

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

12/9/10  
 Form ACO-1  
 September 1999  
 Form Must Be Typed

ORIGINAL

Operator: License # 30606  
 Name: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 City/State/Zip: Wichita, Kansas 67202 **KCC**  
 Purchaser: MV Purchasing **DEC 09 2008**  
 Operator Contact Person: Leon Rodak **CONFIDENTIAL**  
 Phone: (316) 267-3241  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: 30606  
 Wellsite Geologist: Joe Baker

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>08/13/08</u>	<u>08/22/08</u>	<u>11/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-21635-00-00  
 County: Harper  
N2\_N2\_NW\_SW Sec. 21 Twp. 31 S. R. 5  East  West  
2450 FSL feet from  N (circle one) Line of Section  
660 FWL feet from  E (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Helen Well #: 1-21  
 Field Name: Wildcat  
 Producing Formation: Simpson Sand  
 Elevation: Ground: 1327 Kelly Bushing: 1338  
 Total Depth: 4810 Plug Back Total Depth: 4751  
 Amount of Surface Pipe Set and Cemented at 267 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean  
 Title: Ken Dean Production Geologist Date: 12/09/08  
 Subscribed and sworn to before me this 9<sup>th</sup> day of December  
2008  
 Notary Public: [Signature]  
 Date Commission Expires: 4/1/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Helen Well #: 1-21  
 Sec. 21 Twp. 31 S. R. 5  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity,                  Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   <p style="text-align: center;">SEE ATTACHED LIST</p> <p style="text-align: right; font-size: 1.2em; font-weight: bold;">KCC                  DEC 09 2008                  CONFIDENTIAL</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	267	Common	200	3% cc, 2% gel
Production		5 1/2	15.5#	4792	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4635 - 4638 Upper Simpson Sand	250 gal 15% MCA	
4	4659 - 4661 Lower Simpson Sand	250 gal 15% MCA	
	CIBP @ 4654'		

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2- 7/8	4618			

Date of First, Resumerd Production, SWD or Enhr. 12/04/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		57	-----	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Helen #1-21 2450 FSL 660 FWL 21-T31S-R5W 1338' KB							Blubaugh #1-20 770 FNL 660 FEL Sec. 20-T31S-R5W 1339' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Howard	2570	-1232	+1	2574	-1236	-3	2572	-1233
Heebner	2970	-1632	+1	2973	-1635	-2	2972	-1633
Stalnaker	3283	1945	-4	3290	-1952	-11	3280	-1941
Lansing KC	3551	-2213	flat	3554	-2216	-3	3552	-2213
BKC	3778	-2440	-3	3781	-2443	-6	3776	-2437
Cherokee	3986	-2648	+1	3990	-2652	-3	3988	-2649
Mississippi	4176	-2838	-1	4180	-2842	-5	4176	-2837
Kinderhook	4523	-3185	+3	4530	-3192	-4	4527	-3188
Simpson	4630	-3292	+2	4638	-3300	-6	4633	-3294
Arbuckle				4750	-3412	-1	4750	-3411
RTD	4810							
LTD				4810			4905	-3566

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100 1/4 DANVILLE & SIDE OVERPASS 3 1/2 N E INTO

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Martin Drilling Co. Inc</i>	Lease No.	Date <i>8-24-08</i>
Lease <i>Helen</i>	Well # <i>1-21</i>	
Field Order # <i>18706</i>	Station <i>PR-4</i>	Casing <i>5/2</i>
Type Job <i>CNW 5 1/2 L.S.</i>	Formation	Legal Description <i>21-31-5</i>
	Depth	County <i>HARPER</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>479.2'</i>	Depth	From	To	Pad	Min		10 Min. <i>RGC</i>	
Volume <i>113</i>	Volume	From	To	Frac	Avg		<i>15 Min. 8-9-2008</i>	
Max Press <i>2,000</i>	Max Press	From	To		HHP Used		<i>Annulus Pressure</i>	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		<b>CONFIDENTIAL</b>	
Plug Depth <i>4150</i>	Packer Depth	From	To				Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Bellman</i>
Service Units <i>19867 19923 19915 19831</i>		
Driver Names <i>Sullivan Metal Shields</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>	<i>P.M.</i>				<i>on loc. safety meeting</i>
					<i>Run 10 cont. 30 scratches</i>
<i>1050</i>					<i>CASING ON BOTTOM</i>
<i>1105</i>					<i>Hook Rig to Break cam</i>
<i>1140</i>			<i>12</i>		<i>Stop <del>STOP</del> Flush II</i>
			<i>3</i>		<i>At 4:20 S.P. OK</i>
			<i>32</i>	<i>5.5</i>	<i>MN cont 125 sk MA-2 @ 15 1/2 GAL</i>
<i>1148</i>			<i>7</i>		<i>Shut down P wash pump &amp; lines</i>
<i>1150</i>	<i>400</i>			<i>6.5</i>	<i>Release Plug &amp; Start Pump</i>
	<i>600</i>		<i>85</i>		<i>Life Pci</i>
				<i>4.5</i>	<i>Slow Rate</i>
<i>1210</i>	<i>1800</i>		<i>113</i>		<i>Plug down</i>
			<i>5</i>		<i>Plug RH</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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**Pratt**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1970-MUR009	<b>INVOICE DATE</b> 08/25/2008
<b>INVOICE NUMBER</b> <b>1970002406</b>		

**B** MURFIN DRILLING  
**L** P O BOX 288  
**L**  
**T** RUSSELL KS 67605  
**O** ATTN:

**J** LEASE NAME Helen  
**O** WELL NO. 1-21  
**B** COUNTY Harper  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02413	301			Net 30 DAYS	09/24/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	12.000	300.00 T
Cement AA2 Cement		125.00	EA	17.000	2,125.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-2,958.27 11,833.08 237.96 12,071.04
--	--	--	---

# BASIC

energy services, L.P.

**FIELD ORDER**

18706

Subject to Correction

Date <i>8-24-08</i>	Customer ID	Lease <i>Helen</i>	Well # <i>1-21</i>	Legal <i>21-3-5</i>
		County <i>WIPAR</i>	State <i>Ks</i>	Station <i>Pratt</i>
C H A R G E	Depth		Formation	Shoe Joint <i>41'</i>
	<i>Martin Drilling Co Inc</i>		Casing <i>5 1/2"</i>	Casing Depth <i>4772'</i>
	Customer Representative		TD	Job Type <i>CNW 5 1/2 LS</i>
			Treater <i>Robert Sullivan</i>	

AFE Number	PO Number	Materials Received by <b>X</b> <i>Karen Wilson</i>	<i>DLS</i>
------------	-----------	--	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<i>P</i>	<i>CP105</i>	<i>125 sk</i>	<i>API 2 Cement</i>	<i>---</i>	<i>2125.00</i>
	<i>CP103</i>	<i>25 sk</i>	<i>3/4 PO2</i>	<i>---</i>	<i>300.00</i>
	<i>CC105</i>	<i>12 lb</i>	<i>Defoamer</i>	<i>---</i>	<i>48.00</i>
	<i>CC111</i>	<i>640 lb</i>	<i>SALT</i>	<i>---</i>	<i>324.50</i>
	<i>CC115</i>	<i>89 lb</i>	<i>gpc Blot</i>	<i>---</i>	<i>458.25</i>
	<i>CC129</i>	<i>95 lb</i>	<i>TK D-322</i>	<i>---</i>	<i>712.50</i>
	<i>CC201</i>	<i>625 lb</i>	<i>Gilsonite</i>	<i>---</i>	<i>418.75</i>
	<i>CC154</i>	<i>500 gals</i>	<i>Super Flack</i>	<i>---</i>	<i>1225.00</i>
	<i>CF607</i>	<i>1 SA</i>	<i>Latch down plug &amp; Baffle 5 1/2"</i>	<i>---</i>	<i>400.00</i>
	<i>CF1251</i>	<i>1 SA</i>	<i>Auto Fill shoe float</i>	<i>---</i>	<i>360.00</i>
	<i>CF1651</i>	<i>10 SA</i>	<i>Turbidizer</i>	<i>---</i>	<i>1,100.00</i>
	<i>CF201</i>	<i>30 SA</i>	<i>Cement Scratchers Coll. Type 5 1/2"</i>	<i>---</i>	<i>2,250.00</i>
	<i>E101</i>	<i>130 mi.</i>	<i>Heavy Equat mixing</i>		<i>910.00</i>
	<i>E113</i>	<i>455 m</i>	<i>Dille Delay</i>		<i>720.00</i>
	<i>E180</i>	<i>65 mi</i>	<i>pickup mix</i>		<i>276.25</i>
	<i>CE240</i>	<i>150 sk</i>	<i>Blending &amp; mixing charges</i>		<i>210.00</i>
	<i>S003</i>	<i>1 SA</i>	<i>Service Supervisor</i>		<i>175.00</i>
	<i>CE205</i>	<i>1 SA</i>	<i>4 hr Depth Change 4001'-5000'</i>		<i>2,570.00</i>
<i>P</i>	<i>CE504</i>	<i>1 SA</i>	<i>plug container Rental</i>		<i>250.00</i>

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*Discarded P&S* *11,833.08*  
*Thank you*

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

## INVOICE

Invoice Number: 115560  
Invoice Date: Aug 13, 2008  
Page: 1

**Bill To:**

Murfin Drig. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

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Customer ID	Well Name# or Customer P.O	Payment Terms	
Murfin	Helen #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Medicine Lodge	Aug 13, 2008	9/12/08

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	15.45	3,090.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
211.00	SER	Handling	2.40	506.40
48.00	SER	Mileage 211 sx @.10 per sk per mi	21.10	1,012.80
1.00	SER	Surface	1,018.00	1,018.00
48.00	SER	Mileage Pump Truck	7.00	336.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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Account	Trig	L	No.	Amount	Description
03000	002	4W	3257	6828.18	Cement S. (Sg)
				(663.48)	

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ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 663.48

ONLY IF PAID ON OR BEFORE

Sep 12, 2008

Subtotal	6,634.80
Sales Tax	193.38
Total Invoice Amount	6,828.18
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,828.18</b>

PROD COPY

0500  
663.48  
6164.70

# ALLIED CEMENTING CO., LLC. 31292

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge KS*

*8-14-08*

DATE <i>8-13-08</i>	SEC <i>21</i>	TWP <i>31S</i>	RANGE <i>5W</i>	CALLED OUT <i>10:00 pm</i>	ON LOCATION <i>12:30 pm</i>	JOB START <i>4:00 pm</i>	JOB FINISH <i>4:30 pm</i>
LEASE <i>Hagan</i>	WELL# <i>1-21</i>	LOCATION <i>Danville, KS, E over bridge</i>			COUNTY <i>Harper</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)		<i>Doran 3 1/4 miles, E into</i>					

CONTRACTOR <i>Murfin #2</i>	OWNER <i>Murfin Drilling</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>270</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>270</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>16 1/4 bbls of Fresh water</i>	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <i>Derin F</i>
# <i>372</i>	HELPER <i>Hagan M.</i>
BULK TRUCK	
# <i>389</i>	DRIVER <i>Adam A.</i>
BULK TRUCK	
#	DRIVER

CEMENT		
AMOUNT ORDERED <i>200 sy Class A</i>		
<i>3% cc + 2% G-1</i>		
COMMON <i>200 A</i>	@ <i>15.45</i>	<i>3090.00</i>
POZMIX	@	
GEL <i>4</i>	@ <i>20.80</i>	<i>83.20</i>
CHLORIDE <i>7</i>	@ <i>58.20</i>	<i>407.40</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>211</i>	@ <i>2.40</i>	<i>506.40</i>
MILEAGE <i>48 x 211 x .10</i>		<i>1012.80</i>
		TOTAL <i>5099.80</i>

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**REMARKS:**

*Pipe on bottom & break circulation.  
Pump 3 bbls of water check  
mix 200 sy of cement, shut down  
Release plug, start displacement  
Pump 16 1/4 bbls & shut in,  
Cement did circulate*

**SERVICE**

DEPTH OF JOB <i>270'</i>	
PUMP TRUCK CHARGE	<i>1018.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>48</i>	@ <i>7.00</i> <i>336.00</i>
MANIFOLD	@
<i>Hesarenco</i>	@ <i>113.00</i> <i>113.00</i>
	@

CHARGE TO: *Murfin Drilling*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *1467.00*

**PLUG & FLOAT EQUIPMENT**

<i>8 5/8</i>	
<i>1-Woodson plug</i>	@ <i>68.00</i> <i>68.00</i>
	@
	@
	@
	@

TOTAL *68.00*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Jeremy Stuckey*

SIGNATURE *[Signature]*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

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WICHITA, KS





**Pratt**

USED FOR New Well Casing

APPROVED [Signature]

PAGE 1 of 2	CUST NO 1970-MUR009	INVOICE DATE 08/25/2008
INVOICE NUMBER <b>1970002406</b>		

**B I L L**  
MURFIN DRILLING  
P O BOX 288

**T O** RUSSELL KS 67605  
ATTN:

**J O B S I T E**

LEASE NAME Helen  
WELL NO. 1-21  
COUNTY Harper  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe:  
JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02413	301		Net 30 DAYS	09/24/2008
<b>For Service Dates: 08/24/2008 to 08/24/2008</b>				
<b>1970-02413</b>				
<b>1970-18706 Cement-New Well Casing 8/24/08</b>				
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.000 360.00
Auto Fill Float Shoe				
Cement Float Equipment			30.00 EA	75.000 2,250.00
Cement Scratchers Cable Type				
Cement Float Equipment			1.00 EA	400.000 400.00
Latch Down Plug and Baffle				
Cement Float Equipment			10.00 EA	110.000 1,100.00
Turbolizer				
Mileage			150.00 DH	1.400 210.00
Blending and Mixing Service Charge				
Mileage			130.00 DH	7.000 910.00
Heavy Equipment Mileage				
Mileage			455.00 DH	1.600 728.00
Proppant and Bulk Delivery Charges				
Pickup			65.00 Hour	4.250 276.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			12.00 EA	4.000 48.00 T
De-foamer				
Additives			95.00 EA	7.500 712.50 T
FLA-322				
Additives			89.00 EA	5.150 458.35 T
Gas-Blok				
Additives			625.00 EA	0.670 418.75 T
Gilsonite				
Additives			649.00 EA	0.500 324.50 T
Salt				
Additives			500.00 EA	2.450 1,225.00 T
Super Flush				

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KANSAS CORPORATION COMMISSION  
DEC 12 2008  
CONSERVATION DIVISION  
WICHITA, KS