--------|
| 436 80 BBL VACUUM TRUCK (CEMENT) | 4.00  | 100.00     | 400.00 |
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|-----------------|---------|-------------------|----------------------|
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| Date Posted     |         | Period Posted     | Service Per          |
| Batch #         |         | Input Initials    |                      |
| Paid/Checks     |         | Check Date        |                      |
| Well #          | Cat #   | Net Amount        | Special Instructions |
| 1395            | 230     | 4750.71           |                      |
|                 |         |                   |                      |
|                 |         |                   |                      |
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