

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/04/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: Michael's Drilling, LLC
 License: 33783 **CONFIDENTIAL**
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion: DEC 04 2008
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8-21-08 8-22-08 8-27-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

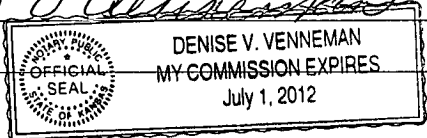
API No. 15 - 15-133-27475-0000
 County: Neosho
 W/2 NE NE NE Sec. 16 Twp. 29 S. R. 20 East West
330 feet from S N (circle one) Line of Section
550 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hines, Richard Well #: 16-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 872 Kelly Bushing: n/a
 Total Depth: 823 Plug Back Total Depth: 810.31
 Amount of Surface Pipe Set and Cemented at 31 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 810.31
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan ATTEN J 2-9-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

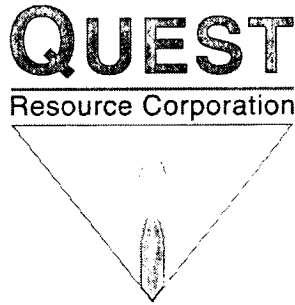
Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 12-4-08
 Subscribed and sworn to before me this 4th day of December,
2008.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS

210 Park Ave, Suite 300
Oklahoma City, OK 73102
405-600-7704
405-600-7756 fax



211 West 14th Street
Chanute, KS 66720
620-431-9500
620-431-9501 fax

December 4, 2008

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

To Whom It May Concern:

RE: Hines, Richard 16-1
API # 15-133-27475-0000
Sec16-T29S-R20E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Smith".

Jennifer R. Smith
New Well Development Coordinator

Enclosure

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DEC 05 2008

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
820-431-8800

TICKET NUMBER 6800

FIELD TICKET REF # _____

FOREMAN DwayneSSI 628940API 15-¹³³~~623~~-27475TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-08	Hines Richard 16-1	16	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:00		904950		4	<i>[Signature]</i>
Tina	7:00	11:00		903255		4	<i>[Signature]</i>
Math	7:00	11:00		903600		4	<i>[Signature]</i>
Daniel	7:00	11:00		904735		4	<i>[Signature]</i>
Tyler	7:00	11:00		931420		4	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 823 CASING SIZE & WEIGHT 5 1/2 14 #
 CASING DEPTH 810.31 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/blk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 19.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Wash In 20' of casing then pump 200# Perm gel and sweep to surface. Then pump 12 Barl Dye Marker with 100# Perm gel and start cement. Pump 100 sacks to get Dye Marker back Flush Pump then Pump wiper Plug to Bottom and Set Flat Shoe.

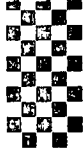
} Cement to Surface }

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904950	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Buck Truck	
0		Transport Truck	
931420	1	Generator 90 Vac	
904735	1	80 Vac	
	810.31	Casing 5 1/2	
	4	Generators 5 1/2	
	1	Flat Shoe 5 1/2	
	1	Wiper Plug 5 1/2	
	2	Free Buffers 4" Hole 4 1/2" Hole	
90		Portland Cement	
20		Generators	
	1	Flat Shoe	
	20	Premium Gel	
	3	Gal Chloride	
	1 Gal	KCL	
	10,000 Gal	City Water	

Form 653

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 CONSERVATION DIVISION
 WICHITA, KS
 DEC 05 2006

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 DEC 04 2008
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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

082208

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 08/22/08
Lease: Hines, Richard
County: Neosho
Well#: 16-1
API#: 15-133-27475-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-31	Overburden	437-447	Sand and Sandy Shale
31-85	Lime	447-448	Coal
85-136	Shale	448-489	Sand and Sandy Shale
136-199	Lime	489-490	Coal
199-200	Black Shale	490-502	Sand and Sandy Shale
200-216	Sandy Shale	502-503	Coal
216-229	Shale	503-636	Sand and Sandy Shale
229-235	Lime	636-638	Coal
235-247	Sandy Shale	638-643	Shale
247-248	Coal	643-644	Coal
248-275	Lime	644-698	Shale
265	Gas Test 0" at 1/2" Choke	665	Went To Water
275-279	Black Shale and Coal	698-701	Coal
279-286	Lime	701-708	Shale
286-289	Coal	704	Gas Test 5" at 1/2" Choke
289-379	Sand and Sandy Shale	708-723	Mississippi Lime
379-381	Coal	740	Gas Test 5" at 1/2" Choke
381-401	Sand and Sandy Shale	823	Gas Test 5" at 1/2" Choke
390	Gas Test 3" at 1/2" Choke	823	TD
401-403	Lime		
403-405	Black Shale		Surface 31'
405-407	Coal		
407-435	Sand and Sandy Shale		
435-437	Coal		

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